

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, CO 80202

Colo. P.U.C. No. 7 Gas
 Seventh Revised Sheet No. 9
 Cancels Sixth Revised Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential 15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
	AMIS	\$0.22	\$0.22	\$0.22	\$0.22	
	Gas DSMCA	\$0.27	\$0.27	\$0.27	\$0.27	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.37870	\$0.39390	\$0.40310	\$0.39820	(R, R, R, R)
	Upstream Pipeline	0.17670	0.12510	0.12380	0.03290	(I, I, I, R)
	Deferred Gas Cost	<u>(0.01690)</u>	<u>(0.00880)</u>	<u>(0.00110)</u>	<u>0.00390</u>	(I, I, I, I)
	Total GCA	\$0.53850	\$0.51020	\$0.52580	\$0.43500	(I, I, R, R)
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	
	Volumetric DSMCA	<u>0.00387</u>	<u>0.00387</u>	<u>0.00387</u>	<u>0.00387</u>	
	Total volumetric rate for class	<u>\$0.68622</u>	<u>\$0.65792</u>	<u>\$0.67352</u>	<u>\$0.58272</u>	(I, I, R, R)
Small Commercial, Commercial & Public Authority 15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	AMIS	\$0.71	\$0.71	\$0.71	\$0.71	
	Gas DSMCA	\$0.06	\$0.06	\$0.06	\$0.06	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.37870	\$0.39390	\$0.40310	\$0.39820	(R, R, R, R)
	Upstream Pipeline	0.17670	0.12510	0.12380	0.03290	(I, I, I, R)
	Deferred Gas Cost	<u>(0.01690)</u>	<u>(0.00880)</u>	<u>(0.00110)</u>	<u>0.00390</u>	(I, I, I, I)
	Total GCA	\$0.53850	\$0.51020	\$0.52580	\$0.43500	(I, I, R, R)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	
	Volumetric DSMCA	<u>0.00027</u>	<u>0.00027</u>	<u>0.00027</u>	<u>0.00027</u>	
	Total volumetric rate for class	<u>\$0.65119</u>	<u>\$0.62289</u>	<u>\$0.63849</u>	<u>\$0.54769</u>	(I, I, R, R)
Irrigation Service 17	Facilities Charge	\$40.00	NA	\$40.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.37870	NA	\$0.40310	NA	(R, R)
	Upstream Pipeline	0.17670	NA	0.12380	NA	(I, I)
	Deferred Gas Cost	<u>(0.01690)</u>	NA	<u>(0.00110)</u>	NA	(I, I)
	Total GCA	\$0.53850	NA	\$0.52580	NA	(I, R)
	Distribution System Rate	<u>0.09444</u>	NA	<u>0.09444</u>	NA	
	Total volumetric rate for class	<u>\$0.63294</u>	NA	<u>\$0.62024</u>	NA	(I, R)

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Advice Letter No. 484

s/Karen P. Wilkes
 Title: Vice President
Regulatory and Public Affairs

Issue Date: October 15, 2011

Decision No. _____

Effective Date November 1, 2011

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 10
Cancels Fifth Revised Sheet No. 10

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Title: Vice President
Regulatory and Public Affairs

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ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
 Fifth Revised Sheet No. 11
 Cancels Fourth Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23, 25	Facilities Charge	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>	(R, R, R, R)
	Total GCA	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>	(R, R, R, R)
	Max Distribution System Rate	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	
	Total volumetric rate for class	<u>\$0.11923</u>	<u>\$0.11923</u>	<u>\$0.11923</u>	<u>\$0.11923</u>	(R, R, R, R)
Do Not Write In This Space						
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

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