

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80202

Colo. P.U.C. No. 7 Gas  
Seventh Revised Sheet No. 9  
Cancels Sixth Revised Sheet No. 9

Natural Gas rates					
Gas Cost Adjustment & Rate Component Summary					
All Rates at \$ per CCF					
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
Residential 15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00
	AMIS	\$0.22	\$0.22	\$0.22	\$0.22
	Gas DSMCA	\$0.27	\$0.27	\$0.27	\$0.27
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.37870	\$0.39390	\$0.40310	\$0.39820
	Upstream Pipeline	0.17670	0.12510	0.12380	0.03290
	Deferred Gas Cost	(0.01690)	(0.00880)	(0.00110)	0.00390
	Total GCA	\$0.53850	\$0.51020	\$0.52580	\$0.43500
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385
	Volumetric DSMCA	0.00387	0.00387	0.00387	0.00387
	Total volumetric rate for class	\$0.68622	\$0.65792	\$0.67352	\$0.58272
Small Commercial, Commercial & Public Authority 15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00
	AMIS	\$0.71	\$0.71	\$0.71	\$0.71
	Gas DSMCA	\$0.06	\$0.06	\$0.06	\$0.06
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.37870	\$0.39390	\$0.40310	\$0.39820
	Upstream Pipeline	0.17670	0.12510	0.12380	0.03290
	Deferred Gas Cost	(0.01690)	(0.00880)	(0.00110)	0.00390
	Total GCA	\$0.53850	\$0.51020	\$0.52580	\$0.43500
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242
	Volumetric DSMCA	0.00027	0.00027	0.00027	0.00027
	Total volumetric rate for class	\$0.65119	\$0.62289	\$0.63849	\$0.54769
Irrigation Service 17	Facilities Charge	\$40.00	NA	\$40.00	NA
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.37870	NA	\$0.40310	NA
	Upstream Pipeline	0.17670		0.12380	
	Deferred Gas Cost	(0.01690)		(0.00110)	
	Total GCA	\$0.53850		\$0.52580	
	Distribution System Rate	0.09444		0.09444	
	Total volumetric rate for class	\$0.63294		\$0.62024	
Do Not Write In This Space					

Advice Letter No. 484

s/Karen P. Wilkes  
Title: Vice President  
Regulatory and Public Affairs

Issue Date: October 15, 2011

Decision No. \_\_\_\_\_

Effective Date November 1, 2011

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80202

Colo. P.U.C. No. 7 Gas  
Sixth Revised Sheet No. 10  
Cancels Fifth Revised Sheet No. 10

RESERVED FOR FUTURE USE

Do Not Write In This Space

Advice Letter No. 484

Decision No. \_\_\_\_\_

s/Karen P. Wilkes  
Title: Vice President  
Regulatory and Public Affairs

Issue Date: October 15, 2011

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ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas  
Fifth Revised Sheet No. 11  
Cancels Fourth Revised Sheet No. 11

Natural Gas rates					
Gas Cost Adjustment & Rate Component Summary					
All Rates at \$ per CCF					
Class/Sheet					
<u>No.</u>	<u>Type of Charge</u>	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>
Transportation Service					
23, 25	Facilities Charge	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):				
	Commodity	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>
	Total GCA	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>	<u>\$0.00681</u>
	Max Distribution System Rate	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>
	Total volumetric rate for class	<u>\$0.11923</u>	<u>\$0.11923</u>	<u>\$0.11923</u>	<u>\$0.11923</u>