ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Seventh Revised Sheet No. 9 Cancels Sixth Revised Sheet No. 9

## Natural Gas rates Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF Class/Sheet Type of Charge NE NW/C SE <u>SW</u> No. Residential **Facilities Charge** \$10.00 \$10.00 \$10.00 \$10.00 **AMIS** \$0.22 \$0.22 \$0.22 \$0.22 Gas DSMCA \$0.27 \$0.27 \$0.27 \$0.27 Gas Cost Adjustment (GCA): Commodity \$0.37870 \$0.39390 \$0.40310 \$0.39820 (R, R, R, R) Upstream Pipeline 0.12380 0.17670 0.12510 0.03290 (I, I, I, R) Deferred Gas Cost (0.01690) (0.00880) (0.00110) 0.00390 (I, I, I, I) Total GCA \$0.53850 \$0.51020 \$0.52580 \$0.43500 (I, I, R, R) Distribution System Rate 0.14385 0.14385 0.14385 0.14385 Volumetric DSMCA 0.00387 0.00387 0.00387 0.00387 Total volumetric rate for class \$0.68622 \$0.65792 \$0.67352 \$0.58272 (I, I, R, R) Small Commercial, Commercial & Public Authority **Facilities Charge** \$24.00 \$24.00 15 \$24.00 \$24.00 **AMIS** \$0.71 \$0.71 \$0.71 \$0.71 Gas DSMCA \$0.06 \$0.06 \$0.06 \$0.06 Gas Cost Adjustment (GCA): \$0.37870 \$0.39390 \$0.40310 Commodity \$0.39820 (R, R, R, R) Upstream Pipeline 0.17670 0.12510 0.12380 0.03290 (I, I, I, R) **Deferred Gas Cost** (0.01690) (0.00880) (0.00110)0.00390 (I, I, I, I) Total GCA \$0.53850 \$0.51020 \$0.52580 \$0.43500 (I, I, R, R) Distribution System Rate 0.11242 0.11242 0.11242 0.11242 Volumetric DSMCA 0.00027 0.00027 0.00027 0.00027 Total volumetric rate for class \$0.65119 \$0.62289 \$0.63849 \$0.54769 (I, I, R, R) Irrigation Service Facilities Charge \$40.00 \$40.00 NA 17 NA Gas Cost Adjustment (GCA): Commodity \$0.37870 \$0.40310 NA NA (R, R) Upstream Pipeline 0.17670 0.12380 (I, I) **Deferred Gas Cost** (0.01690)(0.00110)(I, I) Total GCA \$0.53850 \$0.52580 (I, R) Distribution System Rate 0.09444 0.09444 Total volumetric rate for class \$0.63294 \$0.62024 R) (I, Do Not Write In This Space

Advice Letter No. 484

S/Karen P. Wilkes

Title: Vice President

Decision No. \_\_\_\_\_\_

Regulatory and Public Affairs

Susue Date: October 15, 2011

Effective Date November 1, 2011

Appendix A Decision No. C11-1147 Docket No. 11L-830G Page 2 of 3

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Sixth Revised Sheet No. 10 Cancels Fifth Revised Sheet No. 10

	RESERVED FOR FUTURE USE	
		Do Not Write In This Space
Advice Letter No. 484	s/Karen P. Wilkes	Issue Date: October 15, 2011
TOTAL LETTER INC. 404	Title: Vice President	13346 Date. October 13, 2011
Decision No	Regulatory and Public Affairs	Effective Date November 1, 2011

(R, R, R, R)

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Colo. P.U.C. No. 7 Gas Fifth Revised Sheet No. 11

Cancels Fourth Revised Sheet No. 11

## Denver, CO 80203 303.861.8080 Natural Gas rates **Gas Cost Adjustment & Rate Component Summary** All Rates at \$ per CCF Class/Sheet Type of Charge NE NW/C SE SW No. Transportation Service 23, 25 Facilities Charge (1) (1) (1) (1) Gas Cost Adjustment (GCA): Commodity NA NA NA NA Upstream Pipeline NA NA NA NA **Deferred Gas Cost** NA NA NA NA Transportation Gas Cost Adj. \$0.00681 \$0.00681 \$0.00681 \$0.00681 (R, R, R, R) Total GCA \$0.00681 \$0.00681 \$0.00681 \$0.00681 (R, R, R, R) Max Distribution System Rate 0.11242 0.11242 0.11242 0.11242

\$0.11923

Do Not Write In This Space

\$0.11923

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Total volumetric rate for class

Advice Letter No. 484 Decision No. \_\_\_

s/Karen P. Wilkes Title: Vice President Regulatory and Public Affairs

October 15, 2011 Issue Date:

Effective Date November 1, 2011