

COLORADO NATURAL GAS, INC.
PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Twenty-fifth Revised Sheet No. 75
Cancels Twenty-fourth Revised Sheet No. 75

NATURAL GAS RATES
GAS COST ADJUSTMENT

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-B	14	Therms	Commodity	\$0.4368	\$0.0985	(\$0.0236)	\$0.5117	I
RG-C	16	Therms	Commodity	\$0.4380	\$0.1665	\$0.0272	\$0.6317	I
RG-PW	15A	Therms	Commodity	\$0.4516	\$0.1684	\$0.0133	\$0.6333	I
CG-B	18	Therms	Commodity	\$0.4368	\$0.0985	(\$0.0236)	\$0.5117	I
CG-C	20	Therms	Commodity	\$0.4380	\$0.1665	\$0.0272	\$0.6317	I
CG-PW	19A	Therms	Commodity	\$0.4516	\$0.1684	\$0.0133	\$0.6333	I
TF-B	22-24	Dekatherms	Commodity	\$4.3679	\$0.9849	(\$0.2359)	\$5.1168	I
TF-C	25-27	Dekatherms	Commodity	\$4.3800	\$1.6648	\$0.2724	\$6.3172	I
TF-PW	24A-24C	Dekatherms	Commodity	\$4.5161	\$1.6839	\$0.1329	\$6.3330	I
TI-B	40-41	Dekatherms	Commodity	\$4.3679	\$0.9849	(\$0.2359)	\$5.1168	I
TI-C	42-43	Dekatherms	Commodity	\$4.3800	\$1.6648	\$0.2724	\$6.3172	I
TI-PW	41A-41B	Dekatherms	Commodity	\$4.5161	\$1.6839	\$0.1329	\$6.3330	I

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter

Number _____

Issue Date _____

Decision

Number _____

Timothy R. Johnston, P.E. Executive Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective

Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 76
Cancels Fifth Amended Sheet No. 76

NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules TF-B, TF-C, TF-PW, TI-B, TI-C, and TI-PW, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:

Schedules TF-B, TI-B,	\$5.96 per Dekatherm Capacity
Schedules TF-C, TI-C	\$5.96 per Dekatherm Capacity
Schedules TF-PW, TI-PW	\$5.96 per Dekatherm Capacity

Annual Lost & Unaccounted for Re-imbursement:

Schedules TF-B, TI-B,	0.00%
Schedules TF-C, TI-C	0.00%
Schedules TF-PW, TI-PW	0.00%

Annual Average BTU Content:

Schedules RG-B, CG-B, TF-B, TI-B	1004.4
Schedules RG-C, CG-C, TF-C, TI-C	1007.9
Schedules RG-PW, CG-PW, TF-PW, TI-PW	1002.5
Schedules RG-B, CG-B, TF-B, TI-B South Park	988.3

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Timothy R. Johnston, P.E. Executive Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective
Date

EASTERN COLORADO UTILITY COMPANY

Name of Utility

Cancels

Twenty-fourth Revised

Twenty-third Revised

Colo. PUC No.

Sheet No. 3.4

Sheet No. 3.4

GAS RATE COMPONENT SUMMARY

Monthly Facility Charge

Residential Customers.....	8.50
Commercial Customers	10.00
Large Commercial Customers	25.00

Commodity Charge

Commodity Gas Costs per CCF.....	0.3722	R
Upstream Delivery Service Costs per CCF	0.0559	I
Distribution Delivery Charge		
(Local Distribution Company Costs) per CCF	0.1580	
Total Commodity Rate	0.5861	R

Gas Demand-Side Management Cost Adjustment

Residential Customers.....	2.29%
Commercial Customers	2.29%
Large Commercial Customers	2.29%

Components of GCA

(Commodity Gas Costs and Upstream Service Costs)

Rate Schedule	Sheet Number	Commodity & Upstream Gas Costs Per CCF	Deferred Gas Costs Per CCF	Total Gas Cost Adjust Per CCF	
SG-1 & SG-2	2 & 2.1	\$0.4281	(\$0.0151)	\$0.4130	R

Advice Letter No. _____
Decision or
Authority No. _____

Signature of Issuing Officer
Vice-President

Issue Date _____
Effective Date _____