

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Appendix A
Decision No. C11-1051
Docket No. 11L-756E
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Denver, CO 80201-0840

Sheet No. 20

Cancels
Sheet No.

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	6.87	***Winter	0.09515	--	R
			***Summer T-1	0.09515	--	R
			***Summer T-2	0.13989	--	R
RD	33	12.47	Both Seasons	0.05264	Winter 8.36 Summer 10.38	R
C	40	10.94	Winter	0.08805	--	R
			Summer	0.11380	--	R
SGL	43	40.72	Winter	0.19747	Both 4.93	R
			Summer	0.23514	Seasons	R
SG	44	40.72		0.03973	Winter 12.62	R
			On-Peak	0.04918	Summer 15.63	R
			Off-Peak	0.03255	Both 4.93	R
PG	52	310.48	On-Peak	0.04891	Winter 11.56	R
			Off-Peak	0.03232	Summer 14.63	R
					Both 4.05	
TG	62	Varies	On-Peak	0.04828	Winter 11.07	R
			Off-Peak	0.03190	Summer 14.13	R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

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Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

General Rate Schedule Adjustment (GRSA) (0.20) %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R	\$0.00067	/kWh
Residential Demand - Schedule RD	0.08	/kW
Commercial - Schedules C and NMTR	0.00066	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00275	/kWh
Secondary General - Schedule SG	0.22	/kW
Primary General - Schedule PG	0.21	/kW
Transmission General - Schedule TG	0.20	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.01220	/kWh
Residential Demand - Schedule RD	1.52	/kW
Commercial - Schedules C and NMTR	0.01208	/kWh
Secondary General Low Load Factor - Schedule SGL	0.05120	/kWh
Secondary General - Schedule SG	4.10	/kW
Primary General - Schedule PG	4.03	/kW
Transmission General - Schedule TG	3.91	/kW

Electric Commodity Adjustment Factors (ECAF) (1)

Residential - Schedules R and RD	\$0.03423	/kWh	R
Small Commercial - Schedules C and NMTR	0.03423	/kWh	R
Secondary General - Schedules SG, SGL	0.03423	/kWh	R
Optional - On-Peak	0.04350	/kWh	R
Optional - Off-Peak	0.02719	/kWh	R
Primary General - Schedule PG			
On-Peak	0.04335	/kWh	R
Off-Peak	0.02709	/kWh	R
Transmission General - Schedule TG			
On-Peak	0.04283	/kWh	R
Off-Peak	0.02677	/kWh	R

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Sheet No.ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENTECA FACTORS FOR THE FOURTH QUARTER OF 2011

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03423/kWh	R
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03423/kWh	R
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03423/kWh	R
Optional Time-of-Use Off-Peak	\$0.02719/kWh	R
On-Peak to Off-Peak Ratio	1.60	
Optional Time-of-Use On-Peak	\$0.04350/kWh	R
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.02709/kWh	R
On-Peak to Off-Peak Ratio	1.60	
Mandatory Time-of-Use On-Peak	\$0.04335/kWh	R
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service		
Mandatory Time-of-Use Off-Peak	\$0.02677/kWh	R
On-Peak to Off-Peak Ratio	1.60	
Mandatory Time-of-Use On-Peak	\$0.04283/kWh	R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03423/kWh	R

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