Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

COLORADO PUC NO. 3
Second Revised Sheet No. 5.1
Cancels First Sheet No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) $/therm	+	Deferred Gas Cost (1) $/therm	=	Total GCA Rider $/therm	
RS	7	0.67182		($0.02034)		$0.65148	I
SC	8	0.67182		($0.02034)		$0.65148	I
SCF	9	0.67182		($0.02034)		$0.65148	I
SVI	10	0.45100		($0.00973)		$0.44127	I
LVF	11	0.67182		($0.02034)		$0.65148	I
LVI	12	0.45100		($0.00973)		$0.44127	I
IR	13	0.45100		($0.00973)		$0.44127	I

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled (LVTS and ITS)
All rates per volumes at standard pressure base of 14.73. Puruant to Decision No. C09-0554 effective on or after June 1, 2009

Advice Letter No.

Issue Date: September 15, 2011

Decision No.

Signature of Issuing Officer
Vice President

Effective Date: October 01, 2011

Colorado PUC E-Filings System

CORRECTED Exhibit 9.1
Black Hills/Colorado Gas Utility Company, LP
2011 Annual GCA Application

Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

COLORADO PUC NO. 3
Fourth Revised Sheet No. 5
Cancels Third Revised Sheet No. 5

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Tariff Sheet	Monthly Facility Charge $/month	Upstream Demand (1) $/therm	Gas Commodity (1) $/therm	LDC Delivery Charge $/therm	G-DSMCA (2) $/month	G-DSMCA (2) $/therm	Net Sales Rate (3) $/therm	I/R
Sales Rates									
RS	7	$ 10.00	$ 0.21021	$ 0.44127	$ 0.14109	$ 0.23	0.00327	0.79584	I
SC	8	$ 15.00	$ 0.21021	$ 0.44127	$ 0.14109	$ (0.22)	(0.00202)	0.79055	I
SCF	9	$ 75.00	$ 0.21021	$ 0.44127	$ 0.11042	$ (1.08)	(0.00158)	0.76032	I
SVI	10	$ 75.00	$ -	$ 0.44127	$ 0.11042	$ (1.08)	(0.00158)	0.55011	I
LVF	11	$ 250.00	$ 0.21021	$ 0.44127	$ 0.09199	$ (3.59)	(0.00132)	0.74215	I
LVI	12	$ 250.00	$ -	$ 0.44127	$ 0.09199	$ (3.59)	(0.00132)	0.53194	I
IR	13	$ 30.00	$ -	$ 0.44127	$ 0.10791			0.54918	I

Transportation Rates								Net Trans Rate	
LVTS	14	$250.00			$0.09199			$0.09199	
ITS	15	$30.00			$0.10791			$0.10791	

(1) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(2) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64

(3) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

Signature of Issuing Officer
Vice President

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