10A

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840
Sheet No. _______
Sheet No. ______

		100 market			
		NATURAL GAS RULE 4406(b) RATE C			
Rate Schedule	Sheet No.	Type of Charge	Billing _UnitsR	ate/Charge	
RG	14	Service & Facility Charge DSMCA Charge: Total Service & Facility		\$ 9.91 \$ 0.71 \$10.62	R R
		Usage Charge: DSMCA Charge: Partial Decoupling	Therm Therm	\$ 0.09336 \$ 0.00671	R
		Rate Adjustment Commodity Charge: Natural Gas Cost Interstate Pipeline Cost	Therm Therm Therm	\$ 0.00000 \$ 0.46000 \$ 0.08027	
		Total Usage & DSMCA & Co			R
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Charge:		\$11.10 \$ 0.80	R
		Total Monthly & DSMCA Char Additional mantle over two	rge:	\$11.90	R
		mantles, per mantle per fixture DSMCA Charge: Total Monthly & DSMCA Char	 age:	\$ 5.55 \$ 0.40 \$ 5.95	R
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.46000 \$ 0.05091 \$ 0.51091	
		(Continued on Sheet No. 10E	3)		
ADVICE LETTER			ISSUE		

ADVICE LETTER NUMBER		ISSUE _		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	July 30, 2011	

Appendix A
Decision No. C11-0811
Docket No. 11L-605G
Page 2 of 6

PUBLIC SERVICE COMPANY OF COLORADO

10B _ Sheet No. ___ P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No.

enver, CO 8020	1-0840	Ä		Sheet No	-
		NATURAL (GAS RATES		
		RULE 4406(b) R	ATE COMPONENTS		1000000
Rate Schedule	Sheet No.	100 miles	Billing _Units_	Rate/Charge	The state of the s
CSG	16	Service & Facility Ch	narge:	\$19.83 \$ 1.26	
		Total Service & Faci	lity & DSMCA Charge		
		Usage Charge: DSMCA Charge: Commodity Charge:	Therm Therm	\$ 0.12997 \$ 0.00827	
		Natural Gas Cost Interstate Pipeline	Therm Cost Therm & Commodity Charge	\$ 0.46000 \$ 0.08245 : \$ 0.68069	
CLG	17	Service & Facility Ch	arge:	\$19.83 \$ 1.26	
		Total Service & Faci	lity & DSMCA Charge		
		Usage Charge: DSMCA Charge: Total Usage & DSMCA	DTH DTH Charge:	\$ 0.1784 \$ 0.0114 \$ 0.1898	
		Capacity Charge:	DTH	\$ 6.11	
		DSMCA Charge: Total Capacity & DSM	DTH ICA Charge:	\$ 0.39 \$ 6.50	
		Commodity Charge: Natural Gas cost Interstate Pipeline Total Usage & DSMCA		\$ 4.60000 \$ 0.62410 : \$ 5.41390	
		(Continued on S	heet No. 10C)		
/ICE LETTER	C-1 V2		ISSUE DATE		
ISION		MCE DE	RESIDENT EFFECTIVE		

ADVICE LETTER NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	July 30, 2011

Appendix A Decision No. C11-0811 Docket No. 11L-605G Page 3 of 6

PUBLIC SERVICE COMPANY OF COLORADO

enver, CO 8020	1-0840	27.70S2 - 77.10 T		Sheet No.	
		NATURAL GAS	S RATES		
		RULE 4406(b) RAT			
Rate	Sheet	Type of	Billing		
chedule	No.	Charge	Units	Rate/Charge	
CGL	18	Monthly Charge:			
		One or two mantle fix	ture,		
		per fixture	650 <u>75</u> 5	\$11.10	
		DSMCA Charge:	* <u>249 c.e.</u>)	\$ 0.71	
		Total Monthly & DSMCA	Charge:	\$11.81	
		Additional mantle over	two		
		mantles, per mantle pe			
		fixture	1 <u>0-20-11</u> 3	\$ 5.55	
		DSMCA Charge:	1 <u>020</u> <u>200</u> 1	\$ 0.35	
		Total Monthly & DSMCA	Charge:	\$ 5.90	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46000	
		Interstate Pipeline Co		\$ 0.05091	
		Total Commodity Char		\$ 0.51091	
		(Continued on She	eet No. 10D)		
	monomend (# 3 15)	***************************************			
ICE LETTER			issu	E	

ADVICE LETTER NUMBER		ISSUE DATE _	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	July 30, 2011

Appendix A
Decision No. C11-0811
Docket No. 11L-605G
Page 4 of 6

PUBLIC SERVICE COMPANY OF COLORADO

		NATURAL GAS RARULE 4406(b) RATE CO	Dec 1997, 1997		
Rate Schedule	Sheet No.	Type of Charge	Billing 	Rate/Charge	
IG	19	Service & Facility Charge:	1941	\$69.39	R
		DSMCA Charge: Total Service & Facility	 & DSMCA Charge	\$ 4.42 \$73.81	R
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.11	R
		DSMCA Charge	DTH	\$ 0.39	
		Natural Gas Cost	DTH	\$ 0.00	
		Interstate Pipeline Cost	DTH	\$ 2.26	
		Total		\$ 8.76	R
		Usage Charge:	DTH	\$ 0.38661	R
		DSMCA Charge:	DTH	\$ 0.02461	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.60000	
		Interstate Pipeline Cost		\$ 0.50910	
		Total Usage & Commodit	y Charge:	\$ 5.52032	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$24.78	R
			DTH	\$ 1.58	ı E
		Total Unauthorized Overru	n & DSMCA Chg:	\$26.36	R
		DSMCA Charge: Total Unauthorized Overru		\$ 1.58	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER ISSUE DATE

DECISION VICE PRESIDENT. EFFECTIVE DATE

DUMBER Rates & Regulatory Affairs DATE July 30, 2011

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840
Sheet No. 11

Cancels Sheet No. _____

					- CHANNA	
		NATURAL G	AS RATES			
		RATE SCHEDULE S	UMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	Units	Rate (2)		GCA
RG	14	Service & Facility		\$10.00		\$
		Usage	Therm	0.09418	6.25 %	(100.00 .0
		Commodity	Therm	-		0.54027
		PDRA	Therm		0.00000	
RGL	15	One or Two Mantles per month		11.20	6.25 %	1 <u>22</u> 2 <u>24</u> 2
		Additional Mantle		5.60	6.25 %	
		Commodity	Therm			0.51091
CSG	16	Service & Facility		20.00	5.44 %	-
		Usage	Therm	0.13111	5.44 %	900 WY
		Commodity	Therm	(m.m.)	-	0.54245
CLG	17	Service & Facility		20.00	5.44 %	E-0.
		Usage	DTH	0.18000	5.44 %	
		Capacity Charge	DTH	6.16	5.44 %	
		Commodity	DTH	100 C		5.22410
CGL	18	One or Two Mantles per month		11.20	5.44 %	Wast labor
		Additional Mantle		5.60	5.44 %	200
		Commodity	Therm			0.51091
IG	19	Service & Facility		70.00	5.44 %	****
		Usage	DTH	0.39000	5.44 %	***
		On-Peak Demand	DTH	6.16	5.44 %	2.26210
		Commodity	DTH	·		5.10910
		Unauthorized Overrun	DTH	25.00	5.44 %	-
		e Rate Adjustment is the sum justment (DSMCA), the Qua				
		plicable General Rate Schedu				
	De	coupling Rate Adjustment (PD	RA) is a	pplicable		
	RG	and is indicated as a per th	erm rate	<u>.</u>		
		e Service and Facility Charg d does not include the Pi				300000
		justment as provided for on S		Charles of Charles and State and Sta		
		(Continued on Sheet No. 112	A)			

ADVICE LETTER NUMBER		ISSUE DATE _		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	July 30, 2011	

COLO, PUC No. 6 Gas

Appendix A Decision No. C11-0811 Docket No. 11L-605G Page 6 of 6

PUBLIC SERVICE COMPANY OF COLORADO

		Sheet No90
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
GENERA	NATURAL GAS RATES L RATE SCHEDULE ADJU:	STMENT
outilit.	i turing bondbond inbook	, , , , , , , , , , , , , , , , , , , ,
he charge for gas service chedules shall be decrease harges determined by the Ga	ed 0.8700%. Said d	ecrease shall not apply t
/ICE LETTER //BER	Section	ISSUE DATE
CISION MBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTME July 30, 2011