

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840

\_\_\_\_\_ Cancels  
\_\_\_\_\_ Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Service & Facility Charge:	--	\$ 9.96
		DSMCA Charge:	--	\$ 0.68
		Total Service & Facility & DSMCA Charge:		\$10.64
		Usage Charge:	Therm	\$ 0.09376
		DSMCA Charge:	Therm	\$ 0.00643
		Partial Decoupling Rate Adjustment	Therm	\$ 0.00000
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46000
		Interstate Pipeline Cost	Therm	\$ 0.08027
		Total Usage & DSMCA & Commodity Charge:		\$ 0.64046
RGL	15	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.15
		DSMCA Charge:	--	\$ 0.76
		Total Monthly & DSMCA Charge:		\$11.91
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57
		DSMCA Charge:	--	\$ 0.38
		Total Monthly & DSMCA Charge:		\$ 5.95
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46000
		Interstate Pipeline Cost	Therm	\$ 0.05091
Total Commodity Charge:		\$ 0.51091		

I  
I

I  
I

(Continued on Sheet No. 10B)



ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2011

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CSG	16	Service & Facility Charge:	--	\$19.91
		DSMCA Charge:	--	\$ 0.88
		Total Service & Facility & DSMCA Charge:		\$20.79
		Usage Charge:	Therm	\$ 0.13052
		DSMCA Charge:	Therm	\$ 0.00578
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46000
		Interstate Pipeline Cost	Therm	\$ 0.08245
		Total Usage & DSMCA & Commodity Charge:		\$ 0.67875
		CLG	17	Service & Facility Charge:
DSMCA Charge:	--			\$ 0.88
Total Service & Facility & DSMCA Charge:				\$20.79
Usage Charge:	DTH			\$ 0.1792
DSMCA Charge:	DTH			\$ 0.0079
Total Usage & DSMCA Charge:				\$ 0.1871
Capacity Charge:	DTH			\$ 6.13
DSMCA Charge:	DTH			\$ 0.27
Total Capacity & DSMCA Charge:				\$ 6.40
Commodity Charge:				
Natural Gas cost	DTH	\$ 4.60000		
Interstate Pipeline Cost	DTH	\$ 0.62410		
Total Usage & DSMCA & Commodity Charge:		\$ 5.41120		

I  
I

I  
I

(Continued on Sheet No. 10C)



ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2011

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.15
		DSMCA Charge:	--	\$ 0.49
		Total Monthly & DSMCA Charge:		\$11.64
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57
		DSMCA Charge:	--	\$ 0.25
		Total Monthly & DSMCA Charge:		\$ 5.82
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46000
		Interstate Pipeline Cost	Therm	\$ 0.05091
		Total Commodity Charge:		\$ 0.51091

I  
I

(Continued on Sheet No. 10D)

ADVICE LETTER  
NUMBER \_\_\_\_\_

ISSUE  
DATE \_\_\_\_\_

DECISION  
NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE July 1, 2011

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$69.69
		DSMCA Charge:	--	\$ 3.09
		Total Service & Facility & DSMCA Charge:		\$72.78
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.13
		DSMCA Charge	DTH	\$ 0.27
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$ 8.66
		Usage Charge:	DTH	\$ 0.38825
		DSMCA Charge:	DTH	\$ 0.01720
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.60000
		Interstate Pipeline Cost	DTH	\$ 0.50910
		Total Usage & Commodity Charge:		\$ 5.51455
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$24.89
		DSMCA Charge:	DTH	\$ 1.10
		Total Unauthorized Overrun & DSMCA Chg:		\$25.99

I  
I

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2011

**PUBLIC SERVICE COMPANY OF COLORADO**

Sheet No. 11

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility Usage	Therm	\$10.00	6.38 %	\$ --	
		Commodity	Therm	0.09418	6.38 %	--	
		PDRA	Therm	--	--	0.54027	I
					0.00000		
RGL	15	One or Two Mantles per month		11.20	6.38 %	--	
		Additional Mantle		5.60	6.38 %	--	
		Commodity	Therm	--	--	0.51091	I
CSG	16	Service & Facility Usage	Therm	20.00	3.96 %	--	
		Commodity	Therm	0.13111	3.96 %	--	
				--	--	0.54245	I
CLG	17	Service & Facility Usage	DTH	20.00	3.96 %	--	
		Capacity Charge	DTH	0.18000	3.96 %	--	
		Commodity	DTH	6.16	3.96 %	--	
				--	--	5.22410	I
CGL	18	One or Two Mantles per month		11.20	3.96 %	--	
		Additional Mantle		5.60	3.96 %	--	
		Commodity	Therm	--	--	0.51091	I
IG	19	Service & Facility Usage	DTH	70.00	3.96 %	--	
		On-Peak Demand	DTH	0.39000	3.96 %	--	
		Commodity	DTH	6.16	3.96 %	2.26210	
		Unauthorized Overrun	DTH	--	--	5.10910	I
				25.00	3.96 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11A)

ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2011

**PUBLIC SERVICE COMPANY OF COLORADO**

Sheet No. 50H

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.53587	\$0.00440	0.54027	III
RGL	15	Therm	Commodity	0.50651	\$0.00440	0.51091	III
CSG	16	Therm	Commodity	0.53805	\$0.00440	0.54245	III
CLG	17	DTH	Commodity	5.18010	\$0.04400	5.22410	III
CGL	18	Therm	Commodity	0.50651	\$0.00440	0.51091	III
IG	19	DTH	On-Peak Demand	2.26210	-----	2.26210	I
		DTH	Commodity	5.06510	\$0.04400	5.10910	III
TFS	29	DTH	Transportation	0.04940	-----	0.04940	I
		DTH	Supply	2.26210	-----	2.26210	
		DTH	Commodity	(1)	\$0.04400	(3)	
TFL	30	DTH	Transportation	0.04940	-----	0.04940	I
		DTH	Supply	2.26210	-----	2.26210	
		DTH	Commodity	(1)	\$0.04400	(3)	
TI	31	DTH	Transportation	0.04940	-----	0.04940	I
		DTH	On-Peak Demand	2.26210	-----	2.26210	
		DTH	Commodity	(2)	\$0.04400	(3)	

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE DATE July 1, 2011