

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Service & Facility Charge:	--	\$ 9.96
		DSMCA Charge:	--	\$ 0.68
		Total Service & Facility & DSMCA Charge:		\$10.64
		Usage Charge:	Therm	\$ 0.09376
		DSMCA Charge:	Therm	\$ 0.00643
		Partial Decoupling		
		Rate Adjustment	Therm	\$ 0.00000
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46000
		Interstate Pipeline Cost	Therm	\$ 0.08027
		Total Usage & DSMCA & Commodity Charge:		\$ 0.64046
RGL	15	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.15
		DSMCA Charge:	--	\$ 0.76
		Total Monthly & DSMCA Charge:		\$11.91
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57
		DSMCA Charge:	--	\$ 0.38
		Total Monthly & DSMCA Charge:		\$ 5.95
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46000
		Interstate Pipeline Cost	Therm	\$ 0.05091
		Total Commodity Charge:		\$ 0.51091

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(Continued on Sheet No. 10B)

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$19.91	
		DSMCA Charge:	--	\$ 0.88	
		Total Service & Facility & DSMCA Charge:		\$20.79	
		Usage Charge:	Therm	\$ 0.13052	
		DSMCA Charge:	Therm	\$ 0.00578	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46000	I
		Interstate Pipeline Cost	Therm	\$ 0.08245	
		Total Usage & DSMCA & Commodity Charge:		\$ 0.67875	I
CLG	17	Service & Facility Charge:	--	\$19.91	
		DSMCA Charge:	--	\$ 0.88	
		Total Service & Facility & DSMCA Charge:		\$20.79	
		Usage Charge:	DTH	\$ 0.1792	
		DSMCA Charge:	DTH	\$ 0.0079	
		Total Usage & DSMCA Charge:		\$ 0.1871	
		Capacity Charge:	DTH	\$ 6.13	
		DSMCA Charge:	DTH	\$ 0.27	
		Total Capacity & DSMCA Charge:		\$ 6.40	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.60000	I
		Interstate Pipeline Cost	DTH	\$ 0.62410	
		Total Usage & DSMCA & Commodity Charge:		\$ 5.41120	I

(Continued on Sheet No. 10C)

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture	--	\$11.15
		DSMCA Charge:	--	\$ 0.49
		Total Monthly & DSMCA Charge:		\$11.64
		Additional mantle over two		
		mantles, per mantle per		
		fixture	--	\$ 5.57
		DSMCA Charge:	--	\$ 0.25
		Total Monthly & DSMCA Charge:		\$ 5.82
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46000
		Interstate Pipeline Cost	Therm	\$ 0.05091
		Total Commodity Charge:		\$ 0.51091

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(Continued on Sheet No. 10D)

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840  
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Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$69.69
		DSMCA Charge:	--	\$ 3.09
		Total Service & Facility & DSMCA Charge:		\$72.78
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.13
		DSMCA Charge	DTH	\$ 0.27
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$ 8.66
		Usage Charge:	DTH	\$ 0.38825
		DSMCA Charge:	DTH	\$ 0.01720
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.60000
		Interstate Pipeline Cost	DTH	\$ 0.50910
		Total Usage & Commodity Charge:		\$ 5.51455
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$24.89
		DSMCA Charge:	DTH	\$ 1.10
		Total Unauthorized Overrun & DSMCA Chg:		\$25.99

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
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Sheet No. 11

Cancels

Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	6.38 %	\$ --	
		Usage	Therm	0.09418	6.38 %	--	
		Commodity	Therm	--	--	0.54027	I
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	6.38 %	--	
		Additional Mantle		5.60	6.38 %	--	
		Commodity	Therm	--	--	0.51091	I
CSG	16	Service & Facility		20.00	3.96 %	--	
		Usage	Therm	0.13111	3.96 %	--	
		Commodity	Therm	--	--	0.54245	I
CLG	17	Service & Facility		20.00	3.96 %	--	
		Usage	DTH	0.18000	3.96 %	--	
		Capacity Charge	DTH	6.16	3.96 %		
		Commodity	DTH	--	--	5.22410	I
CGL	18	One or Two Mantles per month		11.20	3.96 %	--	
		Additional Mantle		5.60	3.96 %	--	
		Commodity	Therm	--	--	0.51091	I
IG	19	Service & Facility		70.00	3.96 %	--	
		Usage	DTH	0.39000	3.96 %	--	
		On-Peak Demand	DTH	6.16	3.96 %	2.26210	
		Commodity	DTH	--	--	5.10910	I
		Unauthorized Overrun	DTH	25.00	3.96 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840  
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Cancels

Sheet No.

NATURAL GAS RATES  
GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.53587	\$0.00440	0.54027	III
RGL	15	Therm	Commodity	0.50651	\$0.00440	0.51091	III
CSG	16	Therm	Commodity	0.53805	\$0.00440	0.54245	III
CLG	17	DTH	Commodity	5.18010	\$0.04400	5.22410	III
CGL	18	Therm	Commodity	0.50651	\$0.00440	0.51091	III
IG	19	DTH	On-Peak Demand	2.26210	-----	2.26210	I
		DTH	Commodity	5.06510	\$0.04400	5.10910	III
TFS	29	DTH	Transportation	0.04940	-----	0.04940	
		DTH	Supply	2.26210	-----	2.26210	
		DTH	Commodity	(1)	\$0.04400	(3)	I
TFL	30	DTH	Transportation	0.04940	-----	0.04940	
		DTH	Supply	2.26210	-----	2.26210	
		DTH	Commodity	(1)	\$0.04400	(3)	I
TI	31	DTH	Transportation	0.04940	-----	0.04940	
		DTH	On-Peak Demand	2.26210	-----	2.26210	
		DTH	Commodity	(2)	\$0.04400	(3)	I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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