

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 22

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)		
Residential - Schedule R	\$0.00097	/kWh
Residential Demand - Schedule RD	0.23	/kW
Commercial - Schedules C and NMTR	0.00101	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00392	/kWh
Secondary General - Schedule SG	0.31	/kW
Primary General - Schedule PG	0.30	/kW
Transmission General - Schedule TG	0.29	/kW
Purchased Capacity Cost Adjustment (PCCA)		
Residential - Schedule R	\$0.01220	/kWh
Residential Demand - Schedule RD	1.52	/kW
Commercial - Schedules C and NMTR	0.01208	/kWh
Secondary General Low Load Factor - Schedule SGL	0.05120	/kWh
Secondary General - Schedule SG	4.10	/kW
Primary General - Schedule PG	4.03	/kW
Transmission General - Schedule TG	3.91	/kW
Electric Commodity Adjustment Factors (ECAAF) (1)		
Residential - Schedules R and RD	\$0.03367	/kWh I
Small Commercial - Schedules C and NMTR	0.03367	/kWh I
Secondary General - Schedules SG, SGL	0.03367	/kWh I
Optional - On-Peak	0.04279	/kWh I
Optional - Off-Peak	0.02674	/kWh I
Primary General - Schedule PG		
On-Peak	0.04263	/kWh I
Off-Peak	0.02665	/kWh I
Transmission General - Schedule TG		
On-Peak	0.04214	/kWh I
Off-Peak	0.02633	/kWh I

(Continued on Sheet No. 23)

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VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
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April 1, 2011

2011 APR 1 10 09 AM PSC

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 111G

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ELECTRIC RATES
 ELECTRIC COMMODITY ADJUSTMENT

ECA FACTORS FOR THE SECOND QUARTER OF 2011

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03367/kWh	I
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03367/kWh	I
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03367/kWh	I
Optional Time-of-Use Off-Peak	\$0.02674/kWh	I
On-Peak to Off-Peak Ratio	1.60	
Optional Time-of-Use On-Peak	\$0.04279/kWh	I
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.02665/kWh	I
On-Peak to Off-Peak Ratio	1.60	
Mandatory Time-of-Use On-Peak	\$0.04263/kWh	I
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service		
Mandatory Time-of-Use Off-Peak	\$0.02633/kWh	I
On-Peak to Off-Peak Ratio	1.60	
Mandatory Time-of-Use On-Peak	\$0.04214/kWh	I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03367/kWh	I

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