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## **PUBLIC SERVICE COMPANY OF COLORADO**

	 Sheet No	50H
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

Deriver, CO 602	201-0640		-		`	Sheet No.	- ¬
			NATURAL G GAS COST A				
Rate Schedule		Billing _Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.45147	(\$0.00590)	0.44557	RRR
RGL	15	Therm	Commodity	0.42211	(0. 00590)	0.41621	RRR
CSG	16	Therm	Commodity	0.45365	(0. 00590)	0.44775	RRR
CLG	17	DTH	Commodity	4.33610	(0. 05900)	4.27710	RRR
CGL	18	Therm	Commodity	0.42211	(0. 00590)	0.41621	RRR
IG	19	DTH DTH	On-Peak Demar Commodity		(0.05900)	2.26210 4.16210	RR RRR
TFS	29	DTH DTH DTH	Transportation Supply Commodity	2.26210	  (0.05900)	0.04940 2.26210	RR R
TFL	30	DTH DTH DTH	Transportation Supply Commodity	2.26210	  (0.05900)	0.04940 2.26210	RR R
TI	31	DTH DTH DTH	Transportation On-Peak Demar Commodity	nd 2.26210		0.04940 2.26210	RR R
	For each any Day be equivalent to the equivalent to the each any Day shall	th Dth of y up to to al to 1 present the contraction of the contractio	Cost shall be Backup Supply he Firm Supply 00% of Index Terms and Condited in the Gas Backup Supply so of the Firm to 125% of Rate, as define	Sales Servi Reservatio Price One tions, plus Transportat Sales Servi Supply Rese Index Price	ce quantitien Quantity, as defined the CIG TF cion Terms and ce quantitien qu	s purchased on the rate shall din the Gas Transportation of Conditions s purchased on tity, the rates the CIG Ti	n l s n

(Continued on Sheet No. 50I)

Conditions.

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## PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

	 Sheet No	10A
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

			L GAS RATES RATE COMPONENTS		
Rate Schedule	Sheet No.		Billing <u>Units</u>	Rate/Charge	
RG	14	Service & Facility (DSMCA Charge: Total Service & Fac		\$ 9.96 <u>\$ 0.68</u> arge: \$10.64	
		Usage Charge: DSMCA Charge: Partial Decoupling Rate Adjustment Commodity Charge:	Therm Therm Therm	\$ 0.09376 \$ 0.00643 \$ 0.00000	
		Natural Gas Cost Interstate Pipeline Total Usage & DSMe		\$ 0.36530 \$ <u>0.08027</u> arge: \$ 0.54576	
RGL	15	Monthly Charge: One or two mantle faper fixture DSMCA Charge: Total Monthly & DSMCA Additional mantle over	  CA Charge: er two	\$11.15 <u>\$ 0.76</u> \$11.91	
		mantles, per mantle fixture DSMCA Charge: Total Monthly & DSM	 	\$ 5.57 \$ 0.38 \$ 5.95	
		Commodity Charge: Natural Gas Cost Interstate Pipeline Total Commodity Cha		\$ 0.36530 \$ 0.05091 \$ 0.41621	
		(Continued on Sheet 1	No. 10B)		

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## PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

O. Box 840 enver, CO 80201	1-0840			Cancels Sheet No.	
			GAS RATES LATE COMPONENTS		
Rate Schedule	Sheet No.	Type of Charge	Billing _Units_	Rate/Charge	
CSG	16	Service & Facility Ch DSMCA Charge: Total Service & Faci		\$19.91 \$ 0.88 e: \$20.79	
		Usage Charge: DSMCA Charge: Commodity Charge: Natural Gas Cost Interstate Pipeline Total Usage & DSMCA		\$ 0.13052 \$ 0.00578 \$ 0.36530 \$ 0.08245 e: \$ 0.58405	
CLG	17	Service & Facility Ch DSMCA Charge: Total Service & Faci	narge: 	\$19.91 \$ 0.88	
		Usage Charge: DSMCA Charge: Total Usage & DSMCA	DTH DTH Charge:	\$ 0.1792 \$ 0.0079 \$ 0.1871	
		Capacity Charge: DSMCA Charge: Total Capacity & DSM	DTH DTH MCA Charge:	\$ 6.13 \$ 0.27 \$ 6.40	
		Commodity Charge: Natural Gas cost Interstate Pipeline Total Usage & DSMCA		\$ 3.65300 \$ <u>0.62410</u> e: \$ 4.46420	
		(Continued on S	Sheet No. 10C)		
/ICE LETTER MBER			ISSUE DATE		

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#### PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Denver, CO 80201-0840

Sh	neet No.	10C_
	ancels neet No	

		NATURAL GAS RA 1406(b) RATE CO		
Rate She Schedule N	et Type of Charge		Billing Units	Rate/Charge
CGL 18	One or two per fixture DSMCA Charge	mantle fixture		\$11.15 \$ 0.49 \$11.64
	mantles, pe fixture DSMCA Charge	antle over two r mantle per : ly & DSMCA Cha	 	\$ 5.57 \$ 0.25 \$ 5.82
		_	Therm Therm	\$ 0.36530 \$ 0.05091 \$ 0.41621

(Continued on Sheet No. 10D)

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#### PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10D
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

Denver, CO 6020	1-00-10			Sheet No	-
		NATURAL GAS RAT RULE 4406(b) RATE CO			
Rate Schedule	Sheet No.	Type of Charge	Billing <u>Units</u> <u>R</u>	ate/Charge	
IG	19	Service & Facility Charge: DSMCA Charge: Total Service & Facility 8		\$69.69 <u>\$ 3.09</u> \$72.78	
		On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 6.13 \$ 0.27 \$ 0.00 \$ 2.26 \$ 8.66	R R
		Usage Charge: DSMCA Charge: Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage & Commodity	DTH DTH  DTH DTH Charge:	\$ 0.38825 \$ 0.01720 \$ 3.65300 \$ 0.50910 \$ 4.56755	R R
		Unauthorized Overrun Cost: For Each Occurrence:   Distribution System DSMCA Charge:   Total Unauthorized Overrun	DTH DTH n & DSMCA Chg:	\$24.89 <u>\$ 1.10</u> \$25.99	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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# **PUBLIC SERVICE COMPANY OF COLORADO**

**DECISION** 

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	Sheet No	11
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

Denver, CO 80201-0840					Sheet No	)
		NATURAL G		CHEE		
		RATE SCHEDULE ST	UMMATION	SHEEI		
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.09418 	6.38 % 6.38 %  0.00000	\$  0.44557
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60 	6.38 % 6.38 % 	  0.41621
CSG	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.13111 	3.96 % 3.96 % 	  0.44775
CLG	17	Service & Facility Usage Capacity Charge Commodity	DTH DTH DTH	20.00 0.18000 6.16 	3.96 % 3.96 % 3.96 %	  4.27710
CGL	18	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60 	3.96 % 3.96 % 	  0.41621
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16  25.00	3.96 % 3.96 % 3.96 %	 2.26210 4.16210
	A a D	The Rate Adjustment is the sum djustment (DSMCA), the Quant pplicable General Rate Schedusecoupling Rate Adjustment (PDG). Gand is indicated as a per the	of the Dality of le Adjust DRA) is a	Demand Sid Service Ements (GR Epplicable	de Manage Plan, .SA). Th	and any ne Partial
	t	the Service and Facility Charge o and does not include the P djustment as provided for on S	Pilot Low	Income		
		(Continued on Sheet No. 11	A)			
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#### PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	11A
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Shee	et Type of <u>Charge</u>	Billing <u>Units</u>	Base Rate(3)	Adjustments (Percent)(1)	Gas Cost Adjustment
TFS	29	Service and Facility Cl Transportation Charge:	harge:	\$70.00	0.45%	\$
		Standard	DTH	1.311	0.45%	0.0494
		Minimum	DTH	0.010	0.45%	0.0494
		Authorized Overrun	DTH	1.311	0.45%	0.0494
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	1.311	1 0.45%	0.0494
		Firm Supply Reservation	n DTH	0.000	0.45%	2.2621 R
		Backup Supply	DTH	1.311	1 0.45%	(2)
		Authorized Overrun	DTH	1.311	1 0.45%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.45%	
		Minimum	DTH	1.311	1 0.45%	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

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#### PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	11B
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate		t Type of	Billing		Adjustments	Gas Cost
<u>Schedule</u>	No.	Charge	<u>Units</u>	<u>Rate(3)</u>	(Percent)(1)	Adjustment
TFL	30	Service and Facility C. Firm Capacity Reservat		\$ 70.00	0.45%	\$
		Standard	DTH	6.160	0.45%	
		Minimum	DTH	0.680	0.45%	
		Transportation Charge:				
		Standard	DTH	0.1800	0.45%	0.0494
		Minimum	DTH	0.010	0.45%	0.0494
		Authorized Overrun	DTH	0.1800	0.45%	0.0494
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	0.1800	0.45%	0.0494
		Firm Supply Reservation	n DTH	0.000	0.45%	2.2621
		Backup Supply	DTH	0.1800	0.45%	(2)
		Authorized Overrun	DTH	0.1800	0.45%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.45%	
		Minimum	DTH	0.1800	0.45%	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

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# **PUBLIC SERVICE COMPANY OF COLORADO**

	 Sheet No	11C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

Denver, CO 802	01-0840				Sheet N	No	_
		RATE S	NATURAL GAS				
Rate	Sheet	Type of	Billing			Gas Cost	
Schedule	No.	Charge_	<u>Units</u>	Rate(3) (Pe	rcent) (1)	Adjustmen	<u>-</u>
TI	31	Service and Facil:	ity Charge:	\$140.00	0.45%	\$	
		Transportation Ch	arge:				
		Standard	DTH	0.4150	0.45%	0.0494	
		Minimum	DTH	0.010	0.45%	0.0494	
		Authorized Overru	n				
ı		Transportat	ion DTH	0.4150	0.45%	0.0494	
ı		Unauthorized Over					
		Transportation:					
		Standard	DTH	25.00	0.45%	0.0494	
		Minimum	DTH	0.4150	0.45%	0.0494	
		On-Peak Demand	DTH	6.16	0.45%	2.2621	F
		Backup Supply	DTH	0.1800	0.45%	(2)	1
		Unauthorized Over		0.1000	0.150	(2)	
		Sales:	Lan				
		Standard	DTH	25.00	0.45%		
ı		Minimum	DTH	0.1800	0.45%		
	(1)	The Rate Adjustment (DSMC)	A), the Qua	ality of Ser	vice Plan		- 1
	(2)	The Gas Cost Adjus				ject to	
	(3)	The Service and Fathe Pilot Low Inco					
	(	Continued on Shee	t No. 11D)				
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