

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
RG	14	Service & Facility Charge:	--	\$ 9.96	
		DSMCA Charge:	--	\$ 0.79	
		Total Service & Facility & DSMCA Charge:		\$10.75	
		Usage Charge:	Therm	\$ 0.09376	
		DSMCA Charge:	Therm	\$ 0.00741	
		Partial Decoupling			
		Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46420	I
		Interstate Pipeline Cost	Therm	\$ 0.08027	
		Total Usage & DSMCA & Commodity Charge:		\$ 0.64564	I
RGL	15	Monthly Charge:			
		One or two mantle fixture,			
		per fixture	--	\$11.15	
		DSMCA Charge:	--	\$ 0.88	
		Total Monthly & DSMCA Charge:		\$12.03	
		Additional mantle over two			
		mantles, per mantle per			
		fixture	--	\$ 5.57	
		DSMCA Charge:	--	\$ 0.44	
		Total Monthly & DSMCA Charge:		\$ 6.01	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46420	I
		Interstate Pipeline Cost	Therm	\$ 0.05091	
		Total Commodity Charge:		\$ 0.51511	I

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

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Denver, CO 80201-0840

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Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
CSG	16	Service & Facility Charge:	--	\$19.91	
		DSMCA Charge:	--	\$ 0.49	
		Total Service & Facility & DSMCA Charge:		\$20.40	
		Usage Charge:	Therm	\$ 0.13052	
		DSMCA Charge:	Therm	\$ 0.00319	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46410	I
		Interstate Pipeline Cost	Therm	\$ 0.08245	
		Total Usage & DSMCA & Commodity Charge:		\$ 0.68026	I
		CLG	17	Service & Facility Charge:	--
DSMCA Charge:	--			\$ 0.49	
Total Service & Facility & DSMCA Charge:				\$20.40	
Usage Charge:	DTH			\$ 0.1792	
DSMCA Charge:	DTH			\$ 0.0044	
Total Usage & DSMCA Charge:				\$ 0.1836	
Capacity Charge:	DTH			\$ 6.13	
DSMCA Charge:	DTH			\$ 0.15	
Total Capacity & DSMCA Charge:				\$ 6.28	
Commodity Charge:					
Natural Gas cost	DTH	\$ 4.63700	I		
Interstate Pipeline Cost	DTH	\$ 0.62410			
Total Usage & DSMCA & Commodity Charge:		\$ 5.44470	I		

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## PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 10C

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Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.15
		DSMCA Charge:	--	\$ 0.27
		Total Monthly & DSMCA Charge:		\$11.42
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57
		DSMCA Charge:	--	\$ 0.14
		Total Monthly & DSMCA Charge:		\$ 5.71
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.46420
		Interstate Pipeline Cost	Therm	\$ 0.05091
		Total Commodity Charge:		\$ 0.51511

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

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Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge:	--	\$69.69
		DSMCA Charge:	--	\$ 1.70
		Total Service & Facility & DSMCA Charge:		\$71.39
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.13
		DSMCA Charge	DTH	\$ 0.15
		Natural Gas Cost	DTH	\$ 0.06
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$ 8.60
		Usage Charge:	DTH	\$ 0.38825
		DSMCA Charge:	DTH	\$ 0.00948
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.63500
		Interstate Pipeline Cost	DTH	\$ 0.50910
		Total Usage & Commodity Charge:		\$ 5.54183
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$24.89
		DSMCA Charge:	DTH	\$ 0.61
		Total Unauthorized Overrun & DSMCA Chg:		\$25.50

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 11

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Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	7.42 %	\$ --	
		Usage	Therm	0.09418	7.42 %	--	
		Commodity	Therm	--	--	0.54447	I
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	7.42 %	--	
		Additional Mantle		5.60	7.42 %	--	
		Commodity	Therm	--	--	0.51511	I
CSG	16	Service & Facility		20.00	1.98 %	--	
		Usage	Therm	0.13111	1.98 %	--	
		Commodity	Therm	--	--	0.54655	I
CLG	17	Service & Facility		20.00	1.98 %	--	
		Usage	DTH	0.18000	1.98 %	--	
		Capacity Charge	DTH	6.16	1.98 %	--	
		Commodity	DTH	--	--	5.26110	I
CGL	18	One or Two Mantles per month		11.20	1.98 %	--	
		Additional Mantle		5.60	1.98 %	--	
		Commodity	Therm	--	--	0.51511	I
IG	19	Service & Facility		70.00	1.98 %	--	
		Usage	DTH	0.39000	1.98 %	--	
		On-Peak Demand	DTH	6.16	1.98 %	2.31910	I
		Commodity	DTH	--	--	5.14410	I
		Unauthorized Overrun	DTH	25.00	1.98 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11A

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Cancels

Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate (3)	Adjustments (Percent) (1)	Gas Cost Adjustment
TFS	29	Service and Facility Charge:		\$70.00	0.45%	\$ --
		Transportation Charge:				
		Standard	DTH	1.3111	0.45%	0.0494
		Minimum	DTH	0.010	0.45%	0.0494
		Authorized Overrun	DTH	1.3111	0.45%	0.0494
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	1.3111	0.45%	0.0494
		Firm Supply Reservation	DTH	0.0000	0.45%	2.3191
		Backup Supply	DTH	1.3111	0.45%	(2)
		Authorized Overrun	DTH	1.3111	0.45%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.45%	--
		Minimum	DTH	1.3111	0.45%	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.

(3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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Sheet No. 11B

Cancels

Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate (3)	Adjustments (Percent) (1)	Gas Cost Adjustment
TFL	30	Service and Facility Charge:		\$ 70.00	0.45%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.160	0.45%	--
		Minimum	DTH	0.680	0.45%	--
		Transportation Charge:				
		Standard	DTH	0.1800	0.45%	0.0494
		Minimum	DTH	0.010	0.45%	0.0494
		Authorized Overrun	DTH	0.1800	0.45%	0.0494
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	0.1800	0.45%	0.0494
		Firm Supply Reservation	DTH	0.000	0.45%	2.3191
		Backup Supply	DTH	0.1800	0.45%	(2)
		Authorized Overrun	DTH	0.1800	0.45%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.45%	--
		Minimum	DTH	0.1800	0.45%	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.

(3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11C

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Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate (3)	Adjustments (Percent)	Gas Cost (1) Adjustment
TI	31	Service and Facility Charge:		\$140.00	0.45%	\$ --
		Transportation Charge:				
		Standard	DTH	0.4150	0.45%	0.0494
		Minimum	DTH	0.010	0.45%	0.0494
		Authorized Overrun				
		Transportation	DTH	0.4150	0.45%	0.0494
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	0.4150	0.45%	0.0494
		On-Peak Demand	DTH	6.16	0.45%	2.3191
		Backup Supply	DTH	0.1800	0.45%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.45%	--
		Minimum	DTH	0.1800	0.45%	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

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Sheet No.

NATURAL GAS RATES  
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.53737	\$0.00710	0.54447	IRI
RGL	15	Therm	Commodity	0.50801	0.00710	0.51511	IRI
CSG	16	Therm	Commodity	0.53945	0.00710	0.54655	IRI
CLG	17	DTH	Commodity	5.19010	0.07100	5.26110	IRI
CGL	18	Therm	Commodity	0.50801	0.00710	0.51511	IRI
IG	19	DTH	On-Peak Demand	2.31910	-----	2.31910	II
		DTH	Commodity	5.07310	0.07100	5.14410	IRI
TFS	29	DTH	Transportation	0.04940	-----	0.04940	
		DTH	Supply	2.31910	-----	2.31910	II
		DTH	Commodity	(1)	0.07100		R
TFL	30	DTH	Transportation	0.04940	-----	0.04940	
		DTH	Supply	2.31910	-----	2.31910	II
		DTH	Commodity	(1)	0.07100		R
TI	31	DTH	Transportation	0.04940	-----	0.04940	
		DTH	On-Peak Demand	2.31910	-----	2.31910	II
		DTH	Commodity	(2)	0.07100		R

- (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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