Appendix A Docket No. 10L-960G Decision No. C10-1371 Page 1 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	10A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

		NATURAL GAS I RULE 4406(b) RATE CO			
Rate chedule	Sheet No.	<u> </u>	Billing Units	Rate/Charge	
RG	14	Service & Facility Charge:		\$ 9.96	
11.0		DSMCA Charge:		\$ 0.79	
		Total Service & Facility	& DSMCA Cha		
		Usage Charge:	Therm	\$ 0.09376	
		DSMCA Charge:	Therm	\$ 0.00741	
		Partial Decoupling			
		Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46420	
		Interstate Pipeline Cost	Therm	\$ 0.08027	
		Total Usage & DSMCA & Co	mmodity Cha	arge: \$ 0.64564	
RGL	15	Monthly Charge:			
		One or two mantle fixture,			
		per fixture		\$11.15	
		DSMCA Charge:		\$ 0.88	
		Total Monthly & DSMCA Char	ge:	\$12.03	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 5.57	
		DSMCA Charge:		\$ 0.44	
		Total Monthly & DSMCA Char	ge:	\$ 6.01	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46420	
		Interstate Pipeline Cost		\$ 0.05091	
		Total Commodity Charge:		\$ 0.51511	
				,	
		(Continued on Sheet No. 10B)		
		•			

ADVICE LET NUMBER	TTER		ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1, 2011

Appendix A Docket No. 10L-960G Decision No. C10-1371 Page 2 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	10B
D. Box 840 nver, CO 80201-0840	Cancels Sheet No.	

O. Box 840 enver, CO 8020	1-0840	-		Cancels Sheet No.	
		NATURAL (RULE 4406(b) R			
Rate	Sheet	Type of	Billing		
Schedule	No.	<u>Charge</u>	Units	Rate/Charge	
CSG	16	Service & Facility Ch DSMCA Charge: Total Service & Faci		\$19.91 \$ 0.49 ge: \$20.40	
		Usage Charge: DSMCA Charge: Commodity Charge:	Therm Therm	\$ 0.13052 \$ 0.00319	
		Natural Gas Cost Interstate Pipeline Total Usage & DSMCA		\$ 0.46410 \$ 0.08245 ge: \$ 0.68026	
CLG	17	Service & Facility Ch DSMCA Charge: Total Service & Faci		\$19.91 \$ 0.49 ge: \$20.40	
		Usage Charge: DSMCA Charge: Total Usage & DSMCA	DTH DTH Charge:	\$ 0.1792 \$ 0.0044 \$ 0.1836	
		Capacity Charge: DSMCA Charge: Total Capacity & DSM	DTH DTH CA Charge:	\$ 6.13 \$ 0.15 \$ 6.28	
		Commodity Charge: Natural Gas cost Interstate Pipeline Total Usage & DSMCA		\$ 4.63700 \$ 0.62410 ge: \$ 5.44470	
		(Continued on S	heet No. 10C)		

ADVICE LETTER NUMBER			ISSUE DATE		
DECISION NUMBER	•	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2011

Appendix A Docket No. 10L-960G Decision No. C10-1371 Page 3 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	10C
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No.	

			L GAS RATES) RATE COMPONENTS		
	eet No.	Type of Charge	Billing <u>Units</u>	Rate/Charge	
CGL 1		Monthly Charge: One or two mantle per fixture DSMCA Charge: Total Monthly & I	 	\$11.15 \$ 0.27 \$11.42	
		Additional mantle mantles, per mant fixture DSMCA Charge: Total Monthly & I	ele per	\$ 5.57 \$ 0.14 \$ 5.71	
		Commodity Charge: Natural Gas Cost Interstate Pipeli Total Commodity	ne Cost Therm	\$ 0.46420 \$ 0.05091 \$ 0.51511	I

(Continued on Sheet No. 10D)

ADVICE LETTER
NUMBER

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

DATE

January 1, 2011

Appendix A Docket No. 10L-960G Decision No. C10-1371 Page 4 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Denver, CO 80201-0840

 Sheet No. 10D
Cancels Short No.

					7
		NATURAL GAS RAT RULE 4406(b) RATE COI			
	-1				
Rate Schedule	Sheet No.	Type of Charge	Billing Units R	ate/Charge	
			0111100	acc, onarge	
IG	19	Service & Facility Charge:		\$69.69	
		DSMCA Charge:		\$ 1.70	
		Total Service & Facility 8	DSMCA Charge:	\$71.39	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.13	
		DSMCA Charge	DTH	\$ 0.15	
		Natural Gas Cost	DTH	\$ 0.06	I
		Interstate Pipeline Cost	DTH	\$ 2.26	
		Total	•	\$ 8.60	
		Usage Charge:	DTH	\$ 0.38825	
		DSMCA Charge:	DTH	\$ 0.00948	ŀ
		Commodity Charge:		, 0000010	
		Natural Gas cost	DTH	\$ 4.63500	I
		Interstate Pipeline Cost	DTH	\$ 0.50910	-
		Total Usage & Commodity		\$ 5.54183	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH ·	\$24.89	
		DSMCA Charge:	DTH	\$ 0.61	
		Total Unauthorized Overrur		\$25.50	
		TO COLL DIRECTION TO COLL OF	. a political city.	420.00	í

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE _	
DECISION	VICE PRESIDENT,	EFFECTIVE	January 1, 2011
NUMBER	Rates & Regulatory Affairs	DATE	

Appendix A Docket No. 10L-960G Decision No. C10-1371 Page 5 of 9

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

		NATURAL GA RATE SCHEDULE S		SHEET		
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.09418 	7.42 % 7.42 % 0.00000	0.54447
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	7.42 % 7.42 % 	
CSG	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.13111 		
CLG	17	Service & Facility Usage Capacity Charge Commodity	DTH DTH DTH	20.00 0.18000 6.16 	1.98 % 1.98 % 1.98 %	
CGL	18	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	1.98 % 1.98 %	
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16 25.00	1.98 % 1.98 % 1.98 % 	2.31910 5.14410
	Ad ap De	e Rate Adjustment is the sum justment (DSMCA), the Qua plicable General Rate Schedu coupling Rate Adjustment (Pi and is indicated as a per t	ality of ıle Adjust DRA) is a	Service ments (GR pplicable	Plan, SA). J	and ang The Partia
	to	e Service and Facility Charg and does not include the l justment as provided for on	Pilot Low	Income		
		(Continued on Sheet No. 11				

ADVICE LET NUMBER	TER		ISSUE DATE		
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2011

Appendix A
Docket No. 10L-960G
Decision No. C10-1371
Page 6 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	. <u>11A</u>
P.O. Box 840 Denver, CO 80201-0840	Cancels	
Deliver, CO 60201-0640	Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	et Type of	Billing	Base	Adjustments	Gas Cost	
<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	Rate(3)	(Percent)(1)	Adjustmen	<u>t</u>
TFS	29	Service and Facility Ch	narge:	\$70.00	0.45%	\$	
		Transportation Charge:					
		Standard	DTH	1.311	1 0.45%	0.0494	
		Minimum	DTH	0.010	0.45%	0.0494	1
		Authorized Overrun	DTH	1.311	1 0.45%	0.0494	
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.45%	0.0494	
		Minimum	DTH	1.311	1 0.45%	0.0494	
		Firm Supply Reservation	n DTH	0.000	0.45%	2.3191	
		Backup Supply	DTH	1.311	1 0.45%	(2)	
		Authorized Overrun	DTH	1.311	1 0.45%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.45%		
		Minimum	DTH	1.311	1 0.45%		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER	 ISSUE DATE	
DECISION NUMBER	RESIDENT, EFFE egulatory Affairs DATE	CTIVE January 1, 2011

Appendix A Docket No. 10L-960G Decision No. C10-1371 Page 7 of 9

С

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11B
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Shee	et Type of Charge	Billing Units	Base Rate(3)	Adjustments (Percent)(1)	Gas Cost Adjustment
<u> </u>	1101	<u>onargo</u>	0112 00	110000	(10100110) (1)	<u>riaj ab emerie</u>
TFL	30	Service and Facility C	harge:	\$ 70.00	0.45%	\$
		Firm Capacity Reservat:	ion Charg	re:		
		Standard	DTH	6.160	0.45%	
		Minimum	DTH	0.680	0.45%	
		Transportation Charge:				
		Standard	DTH	0.1800	0.45%	0.0494
		Minimum	DTH	0.010	0.45%	0.0494
		Authorized Overrun	DTH	0.1800	0.45%	0.0494
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	0.1800	0.45%	0.0494
		Firm Supply Reservation	n DTH	0.000	0.45%	2.3191
		Backup Supply	DTH	0.1800	0.45%	(2)
		Authorized Overrun	DTH	0.1800	0.45%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.45%	
		Minimum	DTH	0.1800	0.45%	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to quarterly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE _	
DECISION	VICE PRESIDENT,	EFFECTIVE	January 1, 2011
NUMBER	Rates & Regulatory Affairs	DATE	

Appendix A Docket No. 10L-960G Decision No. C10-1371 Page 8 of 9

PUBLIC SERVICE COMPANY OF COLORADO

521(1162 GOIM / NIVI GI GGEGIVEBG	_ Sheet No	11C
40 0 80201-0840	Cancels	

D. Box 840 nver, CO 80	201-0840				Cancel Sheet I	_
		N.P. C.				
			URAL GAS : DULE SUMM	RATES ATION SHEET		
ate	Sheet	Type of	Billing	Base Adju	stments	Gas Cost
chedule	No.	Charge	<u>Units</u>	Rate(3) (Pe	rcent) (1)	Adjustment
TI	31	Service and Facility	Charge:	\$140.00	0.45%	\$
		Transportation Charg	e:			
		Standard	DTH	0.4150	0.45%	0.0494
		Minimum	DTH	0.010	0.45%	0.0494
		Authorized Overrun				
		Transportation	DTH	0.4150	0.45%	0.0494
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.45%	0.0494
		Minimum	DTH	0.4150	0.45%	0.0494
		On-Peak Demand	DTH	6.16	0.45%	2.3191
		Backup Supply	DTH	0.1800	0.45%	(2)
		Unauthorized Overrun				(= /
	•	Sales:				
		Standard	DTH	25.00	0.45%	
		Minimum	DTH	0.1800	0.45%	
	(1)	The Rate Adjustment in Adjustment (DSMCA),	the Qua	ality of Ser	vice Plan	
		applicable General Ra	ite Schedu	ıle Adjustments	(GRSA).	
	(2)	The Gas Cost Adjustme quarterly revision as				ject to
	(3)	The Service and Facil the Pilot Low Income		_		
		·				
		(Continued on Chest N	10 11D)			
	. ((Continued on Sheet N	Jo. 11D)			***************************************
	. ((Continued on Sheet N	Jo. 11D)			
	. ((Continued on Sheet N	Jo. 11D)			
	. ((Continued on Sheet N	Jo. 11D)			
		(Continued on Sheet N	Jo. 11D)			

ADVICE LETTER NUMBER ____ ISSUE DATE DECISION NUMBER EFFECTIVE DATE VICE PRESIDENT, January 1, 2011 Rates & Regulatory Affairs

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Appendix A
Docket No. 10L-960G
Decision No. C10-1371
Page 9 of 9

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Supply

Supply

Transportation 0.04940

Transportation 0.04940

Transportation 0.04940

On-Peak Demand 2.31910

Rate Schedule

RG

RGL

CSG

CLG

CGL

ΙG

TFS

TFL

TI

	 Sheet No.	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

	•	NATURAL GAS RATES GAS COST ADJUSTMENT			·	
Sheet No.	Billing Units	11	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
14	Therm	Commodity	\$0.53737	\$0.00710	0.54447	IRI
15	Therm	Commodity	0.50801	0.00710	0.51511	IRI
16	Therm	Commodity	0.53945	0.00710	0.54655	IRI
17	DTH	Commodity	5.19010	0.07100	5.26110	IRI
18	Therm	Commodity	0.50801	0.00710	0.51511	IRI
19	DTH	On-Peak Demand	2.31910		2.31910	II ·

5.07310

2.31910

2.31910

(1)

(2)

(1)

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 501)

ADVICE LET NUMBER	TER		ISSUE DATE		
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2011