

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80202

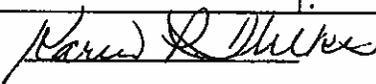
Colo. P.U.C. No. 7 Gas  
Fourth Revised Sheet No. 9  
Cancels Third Revised Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential						
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
	Gas Demand Side Management Cost Adjustment*	\$0.08	\$0.08	\$0.08	\$0.08	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40680	\$0.42390	\$0.44950	\$0.44970	(R, R, R, R)
	Upstream Pipeline	0.17410	0.12070	0.12340	0.03320	(I, I, I, I)
	Deferred Gas Cost	(0.06140)	(0.03950)	(0.00330)	(0.04270)	(I, I, I, I)
	Total GCA	\$0.51950	\$0.50510	\$0.56960	\$0.44020	(I, I, R, I)
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	
	Volumetric DSMCA	0.00119	0.00119	0.00119	0.00119	
	Total volumetric rate for class	<u>\$0.66454</u>	<u>\$0.65014</u>	<u>\$0.71464</u>	<u>\$0.58524</u>	(I, I, R, I)
Commercial & Public Authority						
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	Gas Demand Side Management Cost Adjustment*	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40680	\$0.42390	\$0.44950	\$0.44970	(R, R, R, R)
	Upstream Pipeline	0.17410	0.12070	0.12340	0.03320	(I, I, I, I)
	Deferred Gas Cost	(0.06140)	(0.03950)	(0.00330)	(0.04270)	(I, I, I, I)
	Total GCA	\$0.51950	\$0.50510	\$0.56960	\$0.44020	(I, I, R, I)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	
	Volumetric DSMCA	(0.00037)	(0.00037)	(0.00037)	(0.00037)	
	Total volumetric rate for class	<u>\$0.63155</u>	<u>\$0.61715</u>	<u>\$0.68165</u>	<u>\$0.55225</u>	(I, I, R, I)
Irrigation Service						
17	Facilities Charge	\$40.00	NA	\$40.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40680	NA	\$0.44950	NA	(R, R)
	Upstream Pipeline	0.17410		0.12340		(I, I)
	Deferred Gas Cost	(0.06140)		(0.00330)		(I, I)
	Total GCA	\$0.51950		\$0.56960		(I, R)
	Distribution System Rate	0.09444		0.09444		
	Total volumetric rate for class	<u>\$0.61394</u>		<u>\$0.66404</u>		(I, R)

Do Not Write In This Space

\*Fixed Monthly Charge  
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. 477



Issue Date: October 15, 2010

Decision No.

Title: Vice President  
Regulatory and Public Affairs

Effective Date November 1, 2010

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1555 Blake St., Suite 400  
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Colo. P.U.C. No. 7 Gas  
Third Revised Sheet No. 10  
Cancels Second Sheet No. 10

NATURAL GAS RATES						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet	No.	Type of Charge	NE	NW/C	SE	SW
Interruptible - Large Service, WSC & Special Contract Commercial						
	20/22	Facilities Charge	NA	\$910.00	NA	\$266.00
		Gas Cost Adjustment (GCA):				
		Commodity	NA	\$0.42390	NA	\$0.44970
		Upstream Pipeline		0.12070		\$0.03320
		Deferred Gas Cost		<u>(0.03950)</u>		<u>(0.04270)</u>
		Total GCA		\$0.50510		\$0.44020
		Distribution System Rate		<u>0.08293</u>		<u>0.15981</u>
		Total volumetric rate for class		<u>\$0.58803</u>		<u>\$0.60001</u>

(R, R)  
(I, I)  
(I, I)  
(I, I)  
(I, I)

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ATMOS ENERGY CORPORATION  
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Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas  
Fourth Revised Sheet No. 11  
Cancels Third Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23, 25	Facilities Charge	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00889</u>	<u>\$0.00889</u>	<u>\$0.00749</u>	<u>\$0.00889</u>	(I, I, R, I)
	Total GCA	<u>\$0.00889</u>	<u>\$0.00889</u>	<u>\$0.00749</u>	<u>\$0.00889</u>	(I, I, R, I)
	Max Distribution System Rate	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	
	Total volumetric rate for class	<u>\$0.12131</u>	<u>\$0.12131</u>	<u>\$0.11991</u>	<u>\$0.12131</u>	(I, I, R, I)

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