

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Fourth Revised Sheet No. 9
Cancels Third Revised Sheet No. 9

Natural Gas rates					
Gas Cost Adjustment & Rate Component Summary					
All Rates at \$ per CCF					
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
Residential					
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00
	Gas Demand Side Management Cost Adjustment*	\$0.08	\$0.08	\$0.08	\$0.08
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.40680	\$0.42390	\$0.44950	\$0.44970
	Upstream Pipeline	0.17410	0.12070	0.12340	0.03320
	Deferred Gas Cost	(0.06140)	(0.03950)	(0.00330)	(0.04270)
	Total GCA	\$0.51950	\$0.50510	\$0.56960	\$0.44020
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385
	Volumetric DSMCA	0.00119	0.00119	0.00119	0.00119
	Total volumetric rate for class	\$0.66454	\$0.65014	\$0.71464	\$0.58524
Commercial & Public Authority					
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00
	Gas Demand Side Management Cost Adjustment*	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.40680	\$0.42390	\$0.44950	\$0.44970
	Upstream Pipeline	0.17410	0.12070	0.12340	0.03320
	Deferred Gas Cost	(0.06140)	(0.03950)	(0.00330)	(0.04270)
	Total GCA	\$0.51950	\$0.50510	\$0.56960	\$0.44020
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242
	Volumetric DSMCA	(0.00037)	(0.00037)	(0.00037)	(0.00037)
	Total volumetric rate for class	\$0.63155	\$0.61715	\$0.68165	\$0.55225
Irrigation Service					
17	Facilities Charge	\$40.00	NA	\$40.00	NA
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.40680	NA	\$0.44950	NA
	Upstream Pipeline	0.17410		0.12340	
	Deferred Gas Cost	(0.06140)		(0.00330)	
	Total GCA	\$0.51950		\$0.56960	
	Distribution System Rate	0.09444		0.09444	
	Total volumetric rate for class	\$0.61394		\$0.66404	

*Fixed Monthly Charge
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

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Advice Letter No. 477

Issue Date: October 15, 2010

Decision No.

Effective Date November 1, 2010

Title: Vice President
Regulatory and Public Affairs

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Appendix A
Docket No. 10L-733G
Decision No. C10-1159
Page 2 of 3
Colo. P.U.C. No. 7 Gas
Third Revised Sheet No. 10
Cancels Second Sheet No. 10

NATURAL GAS RATES
Gas Cost Adjustment & Rate Component Summary
All Rates at \$ per CCF


Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW		
Interruptible - Large Service, WSC & Special Contract Commercial							
20/22	Facilities Charge	NA	\$910.00	NA	\$266.00		
	Gas Cost Adjustment (GCA):						
	Commodity	NA	\$0.42390	NA	\$0.44970	(R,	R)
	Upstream Pipeline		0.12070		\$0.03320	(I,	I)
	Deferred Gas Cost		<u>(0.03950)</u>		<u>(0.04270)</u>	(I,	I)
	Total GCA		\$0.50510		\$0.44020	(I,	I)
	Distribution System Rate		<u>0.08293</u>		<u>0.15981</u>		
	Total volumetric rate for class		<u>\$0.58803</u>		<u>\$0.60001</u>	(I,	I)

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Colo. P.U.C. No. 7 Gas
 Fourth Revised Sheet No. 11
 Cancels Third Revised Sheet No. 11

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