Colo. P.U.C. No. 7 Gas Fourth Revised Sheet No. 9

Cancels Third Revised Sheet No. 9

Natural	Can		
Maturai	505	rates	

## Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

			197						
Class/Sheet									
No.	Type of Charge	NE	NW/C	SE	SW				
Residential		): <del></del> :							
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	3			
Gas Demand	Side Management Cost Adjustment*	\$0.08	\$0.08	\$0.08	\$0.08				
	Gas Cost Adjustment (GCA):								
	Commodity	\$0.40680	\$0.42390	\$0.44950	\$0.44970	(R,	R.	R.	R)
	Upstream Pipeline	0.17410	0.12070	0.12340	0.03320	O,	ł,	ı,	5353
	Deferred Gas Cost	(0.06140)	(0.03950)	(0.00330)	(0.04270)	l à,	t,	87	1)
	Total GCA	\$0.51950	\$0.50510	\$0.56960	\$0.44020	l û.	ı,		()
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	1	-		882
	Volumetric DSMCA	0.00119	0.00119	0.00119	0.00119				
	Total volumetric rate for class	\$0.66454	\$0.65014	\$0.71464	\$0.58524	a,	1,	R.	1)
Commercial & Pu	blic Authority				300 No. 1 Section - 3 - 2 - 2 - 2 - 2 - 2	1		West	80214
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00				
Gas Demand	Side Management Cost Adjustment*	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	1			
	Gas Cost Adjustment (GCA):				N 16	1			
	Commodity	\$0.40680	\$0.42390	\$0.44950	\$0.44970	(R,	R,	R,	R)
	Upstream Pipeline	0.17410	0.12070	0.12340	0.03320	(I,	i,	ı,	1)
	Deferred Gas Cost	(0.06140)	(0.03950)	(0.00330)	(0.04270)	(I,	l,		
	Total GCA	\$0.51950	\$0.50510	\$0.56960	\$0.44020	G.	ı,	R,	1)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242				
	Volumetric DSMCA	(0.00037)	(0.00037)	(0.00037)	(0.00037)	4			
	Total volumetric rate for class	\$0.63155	\$0.61715	\$0.68165	\$0.55225	(),	١,	R,	1)
Irrigation Service						2030			
17	Facilities Charge	\$40.00	NA	\$40.00	NA				
	Gas Cost Adjustment (GCA):					1			
	Commodity	\$0.40680	NA	\$0.44950	NA	(R,		R)	
	Upstream Pipeline	0.17410		0.12340		a,		1)	
	Deferred Gas Cost	(0.06140)		(0.00330)		(1,		I)	
	Total GCA	\$0.51950		\$0.56960		O,		R)	
	Distribution System Rate	0.09444		0.09444					
	Total volumetric rate for class	\$0.61394		\$0.66404		O.		R)	

Do Not Write in This Space

\*Fixed Monthly Charge

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. 477

Miller 155

Issue Date: October 15, 2010

Decision No.

Title: Vice President
Regulatory and Public Affairs

Effective Date November 1, 2010

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas

Third Revised Sheet No. 10

Cancels Second Sheet No. 10

\$0,60001

NATURAL GAS RATES Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF							
Class/Sheet No.	Type of Charge rge Service, WSC & Special Contract	<u>NE</u> Commercial	NW/C	<u>se</u>	<u>sw</u>		
20/22	Facilities Charge	NA	\$910.00	NA	\$266.00		
	Gas Cost Adjustment (GCA):	A6925		35.556	7575 36583357	1	
	Commodity	NA	\$0.42390	NA	\$0.44970	(R,	R)
	Upstream Pipeline		0.12070		\$0.03320	(1,	- 0
	Deferred Gas Cost		(0.03950)		(0.04270)	(),	()
	Total GCA		\$0.50510		\$0.44020	(1,	0
	Distribution System Rate		0.08293		0.15981	9	

\$0.58803

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Total volumetric rate for class

Advice Letter No. 477

Karen A Milhe,

Issue Date: October 15, 2010

Decision No.

Title: Vice President Regulatory and Public Affairs Effective Date November 1, 2010

## ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas Fourth Revised Sheet No. 11

## Cancels Third Revised Sheet No. 11 Natural Gas rates Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF Class/Sheet Type of Charge No. NE NW/C SE SW Transportation Service **Facilities Charge** 23, 25 (1) (1) (1) (1) Gas Cost Adjustment (GCA): Commodity NA NA NA NA Upstream Pipeline NA NA NA NA **Deferred Gas Cost** NA NA NA NA Transportation Gas Cost Adj. \$0.00889 \$0.00889 \$0.00749 \$0.00889 (I, I, R, I) Total GCA \$0.00889 \$0.00889 (I, I, R, I) \$0.00749 \$0.00889 Max Distribution System Rate 0.11242 0.11242 0.11242 0.11242 Total volumetric rate for class \$0,12131 \$0.12131 \$0.11991 \$0,12131 (I, I, R, I)

Do Not Write In This Space

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

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