

**North Eastern Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.4097	\$10.25 \$0.6218	R
SC-2	10	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.4097	\$20.06 \$0.5525	R
LC-2	11	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.4097	\$100.29 \$0.5265	R
ICD-2	12	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.4097	\$40.12 \$0.4801	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5967	+	(\$0.1870)	=	\$0.4097

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 244

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2010

Decision or  
Authority No.

President and CEO  
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7A

Cancels Fifth Revised Sheet No. 7A

**North Eastern Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0.2070	\$0.2481	\$0.1616	\$0.0051	\$0.6218	\$0.25	\$10.00	R
SC-2	\$0.1424	\$0.2481	\$0.1616	\$0.0004	\$0.5525	\$0.06	\$20.00	R
LC-2	\$0.1165	\$0.2481	\$0.1616	\$0.0003	\$0.5265	\$0.29	\$100.00	R
ICD-2	\$0.0702	\$0.2481	\$0.1616	\$0.0002	\$0.4801	\$0.12	\$40.00	R

Advice Letter No. 244

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2010

Decision or  
Authority No.

President and CEO  
Title

Effective Date: November 1, 2010

**Western Slope Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments (4)</u>	<u>DSMCA Rate (5)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	-- 0.0254	\$0.23 \$0.0048	-- \$0.5414	\$11.23 \$0.7998	R
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	-- 0.0254	\$0.15 \$0.0012	-- \$0.5414	\$22.15 \$0.7549	R
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	-- 0.0254	\$0.66 \$0.0010	-- \$0.5414	\$100.66 \$0.7222	R
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	-- 0.0254	\$1.19 \$0.0006	-- \$0.5414	\$181.19 \$0.6597	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5536	+	(\$0.0122)	=	\$0.5414

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.12%	\$0.23	\$0.0048
SC-1	0.66%	\$0.15	\$0.0012
LC-1	0.66%	\$0.66	\$0.0010
ICD-1	0.66%	\$1.19	\$0.0006

Advice Letter No. 244

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2010

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Authority No.

President and CEO  
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Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Seventh Revised Sheet No. 7C

Cancels Sixth Revised Sheet No. 7C

**Western Slope Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)

**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-1	\$0.2282	\$0.3243	\$0.2425	\$0.0048	\$0.7998	\$0.23	\$11.00	R
SC-1	\$0.1869	\$0.3243	\$0.2425	\$0.0012	\$0.7549	\$0.15	\$22.00	R
LC-1	\$0.1544	\$0.3243	\$0.2425	\$0.0010	\$0.7222	\$0.66	\$100.00	R
ICD-1	\$0.0923	\$0.3243	\$0.2425	\$0.0006	\$0.6597	\$1.19	\$180.00	R

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. 244

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2010

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Authority No.

President and CEO  
Title

Effective Date: November 1, 2010

**North Central Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	\$0.23 \$0.0048	-- \$0.3613	\$11.23 \$0.5928	R
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	\$0.15 \$0.0012	-- \$0.3613	\$22.15 \$0.5512	R
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	\$0.66 \$0.0010	-- \$0.3613	\$100.66 \$0.5175	R
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	\$1.19 \$0.0006	-- \$0.3613	\$181.19 \$0.4554	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5126	+	\$(0.1513)	=	\$0.3613

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>	
R-1	2.12%	\$0.23	\$0.0048	
SC-1	0.66%	\$0.15	\$0.0012	
LC-1	0.66%	\$0.66	\$0.0010	
ICD-1	0.66%	\$1.19	\$0.0006	

**North Central Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)

**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-1	\$0.2282	\$0.2535	\$0.1078	\$0.0048	\$0.5928	\$0.23	\$11.00	R
SC-1	\$0.1869	\$0.2535	\$0.1078	\$0.0012	\$0.5512	\$0.15	\$22.00	R
LC-1	\$0.1544	\$0.2535	\$0.1078	\$0.0010	\$0.5175	\$0.66	\$100.00	R
ICD-1	\$0.0923	\$0.2535	\$0.1078	\$0.0006	\$0.4554	\$1.19	\$180.00	R

Advice Letter No. 244

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2010

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Authority No.

President and CEO  
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**Arkansas Valley Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.3766	\$10.25 \$0.5887
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.3766	\$20.06 \$0.5194
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.3766	\$100.29 \$0.4934
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.3766	\$40.12 \$0.4470

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5378	+	\$(0.1612)	=	\$0.3766

R

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 244

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2010

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Effective Date: November 1, 2010

**Arkansas Valley Colorado  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2070	\$0.2303	\$0.1463	\$0.0051	\$0.5887	\$0.25	\$10.00
SC-2	\$0.1424	\$0.2303	\$0.1463	\$0.0004	\$0.5194	\$0.06	\$20.00
LC-2	\$0.1165	\$0.2303	\$0.1463	\$0.0003	\$0.4934	\$0.29	\$100.00
ICD-2	\$0.0702	\$0.2303	\$0.1463	\$0.0002	\$0.4470	\$0.12	\$40.00

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Advice Letter No. 244

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2010

Decision or  
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Title

Effective Date: November 1, 2010

**Southwestern Colorado  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)(1)**

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.3864	\$10.25 \$0.5985
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.3864	\$20.06 \$0.5292
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.3864	\$100.29 \$0.5032
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.3864	\$40.12 \$0.4568

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5547	+	\$(0.1683)	=	\$0.3864

R

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

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William N. Cantrell  
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Issue Date: October 18, 2010

Decision or  
Authority No.

President and CEO  
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SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7I

Cancels Fifth Revised Sheet No. 7I

**Southwestern Colorado  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0.2070	\$0.2517	\$0.1347	\$0.0051	\$0.5985	\$0.25	\$10.00	R
SC-2	\$0.1424	\$0.2517	\$0.1347	\$0.0004	\$0.5292	\$0.06	\$20.00	R
LC-2	\$0.1165	\$0.2517	\$0.1347	\$0.0003	\$0.5032	\$0.29	\$100.00	R
ICD-2	\$0.0702	\$0.2517	\$0.1347	\$0.0002	\$0.4568	\$0.12	\$40.00	R

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