

SourceGas Distribution LLC

Colo. PUC No. 7
Eighth Revised Sheet No. 7
Cancels Seventh Revised Sheet No. 7

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.4097	\$10.25 \$0.6218	R
SC-2	10	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.4097	\$20.06 \$0.5525	R
LC-2	11	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.4097	\$100.29 \$0.5265	R
ICD-2	12	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.4097	\$40.12 \$0.4801	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5967	+	(\$0.1870)	=	\$0.4097

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7A

Cancels Fifth Revised Sheet No. 7A

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0. 2070	\$0.2481	\$0.1616	\$0.0051	\$0.6218	\$0.25	\$10.00	R
SC-2	\$0. 1424	\$0.2481	\$0.1616	\$0.0004	\$0.5525	\$0.06	\$20.00	R
LC-2	\$0. 1165	\$0.2481	\$0.1616	\$0.0003	\$0.5265	\$0.29	\$100.00	R
ICD-2	\$0. 0702	\$0.2481	\$0.1616	\$0.0002	\$0.4801	\$0.12	\$40.00	R

Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Sixth Revised Sheet No. 7B
Cancels Fifth Revised Sheet No. 7B

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments (4)</u>	<u>DSMCA Rate (5)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	-- 0.0254	\$0.23 \$0.0048	-- \$0.5414	\$11.23 \$0.7998	R
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	-- 0.0254	\$0.15 \$0.0012	-- \$0.5414	\$22.15 \$0.7549	R
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	-- 0.0254	\$0.66 \$0.0010	-- \$0.5414	\$100.66 \$0.7222	R
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	-- 0.0254	\$1.19 \$0.0006	-- \$0.5414	\$181.19 \$0.6597	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\begin{array}{rclcl}
 \text{GCA Formula:} & & & & \\
 \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & = & \text{GCA} \\
 \$0.5536 & + & (\$0.0122) & = & \$0.5414
 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.12%	\$0.23	\$0.0048
SC-1	0.66%	\$0.15	\$0.0012
LC-1	0.66%	\$0.66	\$0.0010
ICD-1	0.66%	\$1.19	\$0.0006

Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Seventh Revised Sheet No. 7C

Cancels Sixth Revised Sheet No. 7C

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2282	\$0.3243	\$0.2425	\$0.0048	\$0.7998	\$0.23	\$11.00
SC-1	\$0.1869	\$0.3243	\$0.2425	\$0.0012	\$0.7549	\$0.15	\$22.00
LC-1	\$0.1544	\$0.3243	\$0.2425	\$0.0010	\$0.7222	\$0.66	\$100.00
ICD-1	\$0.0923	\$0.3243	\$0.2425	\$0.0006	\$0.6597	\$1.19	\$180.00

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1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7D

Cancels Fifth Revised Sheet No. 7D

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	\$0.23 \$0.0048	-- \$0.3613	\$11.23 \$0.5928	R
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	\$0.15 \$0.0012	-- \$0.3613	\$22.15 \$0.5512	R
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	\$0.66 \$0.0010	-- \$0.3613	\$100.66 \$0.5175	R
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	\$1.19 \$0.0006	-- \$0.3613	\$181.19 \$0.4554	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5126	+	\$(0.1513)	=	\$0.3613

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.12%	\$0.23	\$0.0048
SC-1	0.66%	\$0.15	\$0.0012
LC-1	0.66%	\$0.66	\$0.0010
ICD-1	0.66%	\$1.19	\$0.0006

Advice Letter No. 244

William N. Cantrell
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Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
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SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7E

Cancels Fifth Revised Sheet No. 7E

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2282	\$0.2535	\$0.1078	\$0.0048	\$0.5928	\$0.23	\$11.00
SC-1	\$0.1869	\$0.2535	\$0.1078	\$0.0012	\$0.5512	\$0.15	\$22.00
LC-1	\$0.1544	\$0.2535	\$0.1078	\$0.0010	\$0.5175	\$0.66	\$100.00
ICD-1	\$0.0923	\$0.2535	\$0.1078	\$0.0006	\$0.4554	\$1.19	\$180.00

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Advice Letter No. 244

William N. Cantrell
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President and CEO
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Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7F

Cancels Fifth Revised Sheet No. 7F

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.3766	\$10.25 \$0.5887	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.3766	\$20.06 \$0.5194	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.3766	\$100.29 \$0.4934	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.3766	\$40.12 \$0.4470	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.5378	+	\$(0.1612)	=	\$0.3766

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7G

Cancels Fifth Revised Sheet No. 7G

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2070	\$0.2303	\$0.1463	\$0.0051	\$0.5887	\$0.25	\$10.00
SC-2	\$0.1424	\$0.2303	\$0.1463	\$0.0004	\$0.5194	\$0.06	\$20.00
LC-2	\$0.1165	\$0.2303	\$0.1463	\$0.0003	\$0.4934	\$0.29	\$100.00
ICD-2	\$0.0702	\$0.2303	\$0.1463	\$0.0002	\$0.4470	\$0.12	\$40.00

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Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Sixth Revised Sheet No. 7H
Cancels Fifth Revised Sheet No. 7H

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.3864	\$10.25 \$0.5985
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.3864	\$20.06 \$0.5292
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.3864	\$100.29 \$0.5032
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.3864	\$40.12 \$0.4568

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

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$$\begin{array}{rclcl}
 \text{GCA Formula:} & & & & \\
 \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & = & \text{GCA} \\
 \$0.5547 & + & \$(0.1683) & = & \$0.3864
 \end{array}$$

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(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7

Sixth Revised Sheet No. 7I

Cancels Fifth Revised Sheet No. 7I

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0.2070	\$0.2517	\$0.1347	\$0.0051	\$0.5985	\$0.25	\$10.00	R
SC-2	\$0.1424	\$0.2517	\$0.1347	\$0.0004	\$0.5292	\$0.06	\$20.00	R
LC-2	\$0.1165	\$0.2517	\$0.1347	\$0.0003	\$0.5032	\$0.29	\$100.00	R
ICD-2	\$0.0702	\$0.2517	\$0.1347	\$0.0002	\$0.4568	\$0.12	\$40.00	R

Advice Letter No. 244

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7K
Cancels Third Revised Sheet No. 7K

Distribution Transportation Service Schedule of Rates
(Base Rate Area 2)

Rate Schedule	Type of Charge	Billing Units	Maximum Rate	Minimum Rate	Reference Sheets
RTS-2	Monthly Customer Charge	Per Meter	\$10.00	\$10.00	78
	Distribution Charge	Therms	\$0.2070	\$0.001	
SCTS-2	Monthly Customer Charge	Per Meter	\$20.00	\$20.00	79
	Distribution Charge	Therms	\$0.1424	\$0.001	
LCTS-2	Monthly Customer Charge	Per Meter	\$100.00	\$100.00	80
	Distribution Charge	Therms	\$0.1165	\$0.001	
ATS-2	Monthly Customer Charge	Per Meter	\$40.00	\$40.00	81
	Distribution Charge	Therms	\$0.0702	\$0.001	

Monthly Administrative Charge \$175.00

Fuel Reimbursement Quantity: Mainline customers service directly from pipeline suppliers.... No Charge

All other customers 2.47%

Authorized Overrun Charge Distribution Charge

Unauthorized Overrun Charge..... \$ 2.50 per therm

Rate Adjustments	Service Area	Reference Sheet(s)	Rate
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0295 per therm
GT-1 Rate Adjustment	Arkansas Valley Colorado	--	\$0.0043 per therm

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