

Rocky Mountain Natural Gas LLC

Colo. PUC No. 3
Fourth Revised Sheet No. 8
Cancels Third Revised Sheet No. 8

GENERAL RESALE SERVICE (GRS-1) – STATEMENT OF RATES

<u>Type of Charge</u>	<u>Tariff Rate</u> \$	<u>Gas Cost Adjustment</u>		<u>Rate After Adjustment</u> \$	
		<u>Current 1/</u> \$	<u>Cumulative 2/</u> \$		
<u>Demand Charge</u>					
Per Mcf of Contract Demand per Month	5.8846			5.8846	
Litigated Settlement Special Rate Surcharge ("LSSRS") 4/					
Per Mcf delivered per Monthly Billing Period	0.2699			0.2699	
<u>Commodity Charge</u>					
Per Mcf delivered per Monthly Billing Period	4.1595	(1.8092)	0.8030	4.9625	R
<u>Authorized Overruns</u>					
Per Mcf delivered per Monthly Billing Period	2.0357 3/				
<u>Unauthorized Overruns</u>					
Per Mcf in excess of Tolerance delivered per Monthly Billing Period	6.0000 3/				
<u>Base Gas Cost and Adjustments</u>					
Base Gas Cost	2.4637	(1.6237)	1.8945	4.3582	R
Gas Cost Recovery Adjustment	---	(0.1855)	(1.0915)	(1.0915)	R
Total	<u>2.4637</u>	<u>(1.8092)</u>	<u>0.8030</u>	<u>3.2667</u>	R

Notes:

- 1/ The current GCA is the rate change from the last GCA filing.
- 2/ The cumulative GCA is the rate change from the stated Tariff rate.
- 3/ Plus the highest spot gas price listed in Gas Daily's Daily Price Survey relative to Colorado Interstate Gas Company, Northwest Pipeline Corporation and Questar Pipeline Company, applicable to the "Rockies" (Rocky Mountain) region, for the Day that the unauthorized overrun occurred.
- 4/ Pursuant to Section 7A of the General Terms and Conditions of this Tariff.

Advice Letter No. 69

William N. Cantrell
Issuing Officer

Issue Date: October 18, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: November 1, 2010

Rocky Mountain Natural Gas LLC

Colo. PUC No. 3
Fourth Revised Sheet No. 8A
Cancels Third Revised Sheet No. 8A

GENERAL RESALE SERVICE (GRS-1) STATEMENT OF RATES
Category Cost Determination

<u>Rate</u> <u>Schedule</u> \$	<u>Commodity</u> <u>Charge 3/</u> \$	<u>Distribution</u> <u>Charge</u> \$	<u>Upstream</u> <u>Pipeline Charge</u> \$	<u>Total</u> <u>Commodity Charge 1/</u> \$	<u>LSSRS 3/</u> \$	<u>Demand</u> <u>Charge 2/</u> \$
GRS-1	3.0039	1.6958	0.2628	4.9625	0.2699	5.8846

R

1/ per Mcf delivered per Monthly Billing Period

2/ per Mcf of Contract Demand per Month

3/ Litigated Settlement Special Rate Surcharge (LSSRS) per Mcf delivered per Monthly Billing Period; applied pursuant to Section 7A of the General Terms and Conditions of this Tariff.

Advice Letter No. 69

William N. Cantrell
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