

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$ 9.96	
		DSMCA Charge:	---	\$ 0.79	
		Total Service & Facility & DSMCA Charge:		\$10.75	
		Usage Charge:	Therm	\$ 0.09376	
		DSMCA Charge:	Therm	\$ 0.00741	
		Partial Decoupling Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.44750	I
		Interstate Pipeline Cost	Therm	\$ 0.08027	R
		Total Usage & DSMCA & Commodity Charge:		\$ 0.62894	I
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$11.15	
		DSMCA Charge:	--	\$ 0.88	
		Total Monthly & DSMCA Charge:		\$12.03	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57	
		DSMCA Charge:	---	\$ 0.44	
		Total Monthly & DSMCA Charge:		\$ 6.01	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.44750	I
		Interstate Pipeline Cost	Therm	\$ 0.05091	R
		Total Commodity Charge:		\$ 0.49841	I

(Continued on Sheet No. 10B)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 10B
 Cancels
 Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$19.91	
		DSMCA Charge:	--	\$ 0.49	
		Total Service & Facility & DSMCA Charge:		\$20.40	
		Usage Charge:	Therm	\$ 0.13052	
		DSMCA Charge:	Therm	\$ 0.00319	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.44750	I
		Interstate Pipeline Cost	Therm	\$ 0.08245	R
		Total Usage & DSMCA & Commodity Charge:		\$ 0.66366	I
		CLG	17	Service & Facility Charge:	--
DSMCA Charge:	--			\$ 0.49	
Total Service & Facility & DSMCA Charge:				\$20.40	
Usage Charge:	DTH			\$ 0.1792	
DSMCA Charge:	DTH			\$ 0.0044	
Total Usage & DSMCA Charge:				\$ 0.1836	
Capacity Charge:	DTH			\$ 6.13	
DSMCA Charge:	DTH			\$ 0.15	
Total Capacity & DSMCA Charge:				\$ 6.28	
Commodity Charge:					
Natural Gas cost	DTH	\$ 4.47200	I		
Interstate Pipeline Cost	DTH	\$ 0.62410	R		
Total Usage & DSMCA & Commodity Charge:		\$ 5.27970	I		

(Continued on Sheet No. 10C)

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 10C

_____ Cancels _____
 _____ Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.15
		DSMCA Charge:	--	\$ 0.27
		Total Monthly & DSMCA Charge:		\$11.42
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.57
		DSMCA Charge:	--	\$ 0.14
		Total Monthly & DSMCA Charge:		\$ 5.71
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.44750
		Interstate Pipeline Cost	Therm	\$ 0.05091
		Total Commodity Charge:		\$ 0.49841

I
R
I

(Continued on Sheet No. 10D)

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge:	--	\$69.69
		DSMCA Charge:	--	\$ 1.70
		Total Service & Facility & DSMCA Charge:		\$71.39
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.13
		DSMCA Charge	DTH	\$ 0.15
		Natural Gas Cost	DTH	\$ 0.03
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$ 8.57
		Usage Charge:	DTH	\$ 0.38825
		DSMCA Charge:	DTH	\$ 0.00948
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.47100
		Interstate Pipeline Cost	DTH	\$ 0.50910
		Total Usage & Commodity Charge:		\$ 5.37783
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$24.89
		DSMCA Charge:	DTH	\$ 0.61
		Total Unauthorized Overrun & DSMCA Chg:		\$25.50

T
R

I
R
I

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 11

Cancels
 Sheet No.

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	7.42 %	\$ --	
		Usage	Therm	0.09418	7.42 %	--	
		Commodity	Therm	--	--	0.52777	I
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	7.42 %	--	
		Additional Mantle		5.60	7.42 %	--	
		Commodity	Therm	--	--	0.49841	I
CSG	16	Service & Facility		20.00	1.98 %	--	
		Usage	Therm	0.13111	1.98 %	--	
		Commodity	Therm	--	--	0.52995	I
CLG	17	Service & Facility		20.00	1.98 %	--	
		Usage	DTH	0.18000	1.98 %	--	
		Capacity Charge	DTH	6.16	1.98 %	--	
		Commodity	DTH	--	--	5.09610	I
CGL	18	One or Two Mantles per month		11.20	1.98 %	--	
		Additional Mantle		5.60	1.98 %	--	
		Commodity	Therm	--	--	0.49841	I
IG	19	Service & Facility		70.00	1.98 %	--	
		Usage	DTH	0.39000	1.98 %	--	
		On-Peak Demand	DTH	6.16	1.98 %	2.29610	I
		Commodity	DTH	--	--	4.98010	I
		Unauthorized Overrun	DTH	25.00	1.98 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11A)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 11A

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate (3)</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TFS	29	Service and Facility Charge:		\$70.00	0.45%	\$ --	
		Transportation Charge:					
		Standard	DTH	1.3111	0.45%	0.0494	R
		Minimum	DTH	0.010	0.45%	0.0494	R
		Authorized Overrun	DTH	1.3111	0.45%	0.0494	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.45%	0.0494	R
		Minimum	DTH	1.3111	0.45%	0.0494	R
		Firm Supply Reservation	DTH	0.0000	0.45%	2.2961	R
		Backup Supply	DTH	1.3111	0.45%	(2)	
		Authorized Overrun	DTH	1.3111	0.45%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.45%	--	
		Minimum	DTH	1.3111	0.45%	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 11B

Cancels
 Sheet No.

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate(3)	Adjustments (Percent)(1)	Gas Cost Adjustment	
TFL	30	Service and Facility Charge:		\$ 70.00	0.45%	\$ --	
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.160	0.45%	--	
		Minimum	DTH	0.680	0.45%	--	
		Transportation Charge:					
		Standard	DTH	0.1800	0.45%	0.0494	R
		Minimum	DTH	0.010	0.45%	0.0494	R
		Authorized Overrun	DTH	0.1800	0.45%	0.0494	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.45%	0.0494	R
		Minimum	DTH	0.1800	0.45%	0.0494	R
		Firm Supply Reservation	DTH	0.000	0.45%	2.2961	R
		Backup Supply	DTH	0.1800	0.45%	(2)	
		Authorized Overrun	DTH	0.1800	0.45%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.45%	--	
		Minimum	DTH	0.1800	0.45%	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Seventh Revised Sheet No. 11C

Sixth Revised Canceled Sheet No. 11C

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate(3)	Adjustments (Percent)	Gas Cost (1)	Adjustment
TI	31	Service and Facility Charge:		\$140.00	0.45%	\$ --	
		Transportation Charge:					
		Standard	DTH	0.4150	0.45%	0.0494	R
		Minimum	DTH	0.010	0.45%	0.0494	R
		Authorized Overrun					
		Transportation	DTH	0.4150	0.45%	0.0494	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.45%	0.0494	R
		Minimum	DTH	0.4150	0.45%	0.0494	R
		On-Peak Demand	DTH	6.16	0.45%	2.2961	R
		Backup Supply	DTH	0.1800	0.45%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.45%	--	
		Minimum	DTH	0.1800	0.45%	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2010

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 50H

_____ Cancels
 _____ Sheet No. _____

NATURAL GAS RATES
 GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.51017	\$0.01760	0.52777	RII
RGL	15	Therm	Commodity	0.48081	0.01760	0.49841	RII
CSG	16	Therm	Commodity	0.51235	0.01760	0.52995	RII
CLG	17	DTH	Commodity	4.92010	0.17600	5.09610	RII
CGL	18	Therm	Commodity	0.48081	0.01760	0.49841	RII
IG	19	DTH	On-Peak Demand	2.29610	-----	2.29610	II
		DTH	Commodity	4.80410	0.17600	4.98010	RII
TFS	29	DTH	Transportation	0.04940	-----	0.04940	RR
		DTH	Supply	2.29610	-----	2.29610	II
		DTH	Commodity	(1)	0.17600		
TFL	30	DTH	Transportation	0.04940	-----	0.04940	RR
		DTH	Supply	2.29610	-----	2.29610	II
		DTH	Commodity	(1)	0.17600		I
TI	31	DTH	Transportation	0.04940	-----	0.04940	RR
		DTH	On-Peak Demand	2.29610	-----	2.29610	II
		DTH	Commodity	(2)	0.17600		I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2010