

Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

COLORADO PUC NO. 3
Original Sheet No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
-						
RS	7	0.63294		(\$0.05620)		\$0.57674
SC	8	0.63294		(\$0.05620)		\$0.57674
SCF	9	0.63294		(\$0.05620)		\$0.57674
SVI	10	0.45292		(\$0.06823)		\$0.38469
LVF	11	0.63294		(\$0.05620)		\$0.57674
LVI	12	0.45292		(\$0.06823)		\$0.38469
IR	13	0.45292		(\$0.06823)		\$0.38469

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled (LVTS and ITS)
All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on
or after June 1, 2009

Advice Letter No. 540

Issue Date: June 4, 2010

Decision No. C10-0513

Signature of Issuing Officer
Vice President

Effective Date: June 15, 2010

Colorado Public Utilities Commission
Black Hills/ Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

COLORADO PUC NO. 3
First Revised Sheet No. 5
Cancels Original Sheet No. 5

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Tariff Sheet	Monthly Facility Charge \$/month	Upstream Demand (1) \$/therm	Gas Commodity (1) \$/therm	LDC Delivery Charge \$/therm	G-DSMCA (2) \$/month	G-DSMCA (2) \$/therm	Net Sales Rate (3) \$/therm	
Sales Rates									I/R
RS	7	\$ 10.00	\$ 0.19205	\$ 0.38469	\$ 0.14109	\$ 0.49	0.00686	0.72469	D
SC	8	\$ 15.00	\$ 0.19205	\$ 0.38469	\$ 0.14109	\$ 0.91	0.00858	0.72641	D
SCF	9	\$ 75.00	\$ 0.19205	\$ 0.38469	\$ 0.11042	\$ 4.56	0.00672	0.69388	D
SVI	10	\$ 75.00	\$ -	\$ 0.38469	\$ 0.11042	\$ 4.56	0.00672	0.50183	D
LVF	11	\$ 250.00	\$ 0.19205	\$ 0.38469	\$ 0.09199	\$ 15.20	0.00559	0.67432	D
LVI	12	\$ 250.00	\$ -	\$ 0.38469	\$ 0.09199	\$ 15.20	0.00559	0.48227	D
IR	13	\$ 30.00	\$ -	\$ 0.38469	\$ 0.10791			0.49260	
Transportation Rates									Net Trans Rate
LVTS	14	\$250.00			\$0.09199			\$0.09199	
ITS	15	\$30.00			\$0.10791			\$0.10791	

(1) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(2) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64

(3) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No. 542

Decision No. C10-0567

Signature of Issuing Officer
Vice President

Issue Date: June 28, 2010

Effective Date: July 1, 2010

Exhibit 4.1