

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sub. _____

Sheet No. 3
Cancels _____
Sheet No. 3

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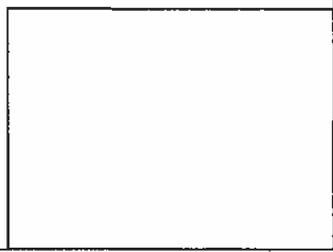
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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> |
|-------------------------|------------------|--|----------------------|--------------------|
| RG | 14 | Service & Facility Charge: | -- | \$ 9.96 |
| | | DSMCA Charge: | -- | \$ 0.79 |
| | | Total Service & Facility & DSMCA Charge: | | \$10.75 |
| | | Usage Charge: | Therm | \$ 0.09376 |
| | | DSMCA Charge: | Therm | \$ 0.00741 |
| | | Partial Decoupling Rate Adjustment | Therm | \$ 0.00000 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.25110 |
| | | Interstate Pipeline Cost | Therm | \$ 0.08170 |
| | | Total Usage & DSMCA & Commodity Charge: | | \$ 0.43397 |
| RGL | 15 | Monthly Charge: | | |
| | | One or two mantle fixture, per fixture | -- | \$11.15 |
| | | DSMCA Charge: | -- | \$ 0.88 |
| | | Total Monthly & DSMCA Charge: | | \$12.03 |
| | | Additional mantle over two mantles, per mantle per fixture | -- | \$ 5.57 |
| | | DSMCA Charge: | -- | \$ 0.44 |
| | | Total Monthly & DSMCA Charge: | | \$ 6.01 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.25110 |
| | | Interstate Pipeline Cost | Therm | \$ 0.05180 |
| Total Commodity Charge: | | \$ 0.30290 | | |

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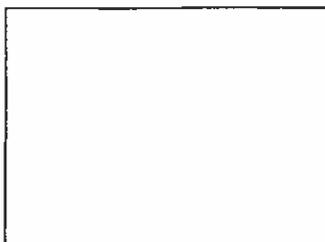
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| NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS | | | | | |
|---|------------------|--|----------------------|----------------------------|----|
| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
| CSG | 16 | Service & Facility Charge: | -- | \$19.91 | R |
| | | DSMCA Charge: | -- | \$ 0.49 | |
| | | Total Service & Facility & DSMCA Charge: | | \$20.40 | R |
| | | Usage Charge: | Therm | \$ 0.13052 | |
| | | DSMCA Charge: | Therm | \$ 0.00319 | |
| | | Commodity Charge: | | | |
| | | Natural Gas Cost | Therm | \$ 0.25110 | |
| | | Interstate Pipeline Cost | Therm | \$ 0.08400 | |
| | | Total Usage & DSMCA & Commodity Charge: | | \$ 0.46881 | |
| | | CLG | 17 | Service & Facility Charge: | -- |
| DSMCA Charge: | -- | | | \$ 0.49 | |
| Total Service & Facility & DSMCA Charge: | | | | \$20.40 | R |
| Usage Charge: | DTH | | | \$ 0.1792 | |
| DSMCA Charge: | DTH | | | \$ 0.0044 | |
| Total Usage & DSMCA Charge: | | | | \$ 0.1836 | |
| Capacity Charge: | DTH | | | \$ 6.13 | |
| DSMCA Charge: | DTH | | | \$ 0.15 | |
| Total Capacity & DSMCA Charge: | | | | \$ 6.28 | |
| Commodity Charge: | | | | | |
| Natural Gas cost | DTH | \$ 2.51100 | | | |
| Interstate Pipeline Cost | DTH | \$ 0.63600 | | | |
| Total Usage & DSMCA & Commodity Charge: | | \$ 3.33060 | | | |

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
|----------------------|------------------|--|----------------------|--------------------|---|
| IG | 19 | Service & Facility Charge: | -- | \$69.69 | R |
| | | DSMCA Charge: | -- | \$ 1.70 | |
| | | Total Service & Facility & DSMCA Charge: | | \$71.39 | R |
| | | On-Peak Demand Cost: | | | |
| | | Distribution System | DTH | \$ 6.13 | |
| | | DSMCA Charge | DTH | \$ 0.15 | |
| | | Interstate Pipeline Cost | DTH | \$ 2.29 | |
| | | Total | | \$ 8.57 | |
| | | Usage Charge: | DTH | \$ 0.38825 | |
| | | DSMCA Charge: | DTH | \$ 0.00948 | |
| | | Commodity Charge: | | | |
| | | Natural Gas cost | DTH | \$ 2.51100 | |
| | | Interstate Pipeline Cost | DTH | \$ 0.51800 | |
| | | Total Usage & Commodity Charge: | | \$ 3.42673 | |
| | | Unauthorized Overrun Cost: | | | |
| | | For Each Occurrence: | | | |
| | | Distribution System | DTH | \$24.89 | |
| | | DSMCA Charge: | DTH | \$ 0.61 | |
| | | Total Unauthorized Overrun & DSMCA Chg: | | \$25.50 | |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 14

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| NATURAL GAS RATES | RATE |
|--|------------|
| RESIDENTIAL GAS SERVICE | |
| SCHEDULE RG | |
| <u>APPLICABILITY</u> | |
| Applicable to Residential service. Not applicable to resale service. | |
| <u>MONTHLY RATE</u> | |
| Service and Facility Charge, per customer | \$10.00 |
| Usage Charge, all gas used per Therm | \$ 0.09418 |
| <u>MONTHLY MINIMUM</u> | \$10.00 |
| <u>GAS RATE ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40 and the Partial Decoupling Rate Adjustment on Sheet No. 51. | |
| <u>GAS COST ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50. | |
| <u>PAYMENT AND LATE PAYMENT CHARGE</u> | |
| Bills for gas service are due and payable within fifteen (15) days from date of bill. Residential customers have the option of selecting a modified due date ("Custom Due Date") for paying their bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive months. A maximum late payment charge of 1.0% per month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less. The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve-month period, at customer's request. The late payment charge will not apply to a billed security deposit, or in instances where a Company billing error is involved, or where complications arise with financial institutions in processing payments that are no fault of the customer, or where a customer is current on an active payment arrangement. | |
| (Continued on Sheet No. 14A) | |

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Sheet No. 16

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| NATURAL GAS RATES | RATE |
|--|------------|
| COMMERCIAL - SMALL GAS SERVICE | |
| SCHEDULE CSG | |
| <u>APPLICABILITY</u> | |
| Applicable to Commercial customers whose annual gas consumption is less than 50,000 therms. Not applicable to resale service. | |
| <u>MONTHLY RATE</u> | |
| Service and Facility Charge, per customer | \$ 20.00 R |
| Usage Charge, all gas used per Therm | 0.13111 |
| <u>MONTHLY MINIMUM</u> | \$ 20.00 R |
| <u>GAS RATE ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40. | |
| <u>GAS COST ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50. | |
| <u>PAYMENT AND LATE PAYMENT CHARGE</u> | |
| Bills for gas service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month. | |
| <u>SERVICE PERIOD</u> | |
| All service under this schedule shall be for a minimum period of twelve consecutive months and monthly thereafter unless natural gas service is terminated by customer on not less than three (3) days' notice to Company. If customer's annual volumes are 50,000 therms or more in any twelve-month period ending March 31, the customer is no longer eligible for service under this Schedule and the Company shall bill customer under Schedule CLG, beginning with the first full monthly billing period on or after May 1 of the same year. For initial service, customer may request to begin service under this Schedule CSG unless customer's gas consumption facilities are known to equal or exceed 50,000 therms per year. Service shall begin on the date of the request. | |
| (Continued on Sheet No. 16A) | |

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| NATURAL GAS RATES | RATE |
|--|------------|
| COMMERCIAL - LARGE GAS SERVICE | |
| SCHEDULE CLG | |
| <u>APPLICABILITY</u> | |
| Applicable to Commercial service. Not applicable to resale service. | |
| <u>MONTHLY RATE</u> | |
| Service and Facility Charge, per customer..... | \$ 20.00 R |
| Capacity Charge, per Peak Day Quantity in DTH..... | 6.16 |
| Usage Charge, all gas used per DTH..... | 0.1800 |
| <u>MONTHLY MINIMUM</u> | |
| The Service and Facility Charge plus the Capacity Charge. | |
| <u>GAS RATE ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40. | |
| <u>GAS COST ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50. | |
| <u>PAYMENT AND LATE PAYMENT CHARGE</u> | |
| Bills for gas service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month. | |
| <u>SERVICE PERIOD</u> | |
| All service under this schedule shall be for a minimum period of twelve consecutive months from May 1 through April 30 each of year and annually from May 1 through April 30 thereafter unless terminated by customer on not less than three (3) days' notice to Company. For initial service, customer may request to begin service under this Schedule CLG. Such service shall begin on the date of the request and customer shall remain on this schedule for the remainder of the initial service period until the following April 30. If the customer has received service for the minimum service period under this schedule and customer requests service under Schedule TFL, customer shall notify Company at least thirty (30) days before May 1. | |
| (Continued on Sheet No. 17A) | |

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| NATURAL GAS RATES | RATE |
|---|-----------|
| INTERRUPTIBLE INDUSTRIAL GAS SERVICE | |
| SCHEDULE IG | |
| <u>APPLICABILITY</u> | |
| Applicable to Industrial service where Company has available a supply of gas in excess of that required for service under higher priority schedules. Not applicable to resale service. | |
| <u>MONTHLY RATE</u> | |
| Service and Facility Charge, per customer..... | \$70.00 R |
| On-Peak Demand Charge, for the maximum Daily On-Peak gas contracted for, per Dth | 6.16 |
| Usage Charge, all gas used per Dth..... | 0.3900 |
| In calculating bills for gas service, the quantity of gas as registered on the meter shall be adjusted to a quantity based on sixty degrees Fahrenheit (60°F) and at a pressure of six ounces per square inch above average atmospheric pressure. | |
| <u>MONTHLY MINIMUM</u> | |
| The Monthly Minimum will be the Service and Facility Charge plus the On-Peak Demand Charge. | |
| <u>UNAUTHORIZED OVERRUN GAS</u> | |
| If, on any day when curtailment or interruption of gas usage has been ordered by Company, customer fails to curtail or shut off the use of gas when and as directed by Company and/or the total quantity of On-Peak gas taken by customer exceeds the amount contracted for, then all such gas taken after customer is directed by Company to curtail use of gas and until such time customer is authorized by Company to resume full use of gas shall constitute Unauthorized Overrun Gas. Customer shall pay \$25.00 per Dth for all such Unauthorized Overrun Gas in addition to the Commodity Charge. | |
| <u>GAS RATE ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40. | |
| <u>GAS COST ADJUSTMENT</u> | |
| This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 50. | |
| (Continued on Sheet No. 19A) | |

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PUBLIC SERVICE COMPANY OF COLORADO

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| NATURAL GAS RATES | RATE |
|--|--|
| FIRM GAS TRANSPORTATION SERVICE - SMALL | |
| SCHEDULE TFS | |
| <p><u>APPLICABILITY</u></p> <p>Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System for only those Delivery Points where the Receiving Party's annual usage is less than 5,000 dekatherms. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).</p> | |
| <p>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES</p> <p>Service and Facility Charge per service meter:</p> <p style="padding-left: 40px;">Usage Charge: Applicable to all of Shipper's gas transported by Company</p> <p style="padding-left: 80px;">Standard Rate, per Dth</p> <p style="padding-left: 80px;">*Minimum Rate, per Dth</p> | <p>\$ 70.00</p> <p style="text-align: right;">R</p> <p style="text-align: right;">1.3111</p> <p style="text-align: right;">0.010</p> |
| <p>*The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service.</p> | |
| (Continued on Sheet No. 29A) | |

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| NATURAL GAS RATES | RATE |
|---|----------|
| FIRM GAS TRANSPORTATION SERVICE - LARGE | |
| SCHEDULE TFL | |
| <u>APPLICABILITY</u> | |
| <p>Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System, for those Delivery Points where the Receiving Party's annual usage is 5,000 dekatherms or more, or Delivery Points where such annual usage is less than 5,000 dekatherms and Receiving Party has submitted a written request for gas transportation service subject to this rate schedule. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).</p> | |
| <u>MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES</u> | |
| Service and Facility Charge per service meter: | \$ 70.00 |
| Firm Capacity Reservation Charge, per Dth | |
| Standard Rate, per Dth | 6.16 |
| Minimum Rate, per Dth | 0.68 |
| Usage Charge: Applicable to all of | |
| Shipper's gas transported by Company up to | |
| Contracted Peak Day Quantity | |
| Standard Rate, per Dth | 0.1800 |
| *Minimum Rate, per Dth | 0.010 |
| Authorized Overrun Transportation Charge, per Dth | 0.1800 |
| Unauthorized Overrun Transportation Penalty Charge | |
| Standard Rate, per Dth | \$ 25.00 |
| Minimum Rate, per Dth | 0.1800 |
| <p>*The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service.</p> | |
| (Continued on Sheet No. 30A) | |

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| NATURAL GAS RATES | RATE |
|---|----------|
| INTERRUPTIBLE GAS TRANSPORTATION SERVICE | |
| SCHEDULE TI | |
| <u>APPLICABILITY</u> | |
| <p>Applicable to Shippers having acquired by separate agreement supplies of natural gas (Shipper's Gas) and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available interruptible System capacity in excess of that presently required for service to existing firm gas sales Customers and Firm Transportation Shippers. Service is applicable to interruptible transportation of Shipper's Gas from Company's Receipt Point(s) to Shipper's Delivery Point(s) through Company's System. Service provided hereunder shall be in accordance with the Interruptible Gas Transportation Service Agreement (Service Agreement) between Company and Shipper, and the requirements of the Interruptible Gas Transportation Service provisions and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff.</p> | |
| <u>MONTHLY RATE - INTERRUPTIBLE GAS TRANSPORTATION SERVICE CHARGES</u> | |
| Service and Facility Charge per service meter | \$140.00 |
| Usage Charge: Applicable to all of | |
| Shipper's gas transported by Company up to | |
| Contracted Maximum Daily Transportation Quantity | |
| Standard Rate, per Dth..... | 0.4150 |
| *Minimum Rate, per Dth..... | 0.010 |
| Authorized Oerrun Transportation Charge, per Dth..... | 0.4150 |
| Unauthorized Oerrun Transportation Penalty Charge | |
| Standard Rate, per Dth..... | 25.00 |
| Minimum Rate, per Dth..... | 0.4150 |
| <p>*The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service.</p> | |
| (Continued on Sheet No. 31A) | |

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NATURAL GAS RATES
PILOT LOW INCOME ADJUSTMENT

N

The Company shall include as a part of the Service and Facility Charge for all rate schedules (except for lighting rate schedules) an amount as approved by the Commission to recover the costs associated with the Company's Pilot Energy Assistance Program ("PEAP"). The Company shall revise the Service and Facility Charge for all rate schedules as applicable based on the costs incurred and revenue collected for the program.

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