Appendix A Docket No. 10L-390G Decision No. C10-0666 Page 1 of 2

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P. U. C. No. 7 Gas Second Revised Sheet No. 8C Cancels First Revised Sheet No. 8C

Natural Gas Rates						
Gas Demand-Side Management Cost Adjustment (G-DSMCA)						
G-DSMCA Factor						
D 11 11	Facility Charges	Volumetric Charges				
Residential Northeast Northwest/Central Southeast	0.83% 0.83% 0.83%	0.83% 0.83% 0.83%	D, D D, D D, D			
Southwest	0.83%	0.83%	D, D			
Commercial Northeast Northwest/Central Southeast Southwest	(0.33%) (0.33%) (0.33%) (0.33%)	(0.33%) (0.33%) (0.33%) (0.33%)	D, D D, D D, D D, D			
		DO NOT WRITE				
		IN THIS SPACE				
Advice Letter No.		Issue Date:				
Decision or Authority No.	Title: <u>Vice-President</u> Regulatory and Public A	Effective Date: July 1, 2010	_			

Appendix A Docket No. 10L-390G Decision No. C10-0666 Page 2 of 2

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P. U. C. No. 7 Gas Second Revised Sheet No. 9 Cancels First Revised Sheet No. 9

NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

lass/Sheet	Type of Charge	NE	NW/C	SE	SW	
No. Residential	Type of Charge	NE	NW/C	SE	311	
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
13	Gas DSMCA	\$0.08	\$0.08	\$0.08	\$0.08	(D,D,D,D)
	Gas Cost Adjustment (GCA):	ψ0.00	ψ0.00	ψ0.00	ψ0.00	(D,D,D,D)
	Commodity	\$0.48510	\$0.50130	\$0.47470	\$0.51160	
	Upstream Pipeline	0.15820	0.09840	0.11240	0.03250	
	Deferred Gas Cost	(0.16720)	(0.15280)	(0.01410)	(0.23350)	
	Total GCA	\$0.47610	\$0.44690	\$0.57300	\$0.31060	
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	
	Volumetric DSMCA	0.00119	0.00119	0.00119	0.00119	(D,D,D,D)
	Total volumetric rate for class	\$0.62114	\$0.59194	\$0.71804	\$0.45564	(D,D,D,D)
Commercial	& Public Authority	+ ****	******	7011-001	********	(=,=,=,=)
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	Gas DSMCA	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	(D,D,D,D)
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.48510	\$0.50130	\$0.47470	\$0.51160	
	Upstream Pipeline	0.15820	0.09840	0.11240	0.03250	
	Deferred Gas Cost	(0.16720)	(0.15280)	(0.01410)	(0.23350)	
	Total GCA	\$0.47610	\$0.44690	\$0.57300	\$0.31060	
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	
	Volumetric DSMCA	(0.00037)	(0.00037)	(0.00037)	(0.00037)	(D,D,D,D)
	Total volumetric rate for class	\$0.58815	\$0.55895	\$0.68505	\$0.42265	(D,D,D,D)
Irrigation Se	ervice					
17	Facilities Charge	\$40.00	NA	\$40.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.48510	NA	\$0.47470	NA	
	Upstream Pipeline	0.15820		0.11240		
	Deferred Gas Cost	(0.16720)		(0.01410)		
	Total GCA	\$0.47610		\$0.57300		
	Distribution System Rate	0.09444		0.09444		
	Total volumetric rate for class	\$0.57054		\$0.66744		

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All volumetric rates are listed at a uniform Billing Pressure	
Base of 14.65	

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Decision or Authority No.	Title: Vice-President	Effective Date: July 1, 2010
	Regulatory and Public Affairs	