

SourceGas Distribution LLC

Colo. PUC No. 7
Seventh Revised Sheet No. 7
Cancels Sixth Revised Sheet No. 7

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.5912	\$10.25 \$0.8033	R
SC-2	10	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.5912	\$20.06 \$0.7340	R
LC-2	11	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.5912	\$100.29 \$0.7080	R
ICD-2	12	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.5912	\$40.12 \$0.6616	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:
Current Gas Cost + Deferred Gas Cost = GCA
\$0.7603 + (\$0.1691) = \$0.5912

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>	
R-2	2.48%	\$0.25	\$0.0051	R
SC-2	0.29%	\$0.06	\$0.0004	R
LC-2	0.29%	\$0.29	\$0.0003	R
ICD-2	0.29%	\$0.12	\$0.0002	R

Advice Letter No. 242

William N. Cantrell
Issuing Officer

Issue Date: May 13, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7A
Cancels Fourth Revised Sheet No. 7A

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0. 2070	\$0.4323	\$0.1589	\$0.0051	\$0.8033	\$0.25	\$10.00	R
SC-2	\$0. 1424	\$0. 4323	\$0.1589	\$0.0004	\$0.7340	\$0.06	\$20.00	R
LC-2	\$0. 1165	\$0. 4323	\$0.1589	\$0.0003	\$0.7080	\$0.29	\$100.00	R
ICD-2	\$0. 0702	\$0. 4323	\$0.1589	\$0.0002	\$0.6616	\$0.12	\$40.00	R

Advice Letter No. 242

William N. Cantrell
Issuing Officer

Issue Date: May 13, 2010

Decision or
Authority No.

President and CEO
Title

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SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7B
Cancels Fourth Revised Sheet No. 7B

Western Slope Colorado
Sales Service Schedule of Rates
-(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments (4)</u>	<u>DSMCA Rate (5)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	-- 0.0254	\$0.23 \$0.0048	-- \$0.7328	\$11.23 \$0.9912	
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	-- 0.0254	\$0.15 \$0.0012	-- \$0.7328	\$22.15 \$0.9463	R
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	-- 0.0254	\$0.66 \$0.0010	-- \$0.7328	\$100.66 \$0.9136	R
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	-- 0.0254	\$1.19 \$0.0006	-- \$0.7328	\$181.19 \$0.8511	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\begin{array}{rclcl}
 \text{GCA Formula:} & & & & \\
 \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & = & \text{GCA} \\
 \$0.7301 & + & \$0.0027 & = & \$0.7328
 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>	
R-1	2.12%	\$0.23	\$0.0048	
SC-1	0.66%	\$0.15	\$0.0012	R
LC-1	0.66%	\$0.66	\$0.0010	R
ICD-1	0.66%	\$1.19	\$0.0006	R

Advice Letter No. 242

William N. Cantrell
Issuing Officer

Issue Date: May 13, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Sixth Revised Sheet No. 7C
Cancels Fifth Revised Sheet No. 7C

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-1	\$0.2282	\$0.5115	\$0.2467	\$0.0048	\$0.9912	\$0.23	\$11.00	
SC-1	\$0.1869	\$0.5115	\$0.2467	\$0.0012	\$0.9463	\$0.15	\$22.00	R
LC-1	\$0.1544	\$0.5115	\$0.2467	\$0.0010	\$0.9136	\$0.66	\$100.00	R
ICD-1	\$0.0923	\$0.5115	\$0.2467	\$0.0006	\$0.8511	\$1.19	\$180.00	R

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. 242

William N. Cantrell
Issuing Officer

Issue Date: May 13, 2010

Decision or
Authority No.

President and CEO
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Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7D
Cancels Fourth Revised Sheet No. 7D

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	\$0.23 \$0.0048	-- \$0.5776	\$11.23 \$0.8106
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	\$0.15 \$0.0012	-- \$0.5776	\$22.15 \$0.7657
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	\$0.66 \$0.0010	-- \$0.5776	\$100.66 \$0.7330
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	\$1.19 \$0.0006	-- \$0.5776	\$181.19 \$0.6705

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\begin{array}{rclcl}
 \text{GCA Formula:} & & & & \\
 \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & = & \text{GCA} \\
 \$0.6979 & + & \$ (0.1203) & = & \$0.5776
 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.12%	\$0.23	\$0.0048
SC-1	0.66%	\$0.15	\$0.0012
LC-1	0.66%	\$0.66	\$0.0010
ICD-1	0.66%	\$1.19	\$0.0006

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SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7E
Cancels Fourth Revised Sheet No. 7E

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2282	\$0.4693	\$0.1083	\$0.0048	\$0.8106	\$0.23	\$11.00
SC-1	\$0.1869	\$0.4693	\$0.1083	\$0.0012	\$0.7657	\$0.15	\$22.00
LC-1	\$0.1544	\$0.4693	\$0.1083	\$0.0010	\$0.7330	\$0.66	\$100.00
ICD-1	\$0.0923	\$0.4693	\$0.1083	\$0.0006	\$0.6705	\$1.19	\$180.00

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Advice Letter No. 242

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Issue Date: May 13, 2010

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President and CEO
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Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7F
Cancels Fourth Revised Sheet No. 7F

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.6237	\$10.25 \$0.8358	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.6237	\$20.06 \$0.7665	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.6237	\$100.29 \$0.7405	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.6237	\$40.12 \$0.6941	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6893	+	\$(0.0656)	=	\$0.6237

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 242

William N. Cantrell
Issuing Officer

Issue Date: May 13, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7G
Cancels Fourth Revised Sheet No. 7G

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2070	\$0.4777	\$0.1460	\$0.0051	\$0.8358	\$0.25	\$10.00
SC-2	\$0.1424	\$0.4777	\$0.1460	\$0.0004	\$0.7665	\$0.06	\$20.00
LC-2	\$0.1165	\$0.4777	\$0.1460	\$0.0003	\$0.7405	\$0.29	\$100.00
ICD-2	\$0.0702	\$0.4777	\$0.1460	\$0.0002	\$0.6941	\$0.12	\$40.00

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Advice Letter No. 242

William N. Cantrell
Issuing Officer

Issue Date: May 13, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7H
Cancels Fourth Revised Sheet No. 7H

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	-- \$0.4152	\$10.25 \$0.6273	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	-- \$0.4152	\$20.06 \$0.5580	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	-- \$0.4152	\$100.29 \$0.5320	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	-- \$0.4152	\$40.12 \$0.4856	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:
 Current Gas Cost + Deferred Gas Cost = GCA
 \$0.6486 + \$(0.2334) = \$0.4152

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

Advice Letter No. 242

William N. Cantrell
Issuing Officer

Issue Date: May 13, 2010

Decision or
Authority No.

President and CEO
Title

Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7I
Cancels Fourth Revised Sheet No. 7I

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0.2070	\$0.3313	\$0.0839	\$0.0051	\$0.6273	\$0.25	\$10.00	R
SC-2	\$0.1424	\$0.3313	\$0.0839	\$0.0004	\$0.5580	\$0.06	\$20.00	R
LC-2	\$0.1165	\$0.3313	\$0.0839	\$0.0003	\$0.5320	\$0.29	\$100.00	R
ICD-2	\$0.0702	\$0.3313	\$0.0839	\$0.0002	\$0.4856	\$0.12	\$40.00	R

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Decision or
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William N. Cantrell
Issuing Officer

President and CEO
Title

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Effective Date: July 1, 2010

SourceGas Distribution LLC

Colo. PUC No. 7
Third Revised Sheet No. 16
Cancels Second Revised Sheet No. 16

SALES SERVICE SCHEDULE OF RATES
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT
RATE RIDER SUMMARY TABLE

Residential Service

R-1	2.12%
R-2	2.48%

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Non-Residential Service

SC-1	0.66%
SC-2	0.29%
LC-1	0.66%
LC-2	0.29%
ICD-1	0.66%
ICD-2	0.29%

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