

**Colorado Public Utilities Commission**  
Black Hills/Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

Colo. PUC No. 3  
Original Sheet No. 41

**General Service Rules and Regulations**

**13. MEASUREMENT EQUIPMENT AND TESTING**

**B. Accuracy and Routine Testing**

The Company will exercise reasonable means to determine and maintain the general accuracy of all natural gas meters in use. The Company shall maintain, or shall require the qualified third party that provides meter testing equipment and facilities to maintain, suitable gas meter testing equipment in proper adjustment so as to register the condition of meters tested within one-half of one percent. The utility shall have and shall maintain, for the testing equipment, necessary certificate(s) of calibration showing that the equipment has been tested with a standard certified by the National Institute of Standards and Technology or other laboratory of recognized standing. All meters will be tested for accuracy of adjustment and registration before installation and will be tested after installation in accordance with the test schedule hereinafter set forth.

**Diaphragm Meters:**

Domestic (0-500cfh) and Intermediate (501-1000cfh) diaphragm meters shall be tested in accordance with the Selective Testing Program on file or as amended and filed with the PUC.

Large volume diaphragm meters (more than 1000cfh) shall be tested every two years.

Rotary meters shall be tested every seventh year in service.

Turbine meters shall be tested at least annually.

Orifice meters shall be tested at least annually.


**RECEIVED**

APR 23 2010

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

Eighth Amended Advice  
Letter No. 536

Decision No.

  
Signature of Issuing Officer  
Vice President

Issue Date: June 1, 2009

Effective Date: June 15, 2010

**Colorado Public Utilities Commission**  
Black Hills/Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

Colo. PUC No. 3  
Original Sheet No. 43

**General Service Rules and Regulations**

20. EXTENSION POLICIES (Subject to new gas service as set forth in Section 26)

A. Main Extensions

1. Firm Customers

Company will extend its Facilities based on project feasibility as defined in Section 20.A.4 hereunder. Any main extensions requiring a contribution will be charged to and aid in advance by individual customer(s).

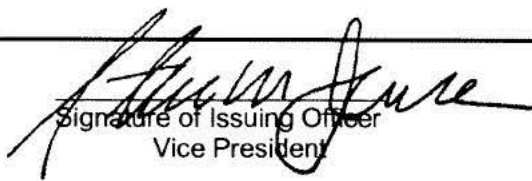
RECEIVED

APR 23 2010

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

Eighth Amended Advice  
Letter No. 536

Decision No.

  
Signature of Issuing Officer  
Vice President

Issue Date: June 1, 2009

Effective Date: June 15, 2010

**Colorado Public Utilities Commission**  
Black Hills/Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

Colo. PUC No. 3  
Original Sheet No. 44

**General Service Rules and Regulations**

20. EXTENSION POLICIES (Continued)

A. Main Extensions (Continued)

1. Firm Customers (Continued)

Extensions for customers may be for an individual or a number of individuals. Applicant(s) desiring service who execute the extension agreement and provide a pro-rata share of the required advance payment will receive a pro-rata share of refund(s) for customer connections qualifying for refund during the term of the extension agreement. The term of the extension agreement shall be based on a feasibility study in Section 20.A.4, and in no case shall the term exceed ten years. Any refunds will not exceed the amount of the customer's original total contribution

In the case of subdivision type developments, Company will also require payment in advance for the cost of mains to be installed therein. The amount of such advance payment shall be based on the feasibility of each such project in Company's judgment. Customers contributing under this policy will be required to enter into a Gas Line Extension Agreement with Company, which Agreement shall run for a maximum of ten years. As qualified (full service) customers are connected to the original project within the term of the extension agreement, refunds will be granted at a rate as per the executed extension agreement. Any refunds will not exceed the amount of the customer's original total contribution.

2. Interruptible Customers

Company may require advance payment for mains necessary to serve interruptible customers. The amount of such payment will be based on the specific feasibility of customer(s) to be served and will be non-refundable.

3. Irrigation and Oil Well Service

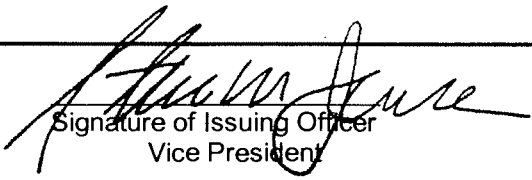
Company will extend mains for irrigation or oil well service based on project feasibility as defined in Section 20.A.4 hereunder.

New irrigation customers connected to existing mains which were installed under the previous extension policy will be required to assume their pro-rata share of any monthly service charge still applicable to that particular main.

New oil well service customers connected to existing mains which were installed under the previous extension policy requiring a monthly service charge of 2% of the cost of the main extension exceeding \$1,000 per well connected will be required to assume their pro-rata share of any service charge still applicable to that particular main.

Eighth Amended Advice  
Letter No. 536

Decision No.

  
Signature of Issuing Officer  
Vice President

Issue Date: June 1, 2009

Effective Date: June 15, 2010

**RECEIVED**

APR 23 2010

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

**Colorado Public Utilities Commission**  
Black Hills/Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

Colo. PUC No. 3  
Original Sheet No. 45

**General Service Rules and Regulations**

20. EXTENSION POLICIES (Continued)

A. Main Extensions (Continued)

4. Project Feasibility

Project feasibility shall be determined by using current operating and construction costs and projected revenues of the specific project. The projected rate of return will need to equal the level of return approved for Company by the Colorado Public Utilities Commission. Any projected return deficiency will require an offsetting contribution to assure the project will not cause existing customers to subsidize new users.

5. Feasibility Limitations on Main Extensions

The Company reserves the right to refuse to install its facilities in or to any lot, tract or area on the basis of Company's sole judgment with respect to present and future connection factors and conditions.

B. Service Line Extensions

New customers whose applications for new service are approved will be subject to the following service line policies.

1. Firm Customers

Qualified full service (includes heating) firm customers will be provided, at Company expense, measurement facilities and service line to customer's property line, subject to Company operating standards. Any service line extensions beyond the property line will be charged to customer at a cost of \$4.00 per foot. Any payments required from customers will be non-refundable.

2. Interruptible, Irrigation and Oil Well Supply

Customer will pay the entire cost of the service line. Metering facilities required will be provided at Company's expense. Any payments required from customer shall be non-refundable.

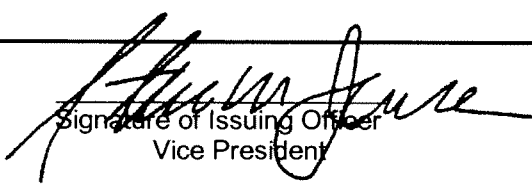
**RECEIVED**

APR 23 2010

PUBLIC UTILITIES COMMISSION  
STATE OF COLORADO

Eighth Amended Advice  
Letter No. 536

Decision No.

  
Signature of Issuing Officer  
Vice President

Issue Date: June 1, 2009

Effective Date: June 15, 2010