

SourceGas Distribution LLC

Colo. PUC No. 7
Sixth Revised Sheet No. 7
Cancels Fifth Revised Sheet No. 7

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3)	Per Meter	\$10.00	\$0.32	--	\$10.32
		Volumetric Charge	Therms	\$0.2070	\$0.0066	\$0.5912	\$0.8048
SC-2	10	Customer Charge (3)	Per Meter	\$20.00	\$0.54	--	\$20.54
		(3) Volumetric Charge	Therms	\$0.1424	\$0.0038	\$0.5912	\$0.7374
LC-2	11	Customer Charge (3)	Per Meter	\$100.00	\$2.68	--	\$102.68
		Volumetric Charge	Therms	\$0.1165	\$0.0031	\$0.5912	\$0.7108
ICD-2	12	Customer Charge (3)	Per Meter	\$40.00	\$1.07	--	\$41.07
		Volumetric Charge	Therms	\$0.0702	\$0.0019	\$0.5912	\$0.6633

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

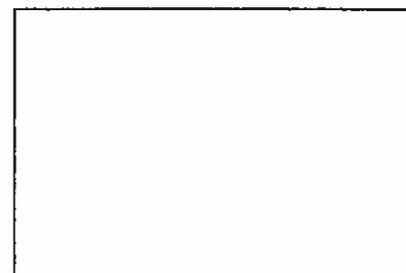
GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7603	+	(\$0.1691)	=	\$0.5912

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA</u>	<u>DSMCA</u>
		<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019



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SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7A
Cancels Third Revised Sheet No. 7A

**North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0.2070	\$0.4323	\$0.1589	\$0.0066	\$0.8048	\$0.32	\$10.00	R
SC-2	\$0.1424	\$0.4323	\$0.1589	\$0.0038	\$0.7374	\$0.54	\$20.00	R
LC-2	\$0.1165	\$0.4323	\$0.1589	\$0.0031	\$0.7108	\$2.68	\$100.00	R
ICD-2	\$0.0702	\$0.4323	\$0.1589	\$0.0019	\$0.6633	\$1.07	\$40.00	I

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SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7B
Cancels Third Revised Sheet No. 7B

Western Slope Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)(1)									
<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments (4)</u>	<u>DSMCA Rate (5)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	-- 0.0254	\$0.23 \$0.0048	-- \$0.7328	\$11.23 \$0.9912	I
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	-- 0.0254	\$0.39 \$0.0033	-- \$0.7328	\$22.39 \$0.9484	I
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	-- 0.0254	\$1.76 \$0.0027	-- \$0.7328	\$101.76 \$0.9153	I
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	-- 0.0254	\$3.17 \$0.0016	-- \$0.7328	\$183.17 \$0.8521	R

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:
Current Gas Cost + Deferred Gas Cost = GCA
\$0.7301 + \$0.0027 = \$0.7328

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

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SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 7C
Cancels Fourth Revised Sheet No. 7C

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-1	\$0.2282	\$0.5115	\$0.2467	\$0.0048	\$0.9912	\$0.23	\$11.00	I
SC-1	\$0.1869	\$0.5115	\$0.2467	\$0.0033	\$0.9484	\$0.39	\$22.00	I
LC-1	\$0.1544	\$0.5115	\$0.2467	\$0.0027	\$0.9153	\$1.76	\$100.00	I
ICD-1	\$0.0923	\$0.5115	\$0.2467	\$0.0016	\$0.8521	\$3.17	\$180.00	R

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.



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SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7D
Cancels Third Revised Sheet No. 7D

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	\$0.23 \$0.0048	-- \$0.5776	\$11.23 \$0.8106
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	\$0.39 \$0.0033	-- \$0.5776	\$22.39 \$0.7678
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	\$1.76 \$0.0027	-- \$0.5776	\$101.76 \$0.7347
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	\$3.17 \$0.0016	-- \$0.5776	\$183.17 \$0.6715

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

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GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6979	+	\$(0.1203)	=	\$0.5776

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

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SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7E
Cancels Third Revised Sheet No. 7E

**North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)**

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-1	\$0.2282	\$0.4693	\$0.1083	\$0.0048	\$0.8106	\$0.23	\$11.00	I
SC-1	\$0.1869	\$0.4693	\$0.1083	\$0.0033	\$0.7678	\$0.39	\$22.00	I
LC-1	\$0.1544	\$0.4693	\$0.1083	\$0.0027	\$0.7347	\$1.76	\$100.00	I
ICD-1	\$0.0923	\$0.4693	\$0.1083	\$0.0016	\$0.6715	\$3.17	\$180.00	R

Advice Letter No. 241

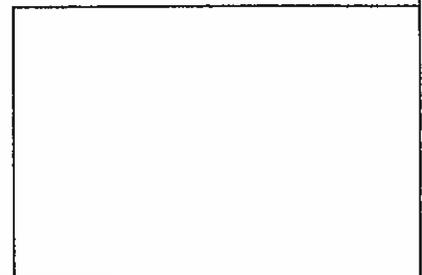
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SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7F
Cancels Third Revised Sheet No. 7F

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.32 \$0.0066	-- \$0.6237	\$10.32 \$0.8373	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.54 \$0.0038	-- \$0.6237	\$20.54 \$0.7699	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$2.68 \$0.0031	-- \$0.6237	\$102.68 \$0.7433	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$1.07 \$0.0019	-- \$0.6237	\$41.07 \$0.6958	I

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GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6893	+	\$(0.0656)	=	\$0.6237

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

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Effective Date:

Title

SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7G
Cancels Third Revised Sheet No. 7G

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter 1/</u>	
R-2	\$0.2070	\$0.4777	\$0.1460	\$0.0066	\$0.8373	\$0.32	\$10.00	R
SC-2	\$0.1424	\$0.4777	\$0.1460	\$0.0038	\$0.7699	\$0.54	\$20.00	R
LC-2	\$0.1165	\$0.4777	\$0.1460	\$0.0031	\$0.7433	\$2.68	\$100.00	R
ICD-2	\$0.0702	\$0.4777	\$0.1460	\$0.0019	\$0.6958	\$1.07	\$40.00	I

Advice Letter No. 241

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Issuing Officer

Title

Issue Date: March 26, 2010

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SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 7H
Cancels Third Revised Sheet No. 7H

**Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)**

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.32 \$0.0066	-- \$0.4152	\$10.32 \$0.6288	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.54 \$0.0038	-- \$0.4152	\$20.54 \$0.5614	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$2.68 \$0.0031	-- \$0.4152	\$102.68 \$0.5348	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$1.07 \$0.0019	-- \$0.4152	\$41.07 \$0.4873	I

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$$\begin{array}{rclcl}
 \text{GCA Formula:} & & & & \\
 \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & = & \text{GCA} \\
 \$0.6486 & + & \$(0.2334) & = & \$0.4152
 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>	
R-2	3.16%	\$0.32	\$0.0066	
SC-2	2.68%	\$0.54	\$0.0038	
LC-2	2.68%	\$2.68	\$0.0031	
ICD-2	2.68%	\$1.07	\$0.0019	

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SourceGas Distribution LLC

Colo. PUC No. 7
Fourth Revised Sheet No. 71
Cancels Third Revised Sheet No. 71

**Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter</u>	
R-2	\$0.2070	\$0.3313	\$0.0839	\$0.0066	\$0.6288	\$0.32	\$10.00	R
SC-2	\$0.1424	\$0.3313	\$0.0839	\$0.0038	\$0.5614	\$0.54	\$20.00	R
LC-2	\$0.1165	\$0.3313	\$0.0839	\$0.0031	\$0.5348	\$2.68	\$100.00	R
ICD-2	\$0.0702	\$0.3313	\$0.0839	\$0.0019	\$0.4873	\$1.07	\$40.00	I

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SourceGas Distribution LLC

Colo. PUC No. 7
Second Revised Sheet No.7J
Cancels First Revised Sheet No. 7J

Distribution Transportation Service Schedule of Rates
(Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Reference Sheets</u>
RTS-1	Monthly Customer Charge	Per Meter	\$11.00	\$11.00	78
	Distribution Charge	Therms	\$0.2282	\$0.001	
SCTS-1	Monthly Customer Charge	Per Meter	\$22.00	\$22.00	79
	Distribution Charge	Therms	\$0.1869	\$0.001	
LCTS-1	Monthly Customer Charge	Per Meter	\$100.00	\$100.00	80
	Distribution Charge	Therms	\$0.1544	\$0.001	
ATS-1	Monthly Customer Charge	Per Meter	\$180.00	\$180.00	81
	Distribution Charge	Therms	\$0.0923	\$0.001	

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Monthly Administrative Charge \$175.00

Fuel Reimbursement Quantity: Mainline customers service directly from pipeline suppliers No Charge

All other customers 2.47%

Authorized Overrun Charge Distribution Charge

Unauthorized Overrun Charge \$ 2.50 per therm

<u>Rate Adjustments</u>	<u>Service Area</u>	<u>Reference Sheet(s)</u>	<u>Rate</u>
Litigated Settlement Special Rate Surcharge (LSSRS)	Western Slope Colorado	39D, 7B	\$.0254 per therm



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