Colo. PUC No. 7 Sixth Revised Sheet No. 7 Cancels Fifth Revised Sheet No. 7

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

Rate Schedule	Sheet Number	Type of <u>Charge</u>	Billing <u>Units</u>	Base Rates	DSMCA Rate (4)	Gas Cost Adjustment (2)	Total <u>Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.32 \$0.0066	\$0.5912	\$10.32 \$0.8048	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.54 \$0.0038	\$0. 5912	\$20.54 \$0.7374	R
LC-2	n	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$2.68 \$0.0031	\$0. 5912	\$102.68 \$0.7108	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$1.07 \$0.0019	\$0. 5912	\$41.07 \$0.6633	I

⁽¹⁾ Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula: Current Gas Cost + Deferred Gas Cost = GCA \$0.7603 + (\$0.1691) = \$0.5912

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA		
Rate Schedule	DSMCA %	Monthly Rate	Volumetric Rate		
R-2	3.16%	\$0.32	\$0.0066		
SC-2	2.68%	\$0.54	\$0.0038		
LC-2	2.68%	\$2.68	\$0.0031		
ICD-2	2.68%	\$1.07	\$0.0019		
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Advice Letter No. 241		Issue Date: March 26, 2010
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Colo. PUC No. 7 Fourth Revised Sheet No. 7A Cancels Third Revised Sheet No. 7A

North Eastern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge Per Therm	DSMCA Charge Per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-2	\$0. 2070	\$0.4323	\$0.1589	\$0.0066	\$0.8048	\$0.32	\$10.00
SC-2	\$0. 1424	\$0. 4323	\$0.1589	\$0.0038	\$0.7374	\$0.54	\$20,00
LC-2	\$0. 1165	\$0. 4323	\$0.1589	\$0.0031	\$0.7108	\$2.68	\$100.00
ICD-2	\$0. 0702	\$0. 4323	\$0.1589	\$0.0019	\$0.6633	\$1.07	\$40.00

Advice Letter No. 241

Decision or
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Issue Date: March 26, 2010

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Colo. PUC No. 7 Fourth Revised Sheet No. 7B Cancels Third Revised Sheet No. 7B

				Sales Ser		Colorado ule of Rates ite Area 1)(1)			
Rate Schedule	Sheet Number	Type o		Billing <u>Units</u>	Base Rates	Adjustments (4)	DSMCA Rate (5)	Gas Cost Adjustment (2)	Total <u>Rate</u>
R-I	9	Customer Cha Volumetric Cl		Per Meter Therms	\$11.00 \$0,2282	0.0254	\$0.23 \$0.0048	 \$0.7328	\$11.23 \$0.9912
SC-I	10	Customer Cha Volumetric Cl		Per Meter Therms	\$22.00 \$0.1869	0.0254	\$0.39 \$0.0033	 \$0.7328	\$22.39 \$0.9484
LC-I	11	Customer Cha Volumetric Cl		Per Meter Therms	\$100.00 \$0.1544	0.0254	\$1.76 \$0.0027	50.7328	\$101.76 \$0.9153
IOD 1	9940	72 0 720	401	5. 54.	0100.00		62.17		\$183.17
Base Ra alley and a The Co	Southwesters mpany has th	n. ne following five	estern Slop	Areas: Nor	th Eastern, V	0.0254 e Rate Area 2 is c	rth Central, Ari	kansas Valley, a	\$0.852
1) Base Ra alley and 1 2) The Coouthwester or by the G	ate Area 1 is Southwestern mpany has th m. The GCA	Volumetric Cl composed of Won. ne following five A rates shown on	estern Slop GCA Rate this turiff:	Therms e and North Areas: Nor	\$0.0923 Central. Bas th Eastern, Wiject to adjust	e Rate Area 2 is c	\$0.0016 omposed of North Central, Arlin Company's	orth Eastern, Arl kansas Valley, a cost of gas as pr	\$0.852
/alley and : 2) The Continuester or by the Gollows:	ate Area 1 is Southwestern mpany has th m. The GCA	Volumetric Cl composed of We n. ne following five A rates shown on ustment provision:	estern Slop e GCA Rate n this turiff ens on Sheet	Therms e and North Areas: Nor	\$0.0923 Central. Bas th Eastern, Wiject to adjust of this Tariff	e Rate Area 2 is c /estem Slope, No ment for changes	\$0.0016 omposed of North Central, Arlin Company's	orth Eastern, Arl kansas Valley, a cost of gas as pr	\$0.8521 kansas and rovided
1) Base Ra /alley and / 2) The Corouthwester or by the Gollows: G (3) The Cur	ate Area 1 is Southwestern mpany has the m. The GCA as Cost Adju CA Formula Current Gas \$0.7301 stomer Charge	Volumetric Cl composed of We n. ne following five A rates shown on istment provision: Cost + +	estern Slop e GCA Rate n this tariff ins on Sheet Def	Therms e and North e Areas: Nor sheet are sub t Nos. 37-39 ferred Gas Co \$0.0027	\$0.0923 Central. Bas th Eastern, V ject to adjust of this Tariff ost = =	e Rate Area 2 is confesser Slope, No ment for changes. The above GCA	\$0.0016 omposed of No rth Central, Ari in Company's a rates reflect a	orth Eastern, Arl kansas Valley, a cost of gas as pi gas cost adjusti	\$0.852 kansas and rovided ment as
1) Base Ra /alley and / 2) The Continuester or by the Gollows: G 3) The Cu	nte Area 1 is Southwestern mpany has the m. The GCA ias Cost Adju CA Formula Current Gas \$0.7301 stomer Charg for the durati	volumetric Cl composed of Wen. ne following five A rates shown on ustment provisio Cost + + ge shall be increasion of the repayment	estern Slop e GCA Rate n this tariff: ns on Sheet Def	Therms e and North e Areas: Nor sheet are sub t Nos. 37-39 ferred Gas Co \$0.0027	\$0.0923 Central. Bas th Eastern, W ject to adjust of this Tariff ost = = th for premis	e Rate Area 2 is covertee Slope, No ment for changes. The above GCA	\$0.0016 omposed of No rth Central, Ari in Company's rates reflect a	orth Eastern, Arl kansas Valley, a cost of gas as pi gas cost adjusti	\$0.852 kansas and rovided ment as
1) Base Ra /alley and if 2) The Continuester or by the Gollows: G 3) The Cuntilowance if Allowance if	ate Area 1 is Southwestern mpany has the m. The GCA formula Current Gas \$0.7301 stomer Chargfor the duration of Southern	composed of Won. ne following five A rates shown on ustment provision: Cost + ge shall be increasion of the repayn	estern Slop GCA Rate this turiff ns on Sheet Def	Therms e and North e Areas: Nor sheet are sub t Nos. 37-39 ferred Gas Co \$0.0027 0.00 per mon SSRS) amou	\$0.0923 Central. Bas th Eastern, W ject to adjust of this Tariff ast = = th for premis nt of \$0.0254	e Rate Area 2 is confessed when the standard of the standard GCA GCA \$0.7328	\$0.0016 omposed of No rth Central, Ari in Company's rates reflect a	erth Eastern, Arl kansas Valley, a cost of gas as pr gas cost adjusti extra Construction	\$0.8521 cansas and rovided ment as
1) Base Ra /alley and b 2) The Corouthwester or by the Gollows: G 3) The Cur Allowance 4) Litigate 5) Base ra	nte Area 1 is Southwestern mpany has them. The GCA as Cost Adju CA Formula Current Gas S0.7301 stomer Charg for the durati d Settlement tes under this	Composed of Wen. The following five A rates shown on astment provision: Cost + + + + + + + + + + + + + + + + + + +	estern Slop e GCA Rate n this tariffens on Sheet Definent period archarge (Lested by the	Therms e and North e Areas: Nor sheet are sub t Nos. 37-39 ferred Gas Co \$0.0027 0.00 per mon SSRS) amou Demand Side	\$0.0923 Central. Bas th Eastern, V ject to adjust of this Tariff ast = = th for premis nt of \$0.0254 a Management	e Rate Area 2 is covered and the second seco	\$0.0016 omposed of No rth Central, Ari in Company's rates reflect a	erth Eastern, Arl kansas Valley, a cost of gas as pr gas cost adjusti extra Construction	\$0.852
I) Base Ra Valley and I 2) The Colouthwester or by the Colouthwester or by the Colours: G (3) The Culting at the Colours I by the Culting at the Colours I by the Culting at the Culting at the Culting at the Colours I by the Culting at the Cultin	mpany has the Area I is Southwestern mpany has them. The GCA is Cost Adjutant CA Formula Current Gas S0.7301 is stomer Charation the duration of Settlement des under this suder	composed of Wen. ne following five A rates shown on astment provision: Cost + ge shall be increasion of the repaymant Special Rate Sustairiff are adjustated to the state of the state o	estern Slop e GCA Rate n this tariff: ns on Sheet ased by \$40 ment period archarge (L.) DSMCA Monthly Ra	Therms e and North Areas: Nor sheet are sub t Nos. 37-39 ferred Gas Co \$0.0027 0.00 per mon SSRS) amou Demand Side	\$0.0923 Central. Bas th Eastern, V ject to adjust of this Tariff ast = = th for premis nt of \$0.0254 a Management a Mana	e Rate Area 2 is covered and the second seco	\$0.0016 omposed of No rth Central, Ari in Company's rates reflect a	erth Eastern, Arl kansas Valley, a cost of gas as pr gas cost adjusti extra Construction	\$0.8521 cansas and rovided ment as
ate Schedu	ate Area 1 is Southwestern mpany has the m. The GCA as Cost Adju CA Formula Current Gas S0.7301 stomer Charation d Settlement tes under this	composed of Wen. composed of Wen. de following five A rates shown on astment provision: Cost + ge shall be increation of the repayment Special Rate Sustained Tariff are adjusted to the composition of the second seco	estern Slop e GCA Rate in this tariff; ins on Sheet Defi ased by \$40 ment period archarge (L' sted by the DSMCA Monthly Ra \$0.23	Therms e and North e Areas: Nor sheet are sub t Nos. 37-39 ferred Gas Co \$0.0027 0.00 per mon . SSRS) amou Demand Side	\$0.0923 Central. Bas th Eastern, W ject to adjust of this Tariff ost = th for premis nt of \$0.0254 Management SMCA metric Rate \$0.0048	e Rate Area 2 is covered and the second seco	\$0.0016 omposed of No rth Central, Ari in Company's rates reflect a	erth Eastern, Arl kansas Valley, a cost of gas as pr gas cost adjusti extra Construction	\$0.852
1) Base Ra Valley and 1 2) The Concounthwester or by the Gollows: G 3) The Cu Allowance 4) Litigate 5) Base ra	mpany has the mean of the man of the mean	composed of Wen. ne following five A rates shown on astment provision: Cost + ge shall be increasion of the repaymant Special Rate Sustairiff are adjustated to the state of the state o	estern Slop e GCA Rate n this tariff: ns on Sheet ased by \$40 ment period archarge (L.) DSMCA Monthly Ra	Therms e and North e Areas: Nor sheet are sub t Nos. 37-39 ferred Gas Co \$0.0027 0.00 per mon SSRS) amou Demand Side	\$0.0923 Central. Bas th Eastern, V ject to adjust of this Tariff ast = = th for premis nt of \$0.0254 a Management a Mana	e Rate Area 2 is covered and the second seco	\$0.0016 omposed of No rth Central, Ari in Company's rates reflect a	erth Eastern, Arl kansas Valley, a cost of gas as pr gas cost adjusti extra Construction	\$0.852

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Colo, PUC No. 7 Fifth Revised Sheet No. 7C Cancels Fourth Revised Sheet No. 7C

Western Slope Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per Therm	Commodity Charge Per Therm 1/	Upstream Pipeline Charge Per Therm	DSMCA Charge per Therm	Total Charge Per <u>Therm 1/</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-1	\$0.2282	\$0.5115	\$0.2467	\$0.0048	\$0.9912	\$0.23	\$11.00
SC-I	\$0.1869	\$0.5115	\$0.2467	\$0.0033	\$0.9484	\$0.39	\$22.00
LC-1	\$0.1544	\$0.5115	\$0. 2467	\$0.0027	\$0.9153	\$1.76	\$100.00
ICD-1	\$0.0923	\$0.5115	\$0.2467	\$0.0016	\$0.8521	\$3.17	\$180.00

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

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Colo. PUC No. 7 Fourth Revised Sheet No. 7D Cancels Third Revised Sheet No. 7D

North Central Colorado	
Sales Service Schedule of Ra	tes
(Included in Base Rate Area 1	(1)

Rate Schedule	Shect Number	Type of Charge	Billing <u>Units</u>	Base Rates	DSMCA Rate (4)	Gas Cost Adjustment (2)	Total Rate	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0,2282	\$0.23 \$0.0048	\$0.5776	\$11.23 \$0.8106	
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	\$0.39 \$0.0033	 \$0.5776	\$22.39 \$0.7678	
LC-I	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	\$1.76 \$0.0027	\$0. 5776	\$101.76 \$0.7347	
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	\$3.17 \$0.0016	 \$0. 5776	\$183.17 \$0.6715	

⁽¹⁾ Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:
Current Gas Cost + Deferred Gas Cost = GCA
\$0.6979 + \$(0.1203) = \$0.5776

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA	
Rate Schedule	DSMCA %	Monthly Rate	Volumetric Rate	
R-I	2.10%	\$0.23	\$0.0048	
SC-1	1.76%	\$0.39	\$0.0033	
LC-1	1.76%	\$1.76	\$0.0027	
ICD-1	1.76%	\$3.17	\$0.0016	

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SourceGas Distribution LLC

Colo. PUC No. 7 Fourth Revised Sheet No. 7E Cancels Third Revised Sheet No. 7E

North Central Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per Therm	Upstream Pipeline Charge Per Therm	DSMCA Charge Per Therm	Total Charge Per Therm	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per Meter	
R-1	\$0.2282	\$0.4693	\$0.1083	\$0.0048	\$0.8106	\$0.23	\$11.00	
SC-1	\$0.1869	\$0.4693	\$0.1083	\$0.0033	\$0.7678	\$0.39	\$22.00	
LC-1	\$0.1544	\$0.4693	\$0.1083	\$0.0027	\$0.7347	\$1.76	\$100.00	
ICD-1	\$0.0923	\$0.4693	\$0.1083	\$0.0016	\$0.6715	\$3.17	\$180.00	

Advice Letter No. 241

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Issue Date: March 26, 2010

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SourceGas Distribution LLC

Colo. PUC No. 7 Fourth Revised Sheet No. 7F Cancels Third Revised Sheet No. 7F

I	Arkansas	Val	ley C	olorado
Sa	les Servic	ce Sc	hedul	e of Rates
(Inc	luded in	Base	Rate	Area 2)(1)

Rate Schedule	Sheet Number	Type of Charge	Billing <u>Units</u>	Base Rates	DSMCA Rate (4)	Gas Cost Adjustment (2)	Total Rate	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.32 \$0.0066	\$0.6237	\$10.32 \$0.8373	5 5
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.54 \$0.0038	- \$0.6237	\$20.54 \$0.7699	
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$2.68 \$0.0031	\$0.6237	\$102.68 \$0.7433	
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$1.07 \$0.0019	\$0.6237	\$41.07 \$0.6958	

⁽¹⁾ Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

GCA Formula: Current Gas Cost + Deferred Gas Cost = GCA \$0.6893 + \$(0.0656) = \$0.6237

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

	CA % Monthly Ra	te Volumetric Rate	
R-2 3.			
	16% \$0.32	\$0.0066	
SC-2 2.	68% \$0.54	\$0.0038	ii
LC-2 2.	68% \$2.68	\$0.0031	
ICD-2 2.	68% \$1.07	\$0.0019	

Advice Letter No. 241		Issue Date: March 26, 2010
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⁽²⁾ The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

⁽³⁾ The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

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SourceGas Distribution LLC

Colo. PUC No. 7 Fourth Revised Sheet No. 7G Cancels Third Revised Sheet No. 7G

Arkansas Valley Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per Therm	Commodity Charge Per Therm	Upstream Pipeline Charge Per Therm	DSMCA Charge per Therm	Total Charge Per <u>Therin</u>	DSMCA Charge per Meter	Monthly Customer Charge Per Meter 1/
R-2	\$0.2070	\$0.4777	\$0.1460	\$0.0066	\$0.8373	\$0.32	\$10.00
SC-2	\$0.1424	\$0.4777	\$0.1460	\$0.0038	\$0.7699	\$0.54	\$20.00
LC-2	\$0.1165	\$0.4777	\$0.1460	\$0.0031	\$0.7433	\$2.68	\$100.00
ICD-2	\$0.0702	\$0.4777	\$0.1460	\$0.0019	\$0.6958	\$1.07	\$40.00

Advice Letter No. 241

______ Issue Date: March 26, 2010

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Authority No.

Effective Date:

SourceGas Distribution LLC

Colo. PUC No. 7 Fourth Revised Sheet No. 7H Cancels Third Revised Sheet No. 7H

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

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Rate <u>Schedule</u>	Sheet Number	Type of Charge	Billing <u>Units</u>	Base Rates	DSMCA Rate (4)	Gas Cost Adjustment (2)	Total <u>Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.32 \$0.0066	S0.4152	\$10.32 \$0.6288	R
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.54 \$0.0038	\$0.4152	\$20.54 \$0.5614	R
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$2.68 \$0.0031	- \$0.4152	\$102.68 \$0.5348	R
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$1.07 \$0.0019	\$0.4152	\$41.07 \$0.4873	I

⁽¹⁾ Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

⁽²⁾ The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6486	+	\$(0.2334)	-	\$0.4152

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA	
Rate Schedule	DSMCA %	Monthly Rate	Volumetric Rate	
R-2	3.16%	\$0.32	\$0.0066	1
SC-2	2.68%	\$0.54	\$0.0038	1
LC-2	2.68%	\$2.68	\$0.0031	
ICD-2	2.68%	\$1.07	\$0.0019	1

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SourceGas Distribution LLC

Colo. PUC No. 7 Fourth Revised Sheet No. 7I Cancels Third Revised Sheet No. 7I

Southwestern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate Schedule	Distribution Charge Per Therm	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge Per Therm	DSMCA Charge per Therm	Total Charge Per Therm	DSMCA Charge per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-2	\$0.2070	\$0.3313	\$0.0839	\$0.0066	\$0.6288	\$0.32	\$10.00
SC-2	\$0.1424	\$0. 3313	\$0.0839	\$0.0038	\$0.5614	\$0.54	\$20.00
LC-2	\$0.1165	\$0. 3313	\$0.0839	\$0.0031	\$0.5348	\$2.68	\$100.00
ICD-2	\$0.0702	\$0. 3313	\$0.0839	\$0.0019	\$0.4873	\$1.07	\$40.00

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Colo. PUC No. 7 Second Revised Sheet No.7J Cancels First Revised Sheet No. 7J

	Distribution Tra	nsportation Ser (Base Rate A		f Rates	
Rate Schedule	Type of Charge	Billing Units	Maximum <u>Rate</u>	Minimum Rate	Reference Sheets
RTS-1	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$11.00 \$0.2282	\$11.00 \$0.001	78
SCTS-1	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$22.00 \$0.1869	\$22.00 \$0.001	79
LCTS-1	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$100.00 \$0.1544	\$100.00 \$0.001	80
ATS-1	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$180.00 \$0.0923	\$180.00 \$0.001	81
Monthly Adn	ninistrative Charge	••••••		***************************************	\$175.00
Fuel Reimbur	rsement Quantity: Mainline cu	istomers service	directly from pi	peline suppliers.	No Charge
	All other cu	istomers			2.47%
Authorized C	verrun Charge	,			Distribution Charge
Unauthorized	Overrun Charge	·····		.4444/.4	\$ 2.50 per therm
Rate Adjustmer	nts	Accept	Service Area	Reference Sheet(s)	Rate
itigated Settle	ment Special Rate Surcharge (L		Vestern Slope Colorado	39D, 7B	\$.0254 per therm
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	Distribution Tra	(Base Rate A		Rates	
Rate Schedule	Type of Charge	Billing Units	Maximum Rate	Minimum Rate	Reference Sheets
RTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$10.00 \$0.2070	\$10.00 \$0.001	78
SCTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$20.00 \$0.1424	\$20.00 \$0.001	79
LCTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$100.00 \$0.1165	\$100.00 \$0.001	80
ATS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$40.00 \$0.0702	\$40.00 \$0.001	81
Monthly Adr	ministrative Charge		***************************************		\$175.00
Fuel Reimbu	rsement Quantity: Mainline cu	istomers service o	directly from pip	eline suppliers	No Charge
	All other cu	stomers	***************************************	•••••••	2.47%
Authorized C	verrun Charge		·····		Distribution Charge
Unauthorized	l Overrun Charge		•••••••••••	***************************************	\$ 2.50 per therm
ate Adjustmer	nts	S	ervice Area	Reference Sheet(s)	Rate
ransportation	Rate Adjustment (TRA)	North I	Eastern Colorado	81A	\$0.0549 per therm
GT-1 Rate Adjustment		Arkansas Valley Colorado			\$0.0038 per therm
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Advice Letter No. 241		Issue Date: March 26, 2010
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Authority No.		Effective Date:
	Title	Directive Date.