COLO. PUC No. 7-Electric. Appendix A
Decision No. C10-0283
DOCKET NO. 10L-132E

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P.O. Box 840 Denver, CO 80201-0840

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Sheet No.	

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

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Rate Schedule	Sheet No.	Service & Facility Charge	Energy Char	ge per kWh	Demand Charc	ge per kW	
R	30	9.24	Winter · Summer	0.09855 0.10319			I
RD	33	10.72	Both Seasons	0.04239	Winter Summer	14.29 14.70	I
С	40	11.61	Winter Summer	0.09865 0.10423			I
SGL	43	36.98	Winter Summer	0.16189 0.18357	Both Seasons	7.31	I
***SG	44	36.98	On-Peak Off-Peak	0.04239 0.05204 0.03509	Winter Summer	16.87 18.62	I
PG	52	192.28	On-Peak Off-Peak	0.05169 0.03483	Winter Summer	15.15 16.90	I
TG	62	Varies	On-Peak Off-Peak	0.05134 0.03457	Winter Summer	11.00 12.71	I

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

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PUBLIC SERVICE COMPANY OF COLORADO

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Cancels	
 Sheet No.	

ELECTRIC RATES	`		
RATE SCHEDULE SUMMATION SHEET			
ELECTRIC RATE ADJUSTMENTS - SUMMARY			
Base Rate Adjustments General Rate Schedule Adjustment (GRSA)	+45.01	9 6	
Non-Base Rate Adjustments			
Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R	\$0.00133	/kWh	
Residential Demand - Schedule RD	0.35	/kW	
Commercial - Schedule C	0.00139	/kWh	
Secondary General Low Load Factor - Schedule SGL	0.00527	/kWh	
Secondary General - Schedule SG	0.43	/kW	
Primary General - Schedule PG	0.41	/kW	
Transmission General - Schedule TG	0.40	/kW	
Purchased Capacity Cost Adjustment (PCCA)			
Residential - Schedule R	\$0.01213		
Residential Demand - Schedule RD Commercial - Schedule C	3.14 0.01265	/kW /レWb	
Secondary General Low Load Factor - Schedule SGL			
Secondary General - Schedule SG	3.91	/kW	Į
Primary General - Schedule PG	3.97	/kW	
Transmission General - Schedule TG	3.88	/kW	1
Electric Commodity Adjustment Factors (ECAF)(1) Residential - Schedules R and RD	\$0.03738	/kWh	I
Small Commercial - Schedule C	0.03738	/kWh	I
Secondary General - Schedules SG, SGL, SST	0.03738	/kWh	I
Optional - On-Peak	0.04684		
Optional - Off-Peak	0.03022	/kWh	I
Primary General - Schedule PG and PST			
On-Peak	0.04659		
Off-Peak	0.03006	/kWh	
Transmission General - Schedules TG and TST			
On-Peak	0.04633		
Off-Peak	0.02989	_/kWh	1
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ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT		
ECA FACTORS FOR THE SECOND QUARTER OF 2010		
CA Factors for Billing Purposes		
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03738/kWh	
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered	\$0.03738/kWh	
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for		
Commercial and Industrial Service	\$0.03738/kWh	:
Optional Time-of-Use Off-Peak	\$0.03022/kWh	:
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.55 \$0.04684/kWh	
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.03006/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.55 \$0.04659/kWh	
Transmission General, applicable to all kilowatt-hours use under any Rate Schedule for Commercial and Industrial Transmission Service	ed •	
Mandatory Time-of-Use Off-Peak	\$0.02989/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.55 \$0.04633/kWh	
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street		
Lighting Service	\$0.03738/kWh	
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DATE

April 1, 2010