

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No.

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	9.24	Winter	0.09855	--	I
			Summer	0.10319	--	I
RD	33	10.72	Both	0.04239	Winter 14.29	I
			Seasons		Summer 14.70	I
C	40	11.61	Winter	0.09865	--	I
			Summer	0.10423	--	I
SGL	43	36.98	Winter	0.16189	Both 7.31	I
			Summer	0.18357	Seasons	I
***SG	44	36.98		0.04239		I
			On-Peak	0.05204	Winter 16.87	I
			Off-Peak	0.03509	Summer 18.62	I
PG	52	192.28	On-Peak	0.05169	Winter 15.15	I
			Off-Peak	0.03483	Summer 16.90	I
TG	62	Varies	On-Peak	0.05134	Winter 11.00	I
			Off-Peak	0.03457	Summer 12.71	I

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

General Rate Schedule Adjustment (GRSA) +45.01 %

Non-Base Rate AdjustmentsDemand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R	\$0.00133	/kWh
Residential Demand - Schedule RD	0.35	/kW
Commercial - Schedule C	0.00139	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00527	/kWh
Secondary General - Schedule SG	0.43	/kW
Primary General - Schedule PG	0.41	/kW
Transmission General - Schedule TG	0.40	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.01213	/kWh
Residential Demand - Schedule RD	3.14	/kW
Commercial - Schedule C	0.01265	/kWh
Secondary General Low Load Factor - Schedule SGL	0.04886	/kWh
Secondary General - Schedule SG	3.91	/kW
Primary General - Schedule PG	3.97	/kW
Transmission General - Schedule TG	3.88	/kW

Electric Commodity Adjustment Factors (ECAFA) (1)

Residential - Schedules R and RD	\$0.03738	/kWh	I
Small Commercial - Schedule C	0.03738	/kWh	I
Secondary General - Schedules SG, SGL, SST	0.03738	/kWh	I
Optional - On-Peak	0.04684	/kWh	I
Optional - Off-Peak	0.03022	/kWh	I
Primary General - Schedule PG and PST			
On-Peak	0.04659	/kWh	I
Off-Peak	0.03006	/kWh	I
Transmission General - Schedules TG and TST			
On-Peak	0.04633	/kWh	I
Off-Peak	0.02989	/kWh	I

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ELECTRIC COMMODITY ADJUSTMENTECA FACTORS FOR THE SECOND QUARTER OF 2010

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03738/kWh	I
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered	\$0.03738/kWh	I
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03738/kWh	I
Optional Time-of-Use Off-Peak	\$0.03022/kWh	I
On-Peak to Off-Peak Ratio	1.55	
Optional Time-of-Use On-Peak	\$0.04684/kWh	I
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.03006/kWh	I
On-Peak to Off-Peak Ratio	1.55	
Mandatory Time-of-Use On-Peak	\$0.04659/kWh	I
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service		
Mandatory Time-of-Use Off-Peak	\$0.02989/kWh	I
On-Peak to Off-Peak Ratio	1.55	
Mandatory Time-of-Use On-Peak	\$0.04633/kWh	I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03738/kWh	I

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