

I

North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3)	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.5912	\$10.32 \$0.8052
		Volumetric Charge					
SC-2	10	Customer Charge (3)	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.5912	\$20.54 \$0.7377
		Volumetric Charge					
LC-2	11	Customer Charge (3)	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.5912	\$102.68 \$0.7110
		Volumetric Charge					
ICD-2	12	Customer Charge (3)	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.5912	\$41.07 \$0.6631
		Volumetric Charge					

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7603	+	(\$0.1691)	=	\$0.5912

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

Advice Letter No. _

Dan Watson
 Issuing Officer

Issue Date: January 22, 2010

Decision or
 Authority No.

President
 Title

Effective Date: March 1, 2010

North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

I

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0. 2074	\$0.4323	\$0.1589	\$0.0066	\$0.8052	\$0.32	\$10.00
SC-2	\$0. 1427	\$0. 4323	\$0.1589	\$0.0038	\$0.7377	\$0.54	\$20.00
LC-2	\$0. 1167	\$0. 4323	\$0.1589	\$0.0031	\$0.7110	\$2.68	\$100.00
ICD-2	\$0. 0700	\$0. 4323	\$0.1589	\$0.0019	\$0.6631	\$1.07	\$40.00



Advice Letter No. _

Dan Watson
 Issuing Officer

Issue Date: January 22, 2010

Decision or
 Authority No.

President
 Title

Effective Date: March 1, 2010

I

Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments (4)</u>	<u>DSMCA Rate (5)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	-- 0.0254	\$0.23 \$0.0048	-- \$0.7328	\$11.23 \$0.9897
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	-- 0.0254	\$0.39 \$0.0033	-- \$0.7328	\$22.39 \$0.9481
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	-- 0.0254	\$1.76 \$0.0027	-- \$0.7328	\$101.76 \$0.9144
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	-- 0.0254	\$3.17 \$0.0016	-- \$0.7328	\$183.17 \$0.8523

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7301	+	\$0.0027	=	\$0.7328

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

Advice Letter No. _

Dan Watson
 Issuing Officer

Issue Date: January 22, 2010

Decision or
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Effective Date: March 1, 2010

Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)

I

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.5115	\$0.2467	\$0.0048	\$0.9897	\$0.23	\$11.00
SC-1	\$0.1866	\$0.5115	\$0. 2467	\$0.0033	\$0.9481	\$0.39	\$22.00
LC-1	\$0.1535	\$0.5115	\$0. 2467	\$0.0027	\$0.9144	\$1.76	\$100.00
ICD-1	\$0.0925	\$0.5115	\$0. 2467	\$0.0016	\$0.8523	\$3.17	\$180.00

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.



Advice Letter No. _

Dan Watson
 Issuing Officer

Issue Date: January 22, 2010

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Effective Date: March 1, 2010

North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)

I

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	\$0.23 \$0.0048	-- \$0.5776	\$11.23 \$0.8091
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	\$0.39 \$0.0033	-- \$0.5776	\$22.39 \$0.7675
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	\$1.76 \$0.0027	-- \$0.5776	\$101.76 \$0.7338
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	\$3.17 \$0.0016	-- \$0.5776	\$183.17 \$0.6717

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6979	+	\$(0.1203)	=	\$0.5776

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

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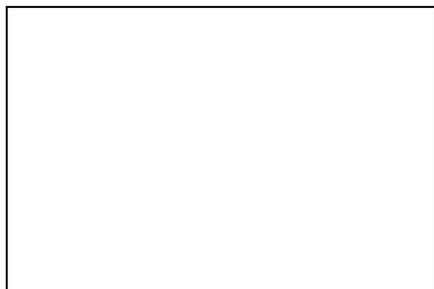
North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)

I

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.4693	\$0.1083	\$0.0048	\$0.8091	\$0.23	\$11.00
SC-1	\$0.1866	\$0.4693	\$0.1083	\$0.0033	\$0.7675	\$0.39	\$22.00
LC-1	\$0.1535	\$0.4693	\$0.1083	\$0.0027	\$0.7338	\$1.76	\$100.00
ICD-1	\$0.0925	\$0.4693	\$0.1083	\$0.0016	\$0.6717	\$3.17	\$180.00



Advice Letter No. _

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Effective Date: March 1, 2010

Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)(1)

I

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.6237	\$10.32 \$0.8377
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.6237	\$20.54 \$0.7702
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.6237	\$102.68 \$0.7435
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.6237	\$41.07 \$0.6956

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6893	+	\$(0.0656)	=	\$0.6237

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

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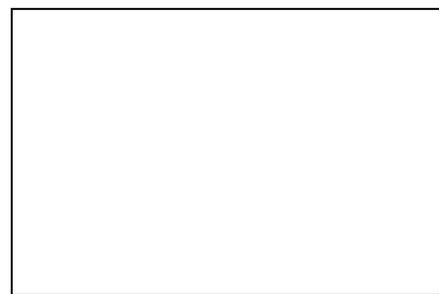
Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

I

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2074	\$0.4777	\$0.1460	\$0.0066	\$0.8377	\$0.32	\$10.00
SC-2	\$0.1427	\$0.4777	\$0.1460	\$0.0038	\$0.7702	\$0.54	\$20.00
LC-2	\$0.1167	\$0.4777	\$0.1460	\$0.0031	\$0.7435	\$2.68	\$100.00
ICD-2	\$0.0700	\$0.4777	\$0.1460	\$0.0019	\$0.6956	\$1.07	\$40.00



Advice Letter No. _

Dan Watson
 Issuing Officer

Issue Date: January 22, 2010

Decision or
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Effective Date: March 1, 2010

I

Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.4152	\$10.32 \$0.6292
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.4152	\$20.54 \$0.5617
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.4152	\$102.68 \$0.5350
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.4152	\$41.07 \$0.4871

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6486	+	\$(0.2334)	=	\$0.4152

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

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Dan Watson
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Issue Date: January 22, 2010

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I

Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0.2074	\$0.3313	\$0.0839	\$0.0066	\$0.6292	\$0.32	\$10.00
SC-2	\$0.1427	\$0.3313	\$0.0839	\$0.0038	\$0.5617	\$0.54	\$20.00
LC-2	\$0.1167	\$0.3313	\$0.0839	\$0.0031	\$0.5350	\$2.68	\$100.00
ICD-2	\$0.0700	\$0.3313	\$0.0839	\$0.0019	\$0.4871	\$1.07	\$40.00



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Issue Date: January 22, 2010

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Effective Date: March 1, 2010

N

Distribution Transportation Service Schedule of Rates
 (Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate</u>	<u>Minimum Rate</u>	<u>Reference Sheets</u>
RTS-1	Monthly Customer Charge	Per Meter	\$11.00	\$11.00	78
	Distribution Charge	Therms	\$0.2267	\$0.001	
SCTS-1	Monthly Customer Charge	Per Meter	\$22.00	\$22.00	79
	Distribution Charge	Therms	\$0.1866	\$0.001	
LCTS-1	Monthly Customer Charge	Per Meter	\$100.00	\$100.00	80
	Distribution Charge	Therms	\$0.1535	\$0.001	
ATS-1	Monthly Customer Charge	Per Meter	\$180.00	\$180.00	81
	Distribution Charge	Therms	\$0.0925	\$0.001	

Monthly Administrative Charge \$175.00

Fuel Reimbursement Quantity: Mainline customers service directly from pipeline suppliers No Charge

All other customers 2.47%

Authorized Overrun Charge Distribution Charge

Unauthorized Overrun Charge \$ 2.50 per therm

<u>Rate Adjustments</u>	<u>Service Area</u>	<u>Reference Sheet(s)</u>	<u>Rate</u>
Litigated Settlement Special Rate Surcharge (LSSRS)	Western Slope Colorado	39D, 7B	\$.0254 per therm



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Issue Date: January 22, 2010

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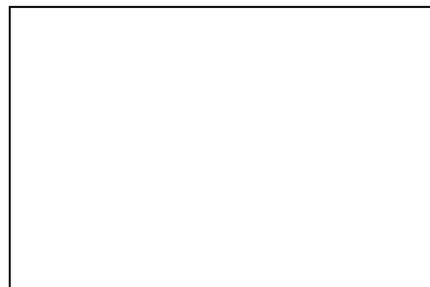
22. CONVERSION TO THERMAL BILLING UNITS

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The per cubic foot volumetric meter reads, which are already corrected to a standard temperature of 60 degrees Fahrenheit through the use of temperature-compensated meters, are converted to thermal billing units by combining receipt point Btu and atmospheric pressure data.

The Company's system is subdivided into Btu Zones based on the receipt points where natural gas is delivered into the system. The Company's Btu Zones are shown in the table on Sheet No. 136A. This table will be updated periodically. Each Customer's meter is assigned to a Btu zone based on the physical location of the meter. Receipt points are equipped with gas quality equipment that measures and records the Btu content of the natural gas passing through that point. The Customer's total usage in cubic feet is converted to Btus based on the average daily Btu content of the natural gas in that Btu zone during their billing cycle. At this stage, the amount of Btus used is unadjusted for atmospheric pressure.

Each Customer's unadjusted Btus are then adjusted to account for the local atmospheric pressure at the Customer's meter based upon available Geographic Information System data based upon altitude. The assigned altitude is converted to an associated fixed conversion factor that will be used to adjust for local atmospheric pressure. The adjusted Btus are then converted to therms for the purpose of determining the Customer's bill.



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22. CONVERSION TO THERMAL BILLING UNITS – continued

N

Thermal Conversion Information

Town Border Station	BTU Zone (Interconnect / Gas Quality Point ID _/1)	Town Border Station	BTU Zone (Interconnect / Gas Quality Point ID _/1)
Akron	KMIGT / 37369	Log Hill/Fairway Pines	TSCO / 36133
Aspen	RMNG / 7147	Longmont	PSCO / 8916
Aspen Glen	RMNG / 7147	Los Amigos	RMNG / 9078
Aspen Village	RMNG / 7147	Manzanola	CIG / 41386
Avon	RMNG / 9078	Mead	PSCO / 8916
Bachelor Gulch	PSCO / 40685	Mesa	RMNG / 7153
Basalt	RMNG / 7147	Missouri Heights	RMNG / 7147
Bayfield	CIG / 41600	Montrose	TSCO / 36133
Carbondale	RMNG / 7147	Mountain Village	TSCO / 36133
Cedaredge	RMNG / 7153	Naturita	NW / 8915
Cheraw	CIG / 41386	Norwood	NW / 8915
Collbran	RMNG / 7153	Nucla	NW / 8915
Colona	TSCO / 42128	Olathe	TSCO / 36133
Cordillera	RMNG / 9078	Olney Springs	CIG / 41386
Cotton Ranch	RMNG / 7147	Orchard City	RMNG / 7153
Crawford	RMNG / 7153	Ordway	CIG / 41386
Crowley	CIG / 41386	Otis	KMIGT / 37369
Dacono	PSCO / 8916	Ouray	TSCO / 36133
Delta	RMNG / 7153	Ovid	KMIGT / 16901
Dove Creek	NW / 8915	Pagosa Springs	PSCO / 41602
Eagle	RMNG / 9078	Panorama	RMNG / 7147
Eckley	KMIGT / 37369	Paoli	KMIGT / 19201
Edwards	RMNG / 9078	Paonia	TSCO / 36133
El Jebel	RMNG / 7147	Ranch of the Roaring Fork	RMNG / 7147
Erie	PSCO / 8916	Redvale	NW / 8915
Firestone	PSCO / 8916	Ridgway	TSCO / 36133
Fleming	KMIGT / 19201	Rocky Ford	CIG / 41386
Fort Lyon	CIG / 41386	Sawpit	TSCO / 36133
Fowler	CIG / 41386	Snow Mass	RMNG / 7147
Frederick	PSCO / 8916	SnowMass Village	RMNG / 7147
Glenwood Springs	RMNG / 9078	Sugar City	CIG / 41386
Gypsum	RMNG / 9078	Swink	CIG / 41386
Haxtun	KMIGT / 19201	Telluride	TSCO / 36133
Holyoke	KMIGT / 19201	Wellington	PSCO / 8917
Hotchkiss	RMNG / 7153	Whitewater	TSCO / 42128
Iliff	KMIGT / 19201	Wolcott	RMNG / 9078
Julesburg	KMIGT / 16901	Woody Creek	RMNG / 7147
La Junta	CIG / 41386	Wray	KMIGT / 37369
Las Animas	CIG / 41386	Yuma	TSCO / 36133

_/2 KMIGT - Kinder Morgan Interstate Gas Transmission LLC
 RMNG - Rocky Mountain Natural Gas LLC
 PSCO - Public Service Company of Colorado
 CIG - Colorado Interstate Gas Company
 TSCO - TransColorado Gas Transmission Company LLC
 NW - Northwest Pipeline

The Company submits the daily Btu data for each Btu Zone to the Commission each month.



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