

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

Appendix A
Docket No. 09L-907G
Decision No. C09-1444
Page 1 of 6P.O. Box 840
Denver, CO 80201-0840Sheet No. 10A
Cancels
Sheet No. _____NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.26	
		DSMCA Charge:	--	\$ 0.57	
		Total Service & Facility & DSMCA Charge:		\$10.83	
		Usage Charge:	Therm	\$ 0.09401	
		DSMCA Charge:	Therm	\$ 0.00538	
		Partial Decoupling			
		Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.48920	I
		Interstate Pipeline Cost	Therm	\$ 0.08170	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.67029	I
RGL	15	Monthly Charge:			
		One or two mantle fixture,			
		per fixture	--	\$11.18	
		DSMCA Charge:	--	\$ 0.64	
		Total Monthly & DSMCA Charge:		\$11.82	
		Additional mantle over two			
		mantles, per mantle per			
		fixture	--	\$ 5.59	
		DSMCA Charge:	--	\$ 0.32	
		Total Monthly & DSMCA Charge:		\$ 5.91	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.48920	I
		Interstate Pipeline Cost	Therm	\$ 0.05180	
		Total Commodity Charge:		\$ 0.54100	I

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Cancels
Sheet No.NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
CSG	16	Service & Facility Charge:	--	\$20.97
		DSMCA Charge:	--	\$ 0.61
		Total Service & Facility & DSMCA Charge:		\$21.58
		Usage Charge:	Therm	\$ 0.13087
		DSMCA Charge:	Therm	\$ 0.00403
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.48920
		Interstate Pipeline Cost	Therm	\$ 0.08400
		Total Usage, DSMCA & Commodity Charge:		\$ 0.70810
CLG	17	Service & Facility Charge:	--	\$31.09
		DSMCA Charge:	--	\$ 0.61
		Total Service & Facility & DSMCA Charge:		\$31.70
		Usage Charge:	DTH	\$ 0.1797
		DSMCA Charge:	DTH	\$ 0.0055
		Total Usage & DSMCA Charge:		\$ 0.1852
		Capacity Charge:	DTH	\$ 6.15
		DSMCA Charge:	DTH	\$ 0.19
		Total Capacity & DSMCA Charge:		\$ 6.34
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.88900
		Interstate Pipeline Cost	DTH	\$ 0.63600
		Total Usage, DSMCA & Commodity Charge:		\$ 5.71020

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Cancels
Sheet No. _____NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.18
		DSMCA Charge:	--	\$ 0.34
		Total Monthly & DSMCA Charge:		\$11.52
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.59
		DSMCA Charge:	--	\$ 0.17
		Total Monthly & DSMCA Charge:		\$ 5.76
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.48920
		Interstate Pipeline Cost	Therm	\$ 0.05180
		Total Commodity Charge:		\$ 0.54100

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Sheet No. _____NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$80.79
		DSMCA Charge:	--	\$ <u>2.15</u>
		Total Service & Facility & DSMCA Charge:		\$82.94
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.15
		DSMCA Charge	DTH	\$ 0.19
		Interstate Pipeline Cost	DTH	\$ <u>2.29</u>
		Total		\$ 8.63
		Usage Charge:	DTH	\$ 0.38928
		DSMCA Charge:	DTH	\$ 0.01199
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.88700
		Interstate Pipeline Cost	DTH	\$ <u>0.51800</u>
		Total Usage & Commodity Charge:		\$ 5.80627
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ <u>0.77</u>
		Total Unauthorized Overrun & DSMCA Chg:		\$25.77

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11P.O. Box 840
Denver, CO 80201-0840Cancels
Sheet No. _____NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	5.54 %	\$ --	
		Usage	Therm	0.09418	5.54 %	--	
		Commodity	Therm	--	--	0.57090	I
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	5.54 %	--	
		Additional Mantle		5.60	5.54 %	--	
		Commodity	Therm	--	--	0.54100	I
CSG	16	Service & Facility		20.00	2.90 %	--	
		Usage	Therm	0.13111	2.90 %	--	
		Commodity	Therm	--	--	0.57320	I
CLG	17	Service & Facility		20.00	2.90 %	--	
		Usage	DTH	0.18000	2.90 %	--	
		Capacity Charge	DTH	6.16	2.90 %		
		Commodity	DTH	--	--	5.52500	I
CGL	18	One or Two Mantles per month		11.20	2.90 %	--	
		Additional Mantle		5.60	2.90 %	--	
		Commodity	Therm	--	--	0.54100	I
IG	19	Service & Facility		70.00	2.90 %	--	
		Usage	DTH	0.39000	2.90 %	--	
		On-Peak Demand	DTH	6.16	2.90 %	2.33900	I
		Commodity	DTH	--	--	5.40500	I
		Unauthorized Overrun	DTH	25.00	2.90 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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Sheet No. _____NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.57640	\$(0.00550)	0.57090	IRI
RGL	15	Therm	Commodity	0.54650	(0.00550)	0.54100	IRI
CSG	16	Therm	Commodity	0.57870	(0.00550)	0.57320	IRI
CLG	17	DTH	Commodity	5.58000	(0.05500)	5.52500	IRI
CGL	18	Therm	Commodity	0.54650	(0.00550)	0.54100	IRI
IG	19	DTH	On-Peak Demand	2.33900	-----	2.33900	I I
		DTH	Commodity	5.46000	(0.05500)	5.40500	IRI
TFS	29	DTH	Transportation	0.05300	-----	0.05300	
		DTH	Supply	2.33900	-----	2.33900	I I
		DTH	Commodity	(1)	(0.05500)		R
TFL	30	DTH	Transportation	0.05300	-----	0.05300	
		DTH	Supply	2.33900	-----	2.33900	I I
		DTH	Commodity	(1)	(0.05500)		R
TI	31	DTH	Transportation	0.05300	-----	0.05300	
		DTH	On-Peak Demand	2.33900	-----	2.33900	I I
		DTH	Commodity	(2)	(0.05500)		R

- (1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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