

SourceGas Distribution LLC

Fifth Revised Sheet No. 7

Cancels Fourth Revised Sheet No. 7

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge	Per Meter	\$10.00	\$0.32	--	\$10.32
		(3)	Therms	\$0.2074	\$0.0066	\$0.5912	\$0.8052
		Volumetric Charge					
SC-2	10	Customer Charge	Per Meter	\$20.00	\$0.54	--	\$20.54
		(3) Volumetric Charge	Therms	\$0.1427	\$0.0038	\$0.5912	\$0.7377
LC-2	11	Customer Charge	Per Meter	\$100.00	\$2.68	--	\$102.68
		(3)	Therms	\$0.1167	\$0.0031	\$0.5912	\$0.7110
		Volumetric Charge					
ICD-2	12	Customer Charge	Per Meter	\$40.00	\$1.07	--	\$41.07
		(3)	Therms	\$0.0700	\$0.0019	\$0.5912	\$0.6631
		Volumetric Charge					

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7603	+	(\$0.1691)	=	\$0.5912

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

Advice Letter No. _

Bentley W. Breland
Issuing Officer

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Authority No.

Executive Vice President
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SourceGas Distribution LLC

Third Revised Sheet No. 7A

Cancels Second Revised Sheet No. 7A

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0. 2074	\$0.4323	\$0.1589	\$0.0066	\$0.8052	\$0.32	\$10.00
SC-2	\$0. 1427	\$0.4323	\$0. 1589	\$0.0038	\$0.7377	\$0.54	\$20.00
LC-2	\$0. 1167	\$0.4323	\$0. 1589	\$0.0031	\$0.7110	\$2.68	\$100.00
ICD-2	\$0. 0700	\$0.4323	\$0. 1589	\$0.0019	\$0.6631	\$1.07	\$40.00

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SourceGas Distribution LLC

Third Revised Sheet No. 7B

Cancels Second Revised Sheet No. 7B

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>Adjustments (4)</u>	<u>DSMCA Rate (5)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	-- 0.0254	\$0.23 \$0.0048	-- \$0.7328	\$11.23 \$0.9897
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	-- 0.0254	\$0.39 \$0.0033	-- \$0.7328	\$22.39 \$0.9481
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	-- 0.0254	\$1.76 \$0.0027	-- \$0.7328	\$101.76 \$0.9144
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	-- 0.0254	\$3.17 \$0.0016	-- \$0.7328	\$183.17 \$0.8523

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7301	+	\$0.0027	=	\$0.7328

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

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Fourth Revised Sheet No. 7C

Cancels Third Revised Sheet No. 7C

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

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Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm 1/</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm 1/</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.5115	\$0.2467	\$0.0048	\$0.9897	\$0.23	\$11.00
SC-1	\$0.1866	\$0.5115	\$0. 2467	\$0.0033	\$0.9481	\$0.39	\$22.00
LC-1	\$0.1535	\$0.5115	\$0. 2467	\$0.0027	\$0.9144	\$1.76	\$100.00
ICD-1	\$0.0925	\$0.5115	\$0. 2467	\$0.0016	\$0.8523	\$3.17	\$180.00

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1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

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SourceGas Distribution LLC

Third Revised Sheet No. 7D

Cancels Second Revised Sheet No. 7D

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	\$0.23 \$0.0048	-- \$0.5776	\$11.23 \$0.8091
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	\$0.39 \$0.0033	-- \$0.5776	\$22.39 \$0.7675
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	\$1.76 \$0.0027	-- \$0.5776	\$101.76 \$0.7338
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	\$3.17 \$0.0016	-- \$0.5776	\$183.17 \$0.6717

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6979	+	\$(0.1203)	=	\$0.5776

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-1	2.10%	\$0.23	\$0.0048
SC-1	1.76%	\$0.39	\$0.0033
LC-1	1.76%	\$1.76	\$0.0027
ICD-1	1.76%	\$3.17	\$0.0016

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SourceGas Distribution LLC

Third Revised Sheet No. 7E

Cancels Second Revised Sheet No. 7E

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

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Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge Per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge Per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-1	\$0.2267	\$0.4693	\$0.1083	\$0.0048	\$0.8091	\$0.23	\$11.00
SC-1	\$0.1866	\$0.4693	\$0.1083	\$0.0033	\$0.7675	\$0.39	\$22.00
LC-1	\$0.1535	\$0.4693	\$0.1083	\$0.0027	\$0.7338	\$1.76	\$100.00
ICD-1	\$0.0925	\$0.4693	\$0.1083	\$0.0016	\$0.6717	\$3.17	\$180.00

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SourceGas Distribution LLC

Third Revised Sheet No. 7F

Cancels Second Revised Sheet No. 7F

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.6237	\$10.32 \$0.8377
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.6237	\$20.54 \$0.7702
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.6237	\$102.68 \$0.7435
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.6237	\$41.07 \$0.6956

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6893	+	\$(0.0656)	=	\$0.6237

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

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Third Revised Sheet No. 7G

Cancels Second Revised Sheet No. 7G

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

R

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter 1/</u>
R-2	\$0.2074	\$0.4777	\$0.1460	\$0.0066	\$0.8377	\$0.32	\$10.00
SC-2	\$0.1427	\$0. 4777	\$0. 1460	\$0.0038	\$0.7702	\$0.54	\$20.00
LC-2	\$0.1167	\$0. 4777	\$0. 1460	\$0.0031	\$0.7435	\$2.68	\$100.00
ICD-2	\$0.0700	\$0. 4777	\$0. 1460	\$0.0019	\$0.6956	\$1.07	\$40.00

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Bentley W. Breland
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SourceGas Distribution LLC

Third Revised Sheet No. 7H

Cancels Second Revised Sheet No. 7H

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)(1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA Rate (4)</u>	<u>Gas Cost Adjustment (2)</u>	<u>Total Rate</u>
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.32 \$0.0066	-- \$0.4152	\$10.32 \$0.6292
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.54 \$0.0038	-- \$0.4152	\$20.54 \$0.5617
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	\$2.68 \$0.0031	-- \$0.4152	\$102.68 \$0.5350
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	\$1.07 \$0.0019	-- \$0.4152	\$41.07 \$0.4871

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:

Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6486	+	\$(0.2334)	=	\$0.4152

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>DSMCA %</u>	<u>DSMCA Monthly Rate</u>	<u>DSMCA Volumetric Rate</u>
R-2	3.16%	\$0.32	\$0.0066
SC-2	2.68%	\$0.54	\$0.0038
LC-2	2.68%	\$2.68	\$0.0031
ICD-2	2.68%	\$1.07	\$0.0019

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SourceGas Distribution LLC

Third Revised Sheet No. 71

Cancels Second Revised Sheet No. 71

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

R

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

<u>Rate Schedule</u>	<u>Distribution Charge Per Therm</u>	<u>Commodity Charge Per Therm</u>	<u>Upstream Pipeline Charge Per Therm</u>	<u>DSMCA Charge per Therm</u>	<u>Total Charge Per Therm</u>	<u>DSMCA Charge per Meter</u>	<u>Monthly Customer Charge Per Meter</u>
R-2	\$0.2074	\$0.3313	\$0.0839	\$0.0066	\$0.6292	\$0.32	\$10.00
SC-2	\$0.1427	\$0.3313	\$0.0839	\$0.0038	\$0.5617	\$0.54	\$20.00
LC-2	\$0.1167	\$0.3313	\$0.0839	\$0.0031	\$0.5350	\$2.68	\$100.00
ICD-2	\$0.0700	\$0.3313	\$0.0839	\$0.0019	\$0.4871	\$1.07	\$40.00

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SourceGas Distribution LLC

Second Revised Sheet No. 7K

Cancels First Revised Sheet No. 7K

Distribution Transportation Service Schedule of Rates

(Base Rate Area 2)

Rate Schedule	Type of Charge	Billing Units	Maximum Rate	Minimum Rate	Reference Sheets
RTS-2	Monthly Customer Charge	Per Meter	\$10.00	\$10.00	78
	Distribution Charge	Therms	\$0.2074	\$0.001	
SCTS-2	Monthly Customer Charge	Per Meter	\$20.00	\$20.00	79
	Distribution Charge	Therms	\$0.1427	\$0.001	
LCTS-2	Monthly Customer Charge	Per Meter	\$100.00	\$100.00	80
	Distribution Charge	Therms	\$0.1167	\$0.001	
ATS-2	Monthly Customer Charge	Per Meter	\$40.00	\$40.00	81
	Distribution Charge	Therms	\$0.0700	\$0.001	
Monthly Administrative Charge					\$175.00
Fuel Reimbursement Quantity: Mainline customers service directly from pipeline suppliers No Charge					
All other customers					2.47%
Authorized Overrun Charge					Distribution Charge
Unauthorized Overrun Charge					\$ 2.50 per therm
Rate Adjustments		Service Area	Reference Sheet(s)	Rate	
Transportation Rate Adjustment (TRA)		North Eastern Colorado	81A	\$0.0549 per therm	
GT-1 Rate Adjustment		Arkansas Valley Colorado	--	\$0.0038 per therm	

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