

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Twenty-third Revised Sheet No. 75  
Cancels Twenty-second Revised Sheet No. 75

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT**

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment
RG-B	14	Therms	Commodity	\$0.4519	\$0.1012	\$0.0197	\$0.5728
RG-C	16	Therms	Commodity	\$0.4305	\$0.1798	\$0.0300	\$0.6403
RG-PW	15A	Therms	Commodity	\$0.4543	\$0.1071	\$0.0298	\$0.5912
CG-B	18	Therms	Commodity	\$0.4519	\$0.1012	\$0.0197	\$0.5728
CG-C	20	Therms	Commodity	\$0.4305	\$0.1798	\$0.0300	\$0.6403
CG-PW	19A	Therms	Commodity	\$0.4543	\$0.1071	\$0.0298	\$0.5912
TF-B	22-24	Dekatherms	Commodity	\$4.5190	\$1.0123	\$0.1973	\$5.7283
TF-C	25-27	Dekatherms	Commodity	\$4.3050	\$1.7982	\$0.2995	\$6.4030
TF-PW	24A-24C	Dekatherms	Commodity	\$4.5430	\$1.0709	\$0.2979	\$5.9122
TI-B	40-41	Dekatherms	Commodity	\$4.5190	\$1.0123	\$0.1973	\$5.7283
TI-C	42-43	Dekatherms	Commodity	\$4.3050	\$1.7982	\$0.2995	\$6.4030
TI-PW	41A-41B	Dekatherms	Commodity	\$4.5430	\$1.0709	\$0.2979	\$5.9122

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter

Number \_\_\_\_\_ Issue Date \_\_\_\_\_

Timothy R. Johnston, P.E. Executive Vice President  
7810 Shaffer Parkway, #120, Littleton, CO 80127

Decision  
Number \_\_\_\_\_

Effective  
Date \_\_\_\_\_

**COLORADO NATURAL GAS, INC.**  
PO Box 270868  
Littleton, CO 80127

CO PUC No. 1

Fourth Revised \_\_\_\_\_ Sheet No. 76  
Cancels \_\_\_\_\_ Third Revised \_\_\_\_\_ Sheet No. 76

**NATURAL GAS RATES**  
**GAS COST ADJUSTMENT - CONT**

For Schedules TF-B, TF-C, TF-PW, TI-B, TI-C and TI-PW, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:

Schedules TF-B, TI-B,	\$5.96 per Dekatherm Capacity
Schedules TF-C, TI-C	\$5.96 per Dekatherm Capacity
Schedules TF-PW, TI-PW	\$5.96 per Dekatherm Capacity

Annual Lost & Unaccounted for Re-imbursement:

Schedules TF-B, TI-B,	0.00%	T
Schedules TF-C, TI-C	0.00%	T
Schedules TF-PW, TI-PW	0.00%	

Annual Average BTU Content:

Schedules RG-B, CG-B, TF-B, TI-B	997.9	T
Schedules RG-C, CG-C, TF-C, TI-C	1008.4	T
Schedules RG-PW, CG-PW, TF-PW, TI-PW	994.7	T
Schedules RG-B, CG-B, TF-B, TI-B South Park	976.2	T

Advice Letter

Number \_\_\_\_\_ Issue Date \_\_\_\_\_

Decision Timothy R. Johnston, P.E. Executive Vice President

Number 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective Date \_\_\_\_\_