

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
1st Revised Sheet No. 9
Cancels Original Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Residential						
15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30
	Gas Demand Side Management Cost Adjustment*	\$0.29	\$0.22	\$0.28	\$0.22	\$0.19
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.48510	\$0.50130	\$0.47470	\$0.51160	\$0.50130
	Upstream Pipeline	0.15820	0.09840	0.11240	0.03250	0.09840
	Deferred Gas Cost	(0.16720)	(0.15280)	(0.01410)	(0.23350)	(0.15280)
	Total GCA	\$0.47610	\$0.44690	\$0.57300	\$0.31060	\$0.44690
	Distribution System Rate	0.11389	0.15384	0.13599	0.18446	0.11929
	Total volumetric rate for class	<u>\$0.58999</u>	<u>\$0.60074</u>	<u>\$0.70899</u>	<u>\$0.49506</u>	<u>\$0.56619</u>
Commercial & Public Authority						
15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60
	Gas Demand Side Management Cost Adjustment*	\$0.15	\$0.14	\$0.14	\$0.13	\$0.11
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.48510	\$0.50130	\$0.47470	\$0.51160	\$0.50130
	Upstream Pipeline	0.15820	0.09840	0.11240	0.03250	0.09840
	Deferred Gas Cost	(0.16720)	(0.15280)	(0.01410)	(0.23350)	(0.15280)
	Total GCA	\$0.47610	\$0.44690	\$0.57300	\$0.31060	\$0.44690
	Distribution System Rate	0.09913	0.12807	0.18625	0.16099	0.11664
	Total volumetric rate for class	<u>\$0.57523</u>	<u>\$0.57497</u>	<u>\$0.75925</u>	<u>\$0.47159</u>	<u>\$0.56354</u>
Irrigation Service						
17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.48510	NA	\$0.47470	NA	NA
	Upstream Pipeline	0.15820		0.11240		
	Deferred Gas Cost	(0.16720)		(0.01410)		
	Total GCA	\$0.47610		\$0.57300		
	Distribution System Rate	0.07897		0.08914		
	Total volumetric rate for class	<u>\$0.55507</u>		<u>\$0.66214</u>		
Do Not Write In This Space						
*Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

Advice Letter No.

Issue Date: October 15, 2009

Decision No.

Effective Date November 1, 2009

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Colo. P.U.C. No. 7 Gas
1st Revised Sheet No. 10
Original Sheet No. 10

Cancels

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet						
<u>No.</u>	<u>Type of Charge</u>	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>	<u>BV</u>
Interruptible - Large	Service & Interruptible-WSC					
20	Facilities Charge	NA	\$910.00	NA	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.50130	NA	NA	NA
	Upstream Pipeline		0.09840			
	Deferred Gas Cost		<u>(0.15280)</u>			
	Total GCA		\$0.44690			
	Distribution System Rate		<u>0.08293</u>			
	Total volumetric rate for class		<u>\$0.52983</u>			
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial						
22	Facilities Charge	NA	NA	NA	\$266.00	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	\$0.51160	NA
	Upstream Pipeline				0.03250	
	Deferred Gas Cost				<u>(0.23350)</u>	
	Total GCA				\$0.31060	
	Distribution System Rate				0.15981	
	Total volumetric rate for class				<u>\$0.47041</u>	

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ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas
1st Revised Sheet No. 11
Cancels Original Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service 23	Facilities Charge	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00877</u>	<u>\$0.00877</u>	<u>\$0.00718</u>	<u>\$0.00877</u>	<u>\$0.00877</u>
	Total GCA	<u>\$0.00877</u>	<u>\$0.00877</u>	<u>\$0.00718</u>	<u>\$0.00877</u>	<u>\$0.00877</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10723</u>	<u>\$0.13603</u>	<u>\$0.19219</u>	<u>\$0.16877</u>	<u>\$0.12064</u>
Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.		Do Not Write In This Space				
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

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