ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Decision No.

Colo. P.U.C. No. 7 Gas
1st Revised Sheet No. 9

Effective Date November 1, 2009

## Denver, CO 80202 Cancels Original Sheet No. 9 Natural Gas rates **Gas Cost Adjustment & Rate Component Summary** All Rates at \$ per CCF Class/Sheet Type of Charge ΝE NW/C SE SW BVNo. Residential 15 **Facilities Charge** \$9.00 \$9.00 \$9.00 \$9.00 \$5.30 Gas Demand Side Management Cost Adjustment\* \$0.29 \$0.22 \$0.28 \$0.22 \$0.19 Gas Cost Adjustment (GCA): Commodity \$0.48510 \$0.50130 \$0.47470 \$0.51160 \$0.50130 (1, 1, 1, 1, 1, Upstream Pipeline 0.15820 0.09840 0.11240 0.03250 0.09840 (R, R, I, N, R) **Deferred Gas Cost** (0.16720) (0.15280) (0.01410)(0.23350)(0.15280)(R, R, R, R, R) Total GCA \$0.47610 \$0.44690 \$0.57300 \$0.31060 \$0.44690 (R, R, R, R, R) Distribution System Rate 0.11389 0.15384 0.13599 0.18446 0.11929 Total volumetric rate for class \$0.58999 \$0.60074 \$0.70899 \$0.49506 \$0.56619 (R, R, R, R, R) Commercial & Public Authority **Facilities Charge** \$21.50 \$21.50 \$21.50 \$21.50 \$8.60 15 Gas Demand Side Management Cost Adjustment\* \$0.15 \$0.14 \$0.13 \$0.11 \$0.14 Gas Cost Adjustment (GCA): Commodity \$0.48510 \$0.50130 \$0.47470 \$0.51160 \$0.50130 (I, I, I, I, I, Upstream Pipeline 0.15820 0.09840 0.11240 0.03250 0.09840 (R, R, I, R, R) **Deferred Gas Cost** (0.01410)(0.16720) (0.15280) (0.23350)(0.15280)(R, R, R, R, R) Total GCA \$0.47610 \$0.44690 \$0.57300 \$0.44690 \$0.31060 (R, R, R, R, R) Distribution System Rate 0.09913 0.12807 0.18625 0.16099 0.11664 \$0.75925 \$0.57497 \$0.56354 Total volumetric rate for class \$0.57523 \$0.47159 (R, R, R, R, R) Irrigation Service **Facilities Charge** \$32.00 \$32.00 NA NA 17 NA Gas Cost Adjustment (GCA): Commodity \$0.47470 \$0.48510 NA NA NA (I, NA I, NA NA) Upstream Pipeline 0.15820 0.11240 (R, NA I, NA NA) **Deferred Gas Cost** (0.16720)(0.01410)(R, NAR, NANA) Total GCA \$0.47610 \$0.57300 (R, NAR,NANA) Distribution System Rate 0.07897 0.08914 Total volumetric rate for class \$0.55507 \$0.66214 (R, NA R,NA NA) Do Not Write In This Space \*Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No. Issue Date: October 15, 2009

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas 1st Revised Sheet No. 10 Original Sheet No. 10

Cancels

Denver, CO 80202	al Gas rates		Original She	et No. 10	-	¬
Gas Cost Adjustment & All Rates						
Class/Sheet No. Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>	<u>BV</u>	
Interruptible - Large Service & Interruptible-WSC 20 Facilities Charge	NA	\$910.00	NA	NA	NA	
Gas Cost Adjustment (GCA): Commodity	NA	\$0.50130	NA	NA	NA	(NA I, NA, NA, NA)
Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate	1 10 1	0.09840 ( <u>0.15280)</u> \$0.44690 <u>0.08293</u>	14.	14.1	147.	(NA R, NA, NA, NA) (NA R, NA, NA, NA) (NA R, NA, NA, NA)
Total volumetric rate for class	º Snacir	\$0.52983	oroial			(NA R, NA, NA, NA)
Interruptible Industrial Svc, Muni Owned Electric Generatio 22 Facilities Charge	on, & Specia NA	al Contract Com NA	nmercial NA	\$266.00	NA	
Gas Cost Adjustment (GCA):				Ψ200.00		
Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	NA	NA	NA  Do Not Write	\$0.51160 0.03250 (0.23350) \$0.31060 0.15981 \$0.47041	NA	(NA I, NA, NA, NA) (NA R, NA, NA, NA)
All volumetric rates are listed at a uniform Billing Pressure Base of 14.6  Advice Letter No.	65	 	ssue Date:	October 15, 2	 2009	
Decision No.		E				

## ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Colo. P.U.C. No. 7 Gas 1st Revised Sheet No. 11

Denver, CO 80203			Cancels	Original Sheet					
	Natur	al Gas rates							
Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF									
Class/Sheet	T (0)	NE	NIW/O	0.5	0.44	DV			
No. Transportation Ser	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>	<u>BV</u>			
23	Facilities Charge	(1)	(1)	(1)	(1)	(1)			
	Gas Cost Adjustment (GCA):								
	Commodity	NA	NA	NA	NA	NA			
	Upstream Pipeline Deferred Gas Cost	NA NA	NA NA	NA NA	NA NA	NA NA			
	Transportation Gas Cost Adj.	\$0.00877	\$0.00877	<u>\$0.00718</u>	\$0.00877		(1 1,	Ι, Ι,	I,)
	Total GCA	\$0.00877	\$0.00877	\$0.00718		\$0.00877			
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000				
	Total volumetric rate for class	<u>\$0.10723</u>	<u>\$0.13603</u>	<u>\$0.19219</u>	<u>\$0.16877</u>	<u>\$0.12064</u>	(1 1,	I, I,	I,)
Note 1: The gas sales customer facility charge on file with the Colorado Public				Do Not Write In	This Space		ł		
Utilities Commission applicable to the End User at the Delivery Point					•				
of transportation	on service plus a \$50.00 Service Fee per cust	tomer.							
All volumetrie retee ere	listed at a uniform Billing Pressure Base of 1	165							
	insted at a dimonitibiling Flessure Dase Of 1	T.00							
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Advice Letter No.				Issue Date:	October 15	), ∠009			
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Decision No.			Effective Date November 1, 2009						