PUBLIC SERVICE COMPANY OF COLORADO

Appendix A Docket No. 09L-673E Decision No. C09-1087

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		Cancels		
	4	_ Sheet No		- 50

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

			TOCUL	DITCOCITO A	Jonethry Macc	
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Char	ge per kWh	Demand Charge	per kW
R	30	7.99	Winter	0.09124		— 9
			Summer	0.09526		
RD	33	9.27	Both	0.03689	Winter	13.88
			Seasons		Summer	14.24
С	40	10.04	Winter	0.09161		200 − 2
			Summer	0.09643		== 2
SGL	43	31.98	Winter	0.16272	Both	6.32
			Summer	0.18148	Seasons	
***SG	44	31.98	Both	0.03689	Winter	16.39
			Seasons		Summer	17.90
PG	52	166.29		0.03497		
			On-Peak	0.04084	Winter	15.26
			Off-Peak	0.03125	Summer	16.77
TG	62	Varies		0.03416		
			On-Peak	0.04035	Winter	11.62
			Off-Peak	0.03076	Summer	13.11

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

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Cancels Sheet No. .

ELECTRIC RATES		
ELECTRIC RATES		
RATE SCHEDULE SUMMATION	SHEET	
ELECTRIC RATE ADJUSTMENTS - SUMMARY		
Base Rate Adjustments		
General Rate Schedule Adjustment (GRSA)	+25.41	8
Non-Base Rate Adjustments		
Demand Side Management Cost Adjustment (DS		
Residential - Schedule R	. \$0.00393	
Residential Demand - Schedule RD	1.03	
Commercial - Schedule C	0.00411	
Secondary General Low Load Factor - Sche		
Secondary General - Schedule SG	1.25	
Primary General - Schedule PG	1.21	
Transmission General - Schedule TG	1.18	/kW
Purchased Capacity Cost Adjustment (PCCA)		
Residential - Schedule R	\$0.01336	/kWh
Residential Demand - Schedule RD	3.48	
Commercial - Schedule C	0.01395	/kWh
Secondary General Low Load Factor - Sche		
Secondary General - Schedule SG	4.26	
Primary General - Schedule PG	4.26	/kW
Transmission General - Schedule TG	4.16	
Electric Commodity Adjustment Factors (ECA	AF) (1)	
Residential - Schedules R and RD	\$0.03153	/kWh
Small Commercial - Schedule C	0.03153	/kWh
Secondary General - Schedules SG, SGL,	SST 0.03153	/kWh
Optional - On-Peak	0.03700	/kWh
Optional - Off-Peak	0.02740	/kWh
Primary General - Schedule PG and PST	0.03074	/kWl
On-Peak	0.03650	
Off-Peak	0.02710	/kWh
Transmission General - Schedules TG and	d TST 0.03003	/kWl
	0.03610	**************************************
On-Peak	0.02670	1 - Carlotte (1970)

ADVICE LETTER NUMBER		ISSUE DATE			
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Sheet No. Cancels Sheet No.

enver, CO 80201-0840	Sheet No	16
ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT FACTORS		
ECA FACTORS FOR THE FOURTH QUARTER OF 2009		
ECA Factors for Billing Purposes		6
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03153/kWh	Ç.
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.03153/kWh	
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for	L	X0.55.5
Commercial and Industrial Service	\$0.03153/kWh	
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.02740/kWh 1.35	
Optional Time-of-Use On-Peak	\$0.03700/kWh	
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.03074/kWh	
Optional Time-of-Use Off-Peak	\$0.02710/kWh	0000
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.35 \$0.03650/kWh	Æ.
Transmission General, applicable to all kilowatt-hours us	ed	i
under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.03003/kWh	
Optional Time-of-Use Off-Peak	\$0.02670/kWh	
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.35 \$0.03610/kWh	4
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03153/kWh	2000
arguerny bervice	70.03133/ KWII	
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