

Colorado Public Utilities Commission  
Black Hills/ Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

**COLORADO PUC NO. 2**  
**Seventy-Second Revised Sheet No. 5**  
**Cancels Seventy-First Revised Sheet No. 5**

**Colorado Operations**

**Gas Cost Adjustment ( GCA Rider) Summary**

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost \$/therm	Deferred Gas Cost (1) \$/therm	Total GCA Rider \$/therm	
<b><u>Sales Rates</u></b>					
RS	7	0.44405	(\$0.00173)	\$0.44232	R
SC	8	0.44405	(\$0.00173)	\$0.44232	R
SCF	9	0.44405	(\$0.00173)	\$0.44232	R
SVI	10	0.28505	(\$0.01522)	\$0.26983	R
LVF	11	0.44405	(\$0.00173)	\$0.44232	R
LVI	12	0.28505	(\$0.01522)	\$0.26983	R
IR	13	0.28505	(\$0.01522)	\$0.26983	R

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled ( LVTS and ITS)  
All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C01-0199 effective on  
or after March 1, 2009

Advice Letter No. 535

Issue Date: May 28, 2009

Decision No. C09-0554

Signature of Issuing Officer  
Vice President

Effective Date: June 01, 2009

Colorado Public Utilities Commission  
Black Hills/ Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

**COLORADO PUC NO. 2**  
Twenty-Second Revised Sheet No. 4.1  
Cancels Twenty-First Revised Sheet No. 4.1

**Colorado Operations**

**RATE SCHEDULE SUMMATION SHEET**

Rate Schedule	Tariff Sheet	Monthly Facility Charge \$/month	Upstream Demand (1) \$/therm	Gas Commodity (1) \$/therm	LDC Delivery Charge \$/therm	G- DSMCA (2) \$/month	G- DSMCA (2) \$/therm	Net Sales Rate (3) \$/therm	
<u>Sales Rates</u>									I/R
RS	7	\$10.00	\$0.17249	\$0.26983	\$0.14109	1.08	0.01524	\$0.59865	N
SC	8	\$15.00	\$0.17249	\$0.26983	\$0.14109	2.64	0.02480	\$0.60821	N
SCF	9	\$75.00	\$0.17249	\$0.26983	\$0.11042	13.18	0.01941	\$0.57215	N
SVI	10	\$75.00	\$0.00000	\$0.26983	\$0.11042	13.18	0.01941	\$0.39966	N
LVF	11	\$250.00	\$0.17249	\$0.26983	\$0.09199	43.94	0.01617	\$0.55048	N
LVI	12	\$250.00	\$0.00000	\$0.26983	\$0.09199	43.94	0.01617	\$0.37799	N
IR	13	\$30.00	\$0.00000	\$0.26983	\$0.10791			\$0.37774	
<u>Transportation Rates</u>									Net Trans Rate
LVTS	14	\$250.00			\$0.09199			\$0.09199	
ITS	15	\$30.00			\$0.10791			\$0.10791	

(1) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(2) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64

(3) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5 and/or any applicable rider.

Advice Letter No. 534

Decision No. R09-0371 & R09-0511-1

Signature of Issuing Officer  
Vice President

Issue Date: June 9, 2009

Effective Date: June 15, 2009

Exhibit 4.1