

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.26	
		DSMCA Charge:	--	\$ 0.57	
		Total Service & Facility & DSMCA Charge:		\$10.83	
		Usage Charge:	Therm	\$ 0.09401	
		DSMCA Charge:	Therm	\$ 0.00538	
		Partial Decoupling Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.31770	I
		Interstate Pipeline Cost	Therm	\$ 0.08420	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.50129	I
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$11.18	
		DSMCA Charge:	--	\$ 0.64	
		Total Monthly & DSMCA Charge:		\$11.82	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.59	
		DSMCA Charge:	--	\$ 0.32	
		Total Monthly & DSMCA Charge:		\$ 5.91	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.31670	I
		Interstate Pipeline Cost	Therm	\$ 0.05270	
		Total Commodity Charge:		\$ 0.36940	I

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NATURAL GAS RATES
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<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$20.97	
		DSMCA Charge:	--	\$ 0.61	
		Total Service & Facility & DSMCA Charge:		\$21.58	
		Usage Charge:	Therm	\$ 0.13087	
		DSMCA Charge:	Therm	\$ 0.00403	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.31770	I
		Interstate Pipeline Cost	Therm	\$ 0.08420	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.53680	I
		CLG	17	Service & Facility Charge:	--
DSMCA Charge:	--			\$ 0.61	
Total Service & Facility & DSMCA Charge:				\$31.70	
Usage Charge:	DTH			\$ 0.1797	
DSMCA Charge:	DTH			\$ 0.0055	
Total Usage & DSMCA Charge:				\$ 0.1852	
Capacity Charge:	DTH			\$ 6.15	
DSMCA Charge:	DTH			\$ 0.19	
Total Capacity & DSMCA Charge:				\$ 6.34	
Commodity Charge:					
Natural Gas cost	DTH	\$ 3.17700	I		
Interstate Pipeline Cost	DTH	\$ 0.84200			
Total Usage, DSMCA & Commodity Charge:		\$ 4.20420	I		

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.18
		DSMCA Charge:	--	\$ 0.34
		Total Monthly & DSMCA Charge:		\$11.52
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.59
		DSMCA Charge:	--	\$ 0.17
		Total Monthly & DSMCA Charge:		\$ 5.76
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.31670
		Interstate Pipeline Cost	Therm	\$ 0.05270
		Total Commodity Charge:		\$ 0.36940

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$80.79	
		DSMCA Charge:	--	\$ 2.15	R
		Total Service & Facility & DSMCA Charge:		\$82.94	R
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.15	
		DSMCA Charge	DTH	\$ 0.19	
		Natural Gas cost	DTH	\$ 0.06	
		Interstate Pipeline Cost	DTH	\$ 2.39	
		Total		\$ 8.79	
		Usage Charge:	DTH	\$ 0.38928	
		DSMCA Charge:	DTH	\$ 0.01199	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.16700	I
		Interstate Pipeline Cost	DTH	\$ 0.52700	
		Total Usage & Commodity Charge:		\$ 4.09527	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.77	
		Total Unauthorized Overrun & DSMCA Chg:		\$25.77	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility Usage	Therm	\$10.00 0.09418	5.54 % 5.54 %	\$ -- --	
		Commodity PDRA	Therm Therm	-- 0.00000	-- --	0.40190	I
RGL	15	One or Two Mantles per month		11.20	5.54 %	--	
		Additional Mantle		5.60	5.54 %	--	
		Commodity	Therm	--	--	0.36940	I
CSG	16	Service & Facility Usage	Therm	20.00 0.13111	2.90 % 2.90 %	-- --	
		Commodity	Therm	--	--	0.40190	I
CLG	17	Service & Facility Usage	DTH	20.00 0.18000	2.90 % 2.90 %	-- --	
		Capacity Charge	DTH	6.16	2.90 %	--	
		Commodity	DTH	--	--	4.0190	I
CGL	18	One or Two Mantles per month		11.20	2.90 %	--	
		Additional Mantle		5.60	2.90 %	--	
		Commodity	Therm	--	--	0.36940	I
IG	19	Service & Facility Usage	DTH	70.00 0.39000	2.90 % 2.90 %	-- --	
		On-Peak Demand	DTH	6.16	2.90 %	2.45000	
		Commodity	DTH	--	--	3.69400	I
		Unauthorized Overrun	DTH	25.00	2.90 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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NATURAL GAS RATES
GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.39210	\$0.00980	0.40190	III
RGL	15	Therm	Commodity	0.35960	0.00980	0.36940	III
CSG	16	Therm	Commodity	0.39210	0.00980	0.40190	III
CLG	17	DTH	Commodity	3.92100	0.09800	4.01900	III
CGL	18	Therm	Commodity	0.35960	0.00980	0.36940	III
IG	19	DTH	On-Peak Demand	2.45000	-----	2.45000	III
		DTH	Commodity	3.59600	0.09800	3.69400	
TFS	29	DTH	Transportation	0.04100	-----	0.04100	I
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	0.09800		
TFL	30	DTH	Transportation	0.04100	-----	0.04100	I
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	0.09800		
TI	31	DTH	Transportation	0.04100	-----	0.04100	I
		DTH	On-Peak Demand	2.45000	-----	2.45000	
		DTH	Commodity	(2)	0.09800		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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