

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
RG	14	Service & Facility Charge:	--	\$10.28
		DSMCA Charge:	--	\$ 0.57
		Total Service & Facility & DSMCA Charge:		\$10.85
		Usage Charge:	Therm	\$ 0.09418
		DSMCA Charge:	Therm	\$ 0.00539
		Partial Decoupling		
		Rate Adjustment	Therm	\$ 0.00000
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.31240
		Interstate Pipeline Cost	Therm	\$ 0.08420
		Total Usage, DSMCA & Commodity Charge:		\$ 0.49617
RGL	15	Monthly Charge:		
		One or two mantle fixture,		
		per fixture	--	\$11.20
		DSMCA Charge:	--	\$ 0.64
		Total Monthly & DSMCA Charge:		\$11.84
		Additional mantle over two		
		mantles, per mantle per		
		fixture	--	\$ 5.60
		DSMCA Charge:	--	\$ 0.32
		Total Monthly & DSMCA Charge:		\$ 5.92
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.31140
		Interstate Pipeline Cost	Therm	\$ 0.05270
		Total Commodity Charge:		\$ 0.36410

I

I

I

I

(Continued on Sheet No. 10B)

ADVICE LETTER  
NUMBERISSUE  
DATEDECISION  
NUMBERVICE PRESIDENT,  
Rates & Regulatory AffairsEFFECTIVE  
DATE

August 1, 2009

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 10B

Cancels  
Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$21.01	
		DSMCA Charge:	--	\$ 0.62	
		Total Service & Facility & DSMCA Charge:		\$21.63	
		Usage Charge:	Therm	\$ 0.13111	
		DSMCA Charge:	Therm	\$ 0.00404	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.31240	I
		Interstate Pipeline Cost	Therm	\$ 0.08420	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.53175	I
CLG	17	Service & Facility Charge:	--	\$31.13	
		DSMCA Charge:	--	\$ 0.62	
		Total Service & Facility & DSMCA Charge:		\$31.75	
		Usage Charge:	DTH	\$ 0.1800	
		DSMCA Charge:	DTH	\$ 0.0055	
		Total Usage & DSMCA Charge:		\$ 0.1855	
		Capacity Charge:	DTH	\$ 6.16	
		DSMCA Charge:	DTH	\$ 0.19	
		Total Capacity & DSMCA Charge:		\$ 6.35	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.12400	I
		Interstate Pipeline Cost	DTH	\$ 0.84200	
		Total Usage, DSMCA & Commodity Charge:		\$ 4.15150	I

(Continued on Sheet No. 10C)

ADVICE LETTER  
NUMBER

ISSUE  
DATE

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE

August 1, 2009

PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 10C

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$11.20
		DSMCA Charge:	--	\$ 0.34
		Total Monthly & DSMCA Charge:		\$11.54
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.60
		DSMCA Charge:	--	\$ 0.17
		Total Monthly & DSMCA Charge:		\$ 5.77
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.31140
		Interstate Pipeline Cost	Therm	\$ 0.05270
		Total Commodity Charge:		\$ 0.36410

(Continued on Sheet No. 10D)

ADVICE LETTER  
NUMBER

ISSUE  
DATE

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE August 1, 2009

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge:	--	\$80.92
		DSMCA Charge:	--	\$ 2.16
		Total Service & Facility & DSMCA Charge:		\$83.08
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.16
		DSMCA Charge	DTH	\$ 0.19
		Natural Gas cost	DTH	\$ 0.06
		Interstate Pipeline Cost	DTH	\$ 2.39
		Total		\$ 8.80
		Usage Charge:	DTH	\$ 0.39000
		DSMCA Charge:	DTH	\$ 0.01201
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 3.11400
		Interstate Pipeline Cost	DTH	\$ 0.52700
		Total Usage & Commodity Charge:		\$ 4.04301
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.77
		Total Unauthorized Overrun & DSMCA Chg:		\$25.77

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER  
NUMBERISSUE  
DATEDECISION  
NUMBERVICE PRESIDENT,  
Rates & Regulatory AffairsEFFECTIVE  
DATE

August 1, 2009

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 11

Cancels

Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	5.72 %	\$ --	
		Usage	Therm	0.09418	5.72 %	--	
		Commodity	Therm	--	--	0.39660	I
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	5.72 %	--	
		Additional Mantle		5.60	5.72 %	--	
		Commodity	Therm	--	--	0.36410	I
CSG	16	Service & Facility		20.00	3.08 %	--	
		Usage	Therm	0.13111	3.08 %	--	
		Commodity	Therm	--	--	0.39660	I
CLG	17	Service & Facility		20.00	3.08 %	--	
		Usage	DTH	0.18000	3.08 %	--	
		Capacity Charge	DTH	6.16	3.08 %		
		Commodity	DTH	--	--	3.9660	I
CGL	18	One or Two Mantles per month		11.20	3.08 %	--	
		Additional Mantle		5.60	3.08 %	--	
		Commodity	Therm	--	--	0.36410	I
IG	19	Service & Facility		70.00	3.08 %	--	
		Usage	DTH	0.39000	3.08 %	--	
		On-Peak Demand	DTH	6.16	3.08 %	2.45000	
		Commodity	DTH	--	--	3.64100	I
		Unauthorized Overrun	DTH	25.00	3.08 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11A)

ADVICE LETTER  
NUMBER

ISSUE  
DATE

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE

August 1, 2009

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.38790	\$0.00870	0.39660	IRI
RGL	15	Therm	Commodity	0.35540	0.00870	0.36410	IRI
CSG	16	Therm	Commodity	0.38790	0.00870	0.39660	IRI
CLG	17	DTH	Commodity	3.87900	0.08700	3.96600	IRI
CGL	18	Therm	Commodity	0.35540	0.00870	0.36410	IRI
IG	19	DTH	On-Peak Demand	2.45000	-----	2.45000	
		DTH	Commodity	3.55400	0.08700	3.64100	IRI
TFS	29	DTH	Transportation	0.04100	-----	0.04100	
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	0.08700		R
TFL	30	DTH	Transportation	0.04100	-----	0.04100	
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	0.08700		R
TI	31	DTH	Transportation	0.04100	-----	0.04100	
		DTH	On-Peak Demand	2.45000	-----	2.45000	
		DTH	Commodity	(2)	0.08700		R

- (1) The Current Gas Cost shall be established each month as follows:  
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER  
NUMBERISSUE  
DATEDECISION  
NUMBERVICE PRESIDENT,  
Rates & Regulatory AffairsEFFECTIVE  
DATE

August 1, 2009