

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

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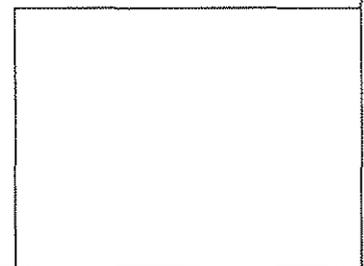
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Sheet No. 10A
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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.26	R
		DSMCA Charge:	--	\$ 0.57	
		Total Service & Facility & DSMCA Charge:		\$10.83	R
		Usage Charge:	Therm	\$ 0.09401	R
		DSMCA Charge:	Therm	\$ 0.00539	
		Partial Decoupling Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.30680	
		Interstate Pipeline Cost	Therm	\$ 0.08420	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.49040	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$11.18	R
		DSMCA Charge:	--	\$ 0.64	
		Total Monthly & DSMCA Charge:		\$11.82	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.59	R
		DSMCA Charge:	--	\$ 0.32	
		Total Monthly & DSMCA Charge:		\$ 5.91	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.30580	
		Interstate Pipeline Cost	Therm	\$ 0.05270	
		Total Commodity Charge:		\$ 0.35850	

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
CSG	16	Service & Facility Charge:	--	\$20.97	R
		DSMCA Charge:	--	\$ 0.62	
		Total Service & Facility & DSMCA Charge:		\$21.59	R
		Usage Charge:	Therm	\$ 0.13087	R
		DSMCA Charge:	Therm	\$ 0.00404	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.30680	
		Interstate Pipeline Cost	Therm	\$ 0.08420	
		Total Usage, DSMCA & Commodity Charge:		\$ 0.52591	R
		CLG	17	Service & Facility Charge:	--
DSMCA Charge:	--			\$ 0.62	
Total Service & Facility & DSMCA Charge:				\$31.71	R
Usage Charge:	DTH			\$ 0.1797	R
DSMCA Charge:	DTH			\$ 0.0055	
Total Usage & DSMCA Charge:				\$ 0.1852	R
Capacity Charge:	DTH			\$ 6.15	R
DSMCA Charge:	DTH			\$ 0.19	
Total Capacity & DSMCA Charge:				\$ 6.34	R
Commodity Charge:					
Natural Gas cost	DTH	\$ 3.06800			
Interstate Pipeline Cost	DTH	\$ 0.84200			
Total Usage, DSMCA & Commodity Charge:		\$ 4.09520	R		

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$11.18	R
		DSMCA Charge:	--	\$ 0.34	
		Total Monthly & DSMCA Charge:		\$11.52	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.59	R
		DSMCA Charge:	--	\$ 0.17	
		Total Monthly & DSMCA Charge:		\$ 5.76	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.30580	
		Interstate Pipeline Cost	Therm	\$ 0.05270	
		Total Commodity Charge:		\$ 0.35850	

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PUBLIC SERVICE COMPANY OF COLORADO

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$80.79	R
		DSMCA Charge:	--	\$ 2.16	
		Total Service & Facility & DSMCA Charge:		\$82.95	R
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.15	R
		DSMCA Charge	DTH	\$ 0.19	
		Natural Gas cost	DTH	\$ 0.06	
		Interstate Pipeline Cost	DTH	\$ 2.39	
		Total		\$ 8.79	R
		Usage Charge:	DTH	\$ 0.38928	R
		DSMCA Charge:	DTH	\$ 0.01201	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.05900	
		Interstate Pipeline Cost	DTH	\$ 0.52700	
		Total Usage & Commodity Charge:		\$ 3.98729	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.77	
		Total Unauthorized Overrun & DSMCA Chg:		\$25.77	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11
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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	5.54 %	\$ --	R
		Usage	Therm	0.09418	5.54 %	--	R
		Commodity	Therm	--	--	0.39100	
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	5.54 %	--	R
		Additional Mantle		5.60	5.54 %	--	R
		Commodity	Therm	--	--	0.35850	
CSG	16	Service & Facility		20.00	2.90 %	--	R
		Usage	Therm	0.13111	2.90 %	--	R
		Commodity	Therm	--	--	0.39100	
CLG	17	Service & Facility		20.00	2.90 %	--	R
		Usage	DTH	0.18000	2.90 %	--	R
		Capacity Charge	DTH	6.16	2.90 %		R
		Commodity	DTH	--	--	3.9100	
CGL	18	One or Two Mantles per month		11.20	2.90 %	--	R
		Additional Mantle		5.60	2.90 %	--	R
		Commodity	Therm	--	--	0.35850	
IG	19	Service & Facility		70.00	2.90 %	--	R
		Usage	DTH	0.39000	2.90 %	--	R
		On-Peak Demand	DTH	6.16	2.90 %	2.45000	R
		Commodity	DTH	--	--	3.58600	
		Unauthorized Overrun	DTH	25.00	2.90 %	--	R

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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Sheet No. 11A
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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate (3)</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TFS	29	Service and Facility Charge:		\$70.00	0.71%	\$ --	R
		Transportation Charge:					
		Standard	DTH	1.3111	0.71%	0.0410	R
		Minimum	DTH	0.010	0.71%	0.0410	R
		Authorized Overrun	DTH	1.3111	0.71%	0.0410	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.71%	0.0410	R
		Minimum	DTH	1.3111	0.71%	0.0410	R
		Firm Supply Reservation	DTH	0.0000	0.71%	2.4500	R
		Backup Supply	DTH	1.3111	0.71%	(2)	R
		Authorized Overrun	DTH	1.3111	0.71%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.71%	--	R
		Minimum	DTH	1.3111	0.71%	--	R

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate (3)	Adjustments (Percent) (1)	Gas Cost Adjustment	
TFL	30	Service and Facility Charge:		\$ 70.00	0.71%	\$ --	R
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.160	0.71%	--	R
		Minimum	DTH	0.680	0.71%	--	R
		Transportation Charge:					
		Standard	DTH	0.1800	0.71%	0.0410	R
		Minimum	DTH	0.010	0.71%	0.0410	R
		Authorized Overrun	DTH	0.1800	0.71%	0.0410	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.71%	0.0410	R
		Minimum	DTH	0.1800	0.71%	0.0410	R
		Firm Supply Reservation	DTH	0.000	0.71%	2.4500	R
		Backup Supply	DTH	0.1800	0.71%	(2)	R
		Authorized Overrun	DTH	0.1800	0.71%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.71%	--	R
		Minimum	DTH	0.1800	0.71%	--	R

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate (3)	Adjustments (Percent)	Gas Cost (1)	Adjustment
TI	31	Service and Facility Charge:		\$140.00	0.71%	\$ --	R
		Transportation Charge:					
		Standard	DTH	0.4150	0.71%	0.0410	R
		Minimum	DTH	0.010	0.71%	0.0410	R
		Authorized Overrun					
		Transportation	DTH	0.4150	0.71%	0.0410	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.71%	0.0410	R
		Minimum	DTH	0.4150	0.71%	0.0410	R
		On-Peak Demand	DTH	6.16	0.71%	2.4500	R
		Backup Supply	DTH	0.1800	0.71%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.71%	--	R
		Minimum	DTH	0.1800	0.71%	--	R

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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NATURAL GAS RATES
GENERAL RATE SCHEDULE ADJUSTMENT

N

The charge for gas service calculated under Company's gas base rate schedules shall be decreased 0.1844%. Said decrease shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

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