Appendix 1
Doc. No. 09A-295G
Exhibit 10
Dec. No. C09-0698

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

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P.O. Box 840 Denver, CO 80201-0840

10A Sheet No. \_\_ Cancels Sheet No.

enver, CO 80201	-0840		Sheet No	
	-	NATURAL GAS RATES		
		RULE 4406(b) RATE COMPONENTS		
Rate Schedule	Sheet No.		Rate/Charge	
RG	14	Service & Facility Charge: DSMCA Charge: Total Service & Facility & DSMCA Char	\$10.28 \$ 0.57	R N T
		Total Service & racifity & DSMCA Char	rge: \$10.85	1
		Usage Charge: Therm DSMCA Charge: Therm	\$ 0.09418 \$ 0.00539	R N
		Partial Decoupling Rate Adjustment Therm Commodity Charge:	\$ 0.00000	
		Natural Gas Cost Therm Interstate Pipeline Cost Therm Total Usage, DSMCA & Commodity Charg	\$ 0.40110 \$ <u>0.08420</u> (e: \$ 0.58487	TR
			, o	
RGL	15	Monthly Charge: One or two mantle fixture,		N
		per fixture DSMCA Charge: Total Monthly & DSMCA Charge:	\$11.20 <u>\$ 0.64</u> \$11.84	N N N
		Additional mantle over two mantles, per mantle per		N
		fixture DSMCA Charge: Total Monthly & DSMCA Charge:	\$ 5.60 \$ 0.32 \$ 5.92	N N N
		Commodity Charge:		
		Natural Gas Cost Therm Interstate Pipeline Cost Therm Total Commodity Charge:	\$ 0.40010 \$ 0.05270 \$ 0.45280	N N N
			, ., .,	
		(Continued on Sheet No. 10B)		
		•		
VICE LETTER		ISSUE		

ADVICE LET NUMBER	TER		ISSUE DATE	
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	July 1, 2009

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# COLO. PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

10B Sheet No. \_\_\_ P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No.

Denver, CO 80201-0840	-		Sheet No	**********
	NATURAL G. RULE 4406(b) RA			
Rate Sheet	mrno of	Billing		
Rate Sheet Schedule No.	Type of <u>Charge</u>		Rate/Charge	
CSG 16	Service & Facility Ch DSMCA Charge: Total Service & Faci	gain tume	\$21.01 \$ 0.62 \$21.63	MR N MT
	Usage Charge: DSMCA Charge: Commodity Charge: Natural Gas Cost Interstate Pipeline Total Usage, DSMCA	Therm Therm Therm Cost Therm & Commodity Charge:	\$ 0.13111 \$ 0.00404 \$ 0.40110 \$ 0.08420 \$ 0.62045	MR N M M M
CLG 17	Service & Facility Ch DSMCA Charge: Total Service & Faci Usage Charge:	<del></del>	\$31.13 \$ 0.62 \$31.75 \$ 0.1800	MR N N
	DSMCA Charge: Total Usage & DSMCA	DTH	\$ 0.0055 \$ 0.1855	N N
	Capacity Charge: DSMCA Charge: Total Capacity & DSM	DTH DTH ICA Charge:	\$ 6.16 \$ 0.19 \$ 6.35	MR N
	Commodity Charge: Natural Gas cost Interstate Pipeline Total Usage, DSMCA	DTH Cost DTH & Commodity Charge:	\$ 4.01100 \$ 0.84200 \$ 5.03850	MTR

(Continued on Sheet No. 10C)

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\$ 0.40010 \$ 0.05270

\$ 0.45280

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P.O. Box 840 Denver, CO 80201-0840

10C Sheet No. \_\_ Cancels Sheet No. .

			AL GAS RATES b) RATE COMPONENTS		
	Rate Shee	t Type of	Billing		
	Schedule No	. <u>Charge</u>	<u>Units</u>	Rate/Charge	
I	CGL 18	Monthly Charge:			N
ı		One or two mantl	e fixture,		N
I		per fixture		\$11.20	N
١		DSMCA Charge:		\$ 0.34	N
		Total Monthly &	DSMCA Charge:	\$11.54	N
		Additional mantle	over two		N
		mantles, per man	tle per		N
		fixture		\$ 5.60	N
1		DSMCA Charge:	<del>-</del>	\$ 0.17	N
		Total Monthly &	DSMCA Charge:	\$ 5.77	N
		Commodity Charge:			N

Therm

(Continued on Sheet No. 10D)

Interstate Pipeline Cost Therm

Total Commodity Charge:

Natural Gas Cost

ADVICE LETTER NUMBER ISSUE DATE DECISION VICE PRESIDENT, EFFECTIVE July 1, 2009 NUMBER Rates & Regulatory Affairs DATE

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P.O. Box 840 Denver, CO 80201-0840

DECISION

NUMBER

Sheet No.	<u>10D</u>
Cancels Sheet No.	

	· · · · · · · · · · · · · · · · · · ·	NATURAL GAS RAT			]
		RULE 4406(b) RATE CO	MPONENTS		
Rate	Sheet		Billing	(-)	
Schedule	No.	Charge	Units Ra	ate/Charge	
IG	19	Service & Facility Charge:		\$80.92	MR
		DSMCA Charge:	*** <del></del>	\$ 2.16	N
		Total Service & Facility	& DSMCA Charge:	\$83.08	MTR
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.16	MR
		DSMCA Charge	DTH .	\$ 0.19	N
		Natural Gas cost	DTH	\$ 0.06	М
		Interstate Pipeline Cost	DTH	\$ 2.39	M
Tii		Total		\$ 8.80	М
		Usage Charge:	DTH	\$ 0.39000	MR
		DSMCA Charge:	DTH	s 0.01201	N
		Commodity Charge:		·	
		Natural Gas cost	DTH	\$ 4.00100	М
		Interstate Pipeline Cost	$D\mathbf{T}H$	\$ 0.52700	M
		Total Usage & Commodit		\$ 4.93001	MR
		Unauthorized Overrun Cost:			М
		For Each Occurrence:			М
		Distribution System	DTH	\$25.00	MR
		DSMCA Charge:	DTH	\$ 0.77	N
		Total Unauthorized Overru		\$25.77	N
				,	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

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	Sheet No.	11
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

		NATURAL GA RATE SCHEDULE SI		SHEET			
Rate		Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	<u>GCA</u>	
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.09418 	5.72 % 5.72 %  0.00000	\$  0.48530	R R
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	5.72 % 5.72 % 	  0.45280	R
csg	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.13111 	3.08 % 3.08 % 	  0.48530	R R
Cre	17	Service & Facility Usage Capacity Charge Commodity	DTH DTH DTH	20.00 0.18000 6.16	3.08 % 3.08 % 3.08 %	4.8530	R R R
CGL	18	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	3.08 % 3.08 % 	0.45280	R R
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16  25.00	3.08 % 3.08 % 3.08 %  3.08 %	2.45000 4.52800	R R R
	A a D R	The Rate Adjustment is the sum djustment (DSMCA), the Quapplicable General Rate Schedu ecoupling Rate Adjustment (PIG and is indicated as a per the	ality of le Adjust DRA) is a nerm rate	Service tments (GF applicable	Plan, RSA). Th	and any ne Partial	
	t	the Service and Facility Charge o and does not include the F djustment as provided for on S	Pilot Low	Income			
		(Continued on Sheet No. 11	A)				

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PUBLIC SERVICE COMPANT OF COLORADO	Sheet No.	11A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	t Type of	Billing	Base	Adjustments	Gas Cost	
Schedule	No.	Charge	Units	Rate(3)	(Percent)(1)	Adjustment	
TFS	29	Service and Facility Ch	narge:	\$70.00	0.89%	\$	R
		Transportation Charge:	DTH	1.311	1 0.89%	0.0410	Ŕ
		Standard			-	0.0410	R
		Minimum	DTH	0.010		, i	-•
		Authorized Overrun	DTH	1.311	1 0.89%	0.0410	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.89%	0.0410	R
		Minimum	DTH	1.311	1 0.89%	0.0410	R
		Firm Supply Reservation	n DTH	0.000	0 0.89%	2.4500	R
		Backup Supply	DTH	1.311	1 0.89%	(2)	R
		Authorized Overrun	DTH	1.311	1 0.89%	(2)	R
		Unauthorized Overrun					
		Sales:	n mrr	25 00	0.000		R
		Standard	DTH	25.00	0.89%		
		Minimum	DTH	1.311	1 0.89%		R
							1

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include T the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

ADVICE LET	TTER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

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Public Service Comit Air of Colorado	Sheet No.	11B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

# NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet Type of No. Charge	Billing Units		djustments Percent)(1)	Gas Cost Adjustment	
TFL	30 Service and Facility C	harge:	\$ 70.00	0.89%	\$	R
	Firm Capacity Reservat	ion Charg	e:		•	
	Standard '	DTH	6.160	0.89%		R
	Minimum	DTH	0.680	0.89%	ختی چیپ	R
	Transportation Charge:					
	Standard	DTH	0.1800	0.89%	0.0410	R
	Minimum	DTH	0.010	0.89%	0.0410	R
	Authorized Overrun	DTH	0.1800	0.89%	0.0410	R
	Unauthorized Overrun					
	Transportation:					
	Standard	DTH	25.00	0.89%	0.0410	R
	Minimum	DTH	0.1800	0.89%	0.0410	R
	Firm Supply Reservation	n DTH	0.000	0.89%	2.4500	R
	Backup Supply	DTH	0.1800	0.89%	(2)	R
	Authorized Overrun	DTH	0.1800	0.89%	(2)	R
	Unauthorized Overrun					
	Sales:					
	Standard	DTH	25.00	0.89%		R
	Minimum	DTH	0.1800	0.89%		R

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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COLO, PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

Rate

Schedule

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Sheet

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		Sheet No.	11C
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	

NATURAL GAS RATES

RATE SCHE	DULE SUMMAT	CION SHEET			
Type of Charge	Billing Units	Base Adjust Rate(3) (Perc	ments G	1	
Service and Facility	Charge:	\$140.00	0.89% \$		R
Transportation Charg	re:				
Standard	DTH	0.4150	0.89%	0.0410	R
Minimum	DTH ·	0.010	0.89%	0.0410	R

-	-			
Transportation Charge	•			
Standard	DTH	0.4150	0.89%	0.0410
Minimum	DTH ·	0.010	0.89%	0.0410
Authorized Overrun				
Transportation	DTH	0.4150	0.89%	0.0410
Unauthorized Overrun				
Transportation:				
Standard	DTH	25.00	0.89%	0.0410
Minimum	DTH	0.4150	0.89%	0.0410
On-Peak Demand	DTH	6.16	0.89%	2.4500
Backup Supply	DTH	0.1800	0.89%	(2)
Unauthorized Overrun				
Sales:	•			
Standard	DTH	25.00	0.89%	
Minimum	DTH	0.1800	0.89%	
	Standard Minimum Authorized Overrun Transportation Unauthorized Overrun Transportation: Standard Minimum On-Peak Demand Backup Supply Unauthorized Overrun Sales:	Minimum DTH Authorized Overrun Transportation DTH Unauthorized Overrun Transportation: Standard DTH Minimum DTH On-Peak Demand DTH Backup Supply DTH Unauthorized Overrun Sales:	Standard DTH 0.4150 Minimum DTH 0.010 Authorized Overrun Transportation DTH 0.4150 Unauthorized Overrun Transportation: Standard DTH 25.00 Minimum DTH 0.4150 On-Peak Demand DTH 6.16 Backup Supply DTH 0.1800 Unauthorized Overrun Sales:	Standard         DTH         0.4150         0.89%           Minimum         DTH         0.010         0.89%           Authorized Overrun         Transportation         DTH         0.4150         0.89%           Unauthorized Overrun         Transportation:         25.00         0.89%           Minimum         DTH         0.4150         0.89%           On-Peak Demand         DTH         6.16         0.89%           Unauthorized Overrun         Sales:         0.1800         0.89%

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include T the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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ADVICE LETTER NUMBER	H-10-11-11-11-11-11-11-11-11-11-11-11-11-	ISSUE DATE
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42D Sheet No. P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No. . NATURAL GAS RATES DEMAND-SIDE MANAGEMENT COST ADJUSTMENT RATE TABLE Residential Service RG 5.72% R RGL 5.72% R Commercial & Industrial Sales Service CSG 3.08% R CLG 3.08% R CGL 3.08% Ŗ IG 3.08% R Gas Transportation Service TFS 0.89% R TFL 0.89% R TI 0.898 R ADVICE LETTER ISSUE NUMBER DATE DECISION VICE PRESIDENT, **EFFECTIVE** July 1, 2009

Rates & Regulatory Affairs

DATE