Appendix A Docket No. 09L-442E Decision No. C09-0689 Page 1 of 3

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PUBLIC SERVICE COMPANY OF COLORADO

| PO | Box 840 |
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| r.Q. | DOX 040 |
| Den | rer. CO 80201-0840 |

| -4.00 | 200 | Sheet No | 20 |
|-------|-----|----------|----|
| | | Cancels | |
| | | Sheet No | |

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**

Total Effective Monthly Rate*

| Rate | Sheet | Service & Facility | Francis Char | an and lettle | Downed Chare | ro por bu |
|----------|-------|--------------------|--------------|---------------|--------------|-----------------|
| Schedule | No. | Charge | Energy Char | ge per kwn | Demand Charg | e ber kw |
| R | 30 | 7.18 | Winter | 0.08576 | | |
| | | | Summer | 0.08937 | | 744700) |
| RD | 33 | 8.33 | Both | 0.03460 | Winter | 13.08 |
| | | | Seasons | | Summer | 13.40 |
| С | 40 | 9.02 | Winter | 0.08620 | | . - |
| | | | Summer | 0.09054 | | |
| SGL | 43 | 28.74 | Winter | 0.15693 | Both | 5.68 |
| | | | Summer | 0.17379 | Seasons | |
| ***SG | 44 | 28.74 | Both | 0.03460 | Winter | 15.45 |
| | | | Seasons | 2 | Summer | 16.81 |
| PG | 52 | 149.44 | | 0.03271 | | |
| | | | On-Peak | 0.03823 | Winter | 14.50 |
| | | | Off-Peak | 0.02925 | Summer | 15.86 |
| TG | 62 | Varies | | 0.03197 | | |
| | | | On-Peak | 0.03775 | Winter | 11.22 |
| | | | Off-Peak | 0.02877 | Summer | 12.55 |

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

| ADVICE LETTER NUMBER | | ISSUE _ | |
|----------------------|----------------------------|-----------|--------------|
| DECISION | VICE PRESIDENT, | EFFECTIVE | July 1, 2009 |
| NUMBER | Rates & Regulatory Affairs | DATE | |

PUBLIC SERVICE COMPANY OF COLORADO

| P.O. 1 | Box 840 | |
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| | er. CO 80201- | 0840 |

| | | Sheet No | 22 | | |
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| 200 | 35533745 - 57 | Sheet No. | 268 | | |

| | Sheet No | X = 20 |
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| ELECTRIC RATES | | |
| RATE SCHEDULE SUMMATION SHEET | | |
| LECTRIC RATE ADJUSTMENTS - SUMMARY | | |
| Base Rate Adjustments | | |
| General Rate Schedule Adjustment (GRSA) | +12.70 | % |
| Non-Base Rate Adjustments | | |
| Demand Side Management Cost Adjustment (DSMCA) | | |
| Residential - Schedule R | \$0.00378 | /kWh |
| Residential Demand - Schedule RD | 0.99 | /kW |
| Commercial - Schedule C | 0.00396 | 350 |
| Secondary General Low Load Factor - Schedule SGL | | |
| Secondary General - Schedule SG | 1.19 | /kW |
| Primary General - Schedule PG | 1.17 | /kW |
| Transmission General - Schedule TG | 1.14 | /kW |
| Purchased Capacity Cost Adjustment (PCCA) | | |
| Residential - Schedule R | \$0.01336 | /kW] |
| Residential Demand - Schedule RD | 3.48 | 15 |
| Commercial - Schedule C | 0.01395 | |
| Secondary General Low Load Factor - Schedule SGL | | |
| Secondary General - Schedule SG | 4.26 | |
| Primary General - Schedule PG | 4.26 | |
| Transmission General - Schedule TG | 4.16 | /kW |
| Electric Commodity Adjustment Factors (ECAF) (1) | | |
| Residential - Schedules R and RD | \$0.02964 | /kWh |
| Small Commercial - Schedule C | 0.02964 | /kWh |
| Secondary General - Schedules SG, SGL, SST | 0.02964 | /kW |
| Optional - On-Peak | 0.03480 | /kW |
| Optional - Off-Peak | 0.02580 | /kW |
| Primary General - Schedule PG and PST | 0.02889 | /kW |
| On-Peak | 0.03430 | /kW |
| Off-Peak | 0.02550 | /kW |
| Transmission General - Schedules TG and TST | 0.02823 | /kW |
| On-Peak | 0.03390 | /kW |
| Off-Peak | 0.02510 | /kW |
| (Continued on Sheet No. 23) | | |
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| ADVICE LETTER NUMBER | • | ISSUEDATE | |
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| DECISION | VICE PRESIDENT, | EFFECTIVE | July 1, 2009 |
| NUMBER | Rates & Regulatory Affairs | DATE _ | |

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Appendix A
Docket No. 09L-442E
Decision No. C09-0689
Page 3 of 3

| Page 3 of |
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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Sheet No. ____111F

Cancels
Sheet No. _____

| enver, CO 80201-0840 | Sheet No | |
|---|-----------------------|-------|
| ELECTRIC RATES | | 1 |
| ELECTRIC COMMODITY ADJUSTMENT FACTORS | (%) | |
| ECA FACTORS FOR THE THIRD QUARTER OF 2009 | | |
| CA Factors for Billing Purposes | | |
| Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service | \$0.02964/kWh | |
| Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service | \$0.02964/kWh | |
| Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for | ŝ | |
| Commercial and Industrial Service | \$0.02964/kWh | 00000 |
| Optional Time-of-Use Off-Peak | \$0.02580/kWh | 20000 |
| On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak | 1.35 \$0.03480/kWh | 158 |
| Primary General, applicable to all kilowatt-hours used | | |
| under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service | \$0.02889/kWh | |
| Optional Time-of-Use Off-Peak | \$0.02550/kWh | 36 |
| On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak | 1.35 \$0.03430/kWh | |
| Transmission General, applicable to all kilowatt-hours use | d | |
| under any Rate Schedule for Commercial and Industrial Transmission Service | \$0.02823/kWh | |
| Optional Time-of-Use Off-Peak | \$0.02510/kWh | |
| On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak | 1.35 \$0.03390/kWh | |
| Lighting, applicable to all kilowatt-hours used under any | til | |
| Rate Schedule for Commercial Lighting or Public Street Lighting Service | \$0.02964/kWh | |
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| DECISION NUMBER | FFECTIVE ATE | July | 1, | 2009 | |