

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF COLORADO

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IN THE MATTER OF THE APPLICATION)
OF PUBLIC SERVICE COMPANY OF)
COLORADO FOR APPROVAL OF ITS)
2009 RENEWABLE ENERGY STANDARD)
COMPLIANCE PLAN)

Docket No. 08A-532E

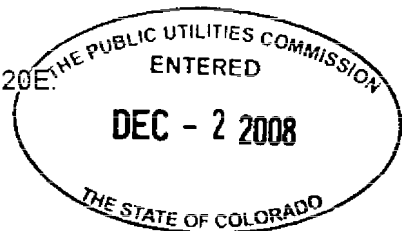
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APPLICATION FOR APPROVAL OF PUBLIC SERVICE
2009 RES COMPLIANCE PLAN

Public Service Company of Colorado hereby applies to the Commission for approval of its 2009 Renewable Energy Standard Compliance Plan ("Compliance Plan" or "Plan"). This Plan is timely filed in accord with Decision No. C08-1115 granting Public Service an extension of time to file its 2009 RES Compliance Plan.

In the Plan, Public Service projects the Eligible Energy that the Company is required to obtain to meet the Renewable Energy Standard ("RES") over the RES Planning Period of 2009 through 2020. The Plan uses the Company's October 2008 retail electricity sales forecast with Commission DSM Goals¹ to estimate the Renewable Energy Standard requirements for Solar Renewable Energy Credits ("S-RECs"), On-Site Solar RECs ("SO-RECs"), and Non-Solar RECs ("NS-RECs"). The Plan sets forth the Company's specific plans to acquire sufficient Eligible Energy to meet the requirements of the Renewable Energy Standard for 2009 and the Company's plans to fund additional Eligible Energy Resources for the years 2009 through 2020.

¹ Commission Decision No. C08-0560 (June 5, 2008), Docket No. 07A-420E.



deferred balance. In 2009 and henceforth, as explained by Mr. Ahrens in his testimony, the Company believes the more appropriate balancing account for truing up projected costs to actual costs would be the ECA, given the large amount of intermittent Eligible Energy that will be added our system.

Second, as described by Mr. Ahrens, the Company proposes to resolve the “time fence” disputes from earlier dockets by locking down the incremental costs that will hit the RESA at the time of the Compliance Report filing or at the time of contracting (for the larger contracts). This will protect the RESA dollars from wide swings due to changes in gas prices over time and will allow for better planning for the acquisition of Eligible Energy Resources.

Third, the Plan shows how the Company’s new proposed Windsorce program, pending in Docket No. 08A-260E, would be incorporated into the annual RES Compliance Plan filings; the Plan projects how growth in Windsorce subscriptions will provide more dollars for the acquisition of additional Eligible Energy.

Finally, Public Service responds to the Commission’s request to address the issue of whether external AC disconnects need to be provided. Public Service is proposing to relieve 10 kW and smaller PV systems of the requirement to have an external AC disconnect switch (“EDS”). Upon reviewing a number of papers, OSHA regulations, and activities that have recently transpired in other states, Public Service believes that there is no longer a need to require an AC EDS for solar systems below 10 kW, so long as the solar system has an Underwriters Laboratory (“UL”) 1741 standard certified inverter. This is further discussed in Section 9 of the Plan

Resources in the RES Plan to meet the Company's capacity and energy requirements.

In developing the RES Plan for this 2009 RES Compliance Plan, Public Service included *all* of the Eligible Energy Resources that were included in the Company's 2007 Colorado Resource Plan. In developing the No RES Plan, the Company removed all of the new Eligible Energy Resources in the RES Plan that the Company will acquire after 2008. 200 MW of Concentrating Solar Power with Storage, with an in-service date of 2013 was assumed to be a Section 123 resource. As such, it was included in both the RES Plan and the No RES Plan, so that its costs would not impact the incremental cost calculation used to determine the retail rate impact.

The results of our Base Case are set forth on Tables 6-1 and 6-3.

In Docket No. 06A-478E, a concept called the "time fence" was brought up by Commission Staff. The time fence concept suggested that the Commission should determine a time after which the costs and benefits of renewable resources would be counted as new resources and before which all the costs and benefits would be considered as sunk resources. Only the costs and benefits of the new non Section 123 resources would factor into the retail rate impact calculation. Public Service agreed with the concept of the time fence so long as the four renewable resources that were winning bids in the 2005 All Source RFP were considered sunk resources. Public Service believes this time fence needs to be established to ensure the benefits of the Eligible Energy Resources at the time the acquisition decision is made are recognized in future years.

Time Fence

To assure that both costs and benefits are included in the RES scenario when they are compared to the No-RES scenario in determining the retail rate impact,

the Company proposes that a “time fence” be set or “locked down” once the net costs and benefits for a particular year have been quantified; those locked down net costs or benefits will be used from that point forward to assure that both the costs and the benefits are included in the RES Modeling.

Each time the RES/No RES modeling is performed there are new sets of assumptions, which if they had been the assumptions used at the time of earlier resource acquisition, could have altered the acquisition decision. It is not appropriate to continue to revisit acquisition decisions based upon later updated assumptions. The Company makes the best acquisitions it can, based upon the assumptions that are used at the time of acquisition. By locking down the costs and benefits of a new Eligible Energy resource at the time the acquisition decision is made, later changes in the modeling assumptions will not cause unintended consequences. When the Commission approves a RES Compliance Plan, acquisitions in accord with that plan are deemed prudent. Therefore, the assumed incremental costs or benefits associated with those acquisitions should remain constant over the life of that facility for purposes of calculating the incremental costs that must be charged against the RESA.

This “locking down” of net costs or net benefits is only performed to determine which Eligible Energy costs are recovered through the RESA and which costs are recovered through the ECA. Public Service will recover, through the combination of these two adjustment clauses, only the *actual* costs incurred. The only issue here is how much of the actual costs are charged against the RESA deferred account – an account that is limited by law to accumulations of no more than two percent annually on each customer’s bill. Public Service suggests that the RESA impacts should be determined at the time of resource acquisition, or at the time of the next compliance plan report, rather than have the RESA impacts revisited every year with each compliance plan.

To implement this new proposal, for the 2009 RES Plan, the ongoing net incremental costs (and net benefits) of the Eligible Energy Resources that have impacted the retail rate impact calculations in earlier RES Compliance Plans, namely the SunE Alamosa central solar facility and the on-site solar facilities were determined separately and "locked down". The incremental costs of these resources will not be recalculated next year. These costs will impact the retail rate impact calculation by being collected through the RESA, but they were not "recalculated" based upon the updated assumptions next year.

Modeling the RES and No RES Plans

The modeling output of the RES Plan costs minus the No RES Plan costs provides the incremental cost of the New Eligible Energy Resources. These costs are shown on Tables 6-1, the Company's Base Case and 6-2, the Windsorce Case in the column labeled "Incremental Costs." The avoided costs that matches the costs of the non-renewables is then "estimated" by subtracting the incremental costs from the projected total costs of the new Eligible Energy Resources.

The 2009 Compliance Plan consists of the resources identified in the 2007 Colorado Resource Plan as the Company's preferred plan which the Commission approved with modification, including the on-site solar facilities projected by Ms. Newell in her rebuttal testimony in Docket No. 07A-447E, updated to reflect the increased small program applications received by Public Service in the fourth quarter of 2008.

The following tables illustrate the resources in the RES and No RES models.

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**IN THE MATTER OF THE APPLICATION OF)
PUBLIC SERVICE COMPANY OF) DOCKET NO. 08A-____E
COLORADO FOR APPROVAL OF ITS 2009)
RENEWABLE ENERGY STANDARD)
COMPLIANCE PLAN)**

**DIRECT TESTIMONY OF
DANIEL S. AHRENS**

1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 A. My name is Daniel S. Ahrens. My business address is 1225 Seventeenth
4 Street, Suite 1000, Denver, Colorado 80202.

5 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?**

6 A. I am employed by Xcel Energy Services, Inc., a wholly-owned subsidiary
7 of Xcel Energy Inc., the parent company of Public Service Company of
8 Colorado. My job title is Pricing Consultant, Pricing and Planning.

9 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THE PROCEEDING?**

10 A. I am testifying on behalf of Public Service Company of Colorado ("Public
11 Service" or the "Company").

12 **Q. HAVE YOU INCLUDED A DESCRIPTION OF YOUR QUALIFICATIONS,
13 DUTIES, AND RESPONSIBILITIES?**

14 A. Yes. A description of my qualifications, duties, and responsibilities is
15 included as Attachment A.

1 **Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?**

2 A. The purpose of my direct testimony is to:

3 1) Provide an overview of Public Service's 2009 Renewable Energy
4 Standard Compliance Plan ("Compliance Plan" or "Plan") which I am
5 sponsoring as Exhibit No. DSA-1;

6 2) Introduce the witnesses responsible for certain sections of the
7 Compliance Plan;

8 3) Support the Company's proposed cost recovery mechanism;

9 4) Describe the Company's proposed "time fence", which is how the
10 Company proposes to measure the incremental costs (costs less benefits)
11 of acquiring eligible energy resources for purposes of compliance with the
12 statutory retail rate impact cap; and

13 4) Describe how the Windsource program would affect the Renewable
14 Energy Standard Adjustment ("RESA") should the Commission approve
15 the Company's pending Windsource proposal in Docket No. 08A-260E.

16 **II. PLAN OVERVIEW**

17 **Q. COULD YOU PLEASE DESCRIBE THE RENEWABLE ENERGY**
18 **STANDARD ("RES") RULES?**

19 A. Yes. The Commission enacted the Renewable Energy Standard Rules, 4
20 CCR 723-3-3650 et. seq, ("RES Rules") to implement Amendment 37 as
21 amended, most recently by House Bill 07-1281 (codified at C.R.S. §40-2-
22 124). The Commission issued its current RES Rules on July 23, 2007 in
23 Decision No. C07-0622.

1 Q. LOOKING AT TABLE 6-4, IT APPEARS IN THE EARLY YEARS THAT
2 THE WINDSOURCE COSTS ARE AT TIMES GREATER THAN THE
3 PREMIUMS. IS THAT CORRECT?

4 A. The Windsorce costs in Column F1 identify the estimated total
5 Windsorce revenue requirement for the existing Windsorce portfolio,
6 whereas the premiums are based on the incremental renewable costs (on
7 a \$/kWh basis) times the projected. It is not an apples-to-apples
8 comparison.

9 V. TIME FENCE

10 Q. IN THE PAST TWO PLANS, THE ISSUE OF A TIME FENCE HAS BEEN
11 RAISED. PLEASE DESCRIBE THIS TIME FENCE ISSUE.

12 A. The current rules ^{to DSA} do not treat the costs and the benefits symmetrically
13 between RES and No-Res scenarios. Specifically:

14 The last sentence of Rule 3661(h)(i) states:

15 For purposes of this rule, new eligible renewable energy means
16 eligible energy from resources, which are not commercially
17 operational at the time these two modeling scenarios are
18 performed.

19 The last sentence of Rule 3661(h) (ii) provides:

20 in calculating the annual net retail rate impact in each compliance
21 plan of the first compliance year of the RES planning period, the
22 QRU shall take into account the on-going annual costs of all
23 eligible energy that the QRU has contracted to acquire under the
24 standard rebate offer under rule 3658 and all eligible energy from
25 resources that were constructed by the QRU or contracted for by
26 the QRU after the effective date of these rules.
27

1 ^{Plan DSA} Report or at the time we sign a contract. The purpose of allowing for
2 these two options is administrative feasibility. For the smaller additions, it
3 does not make sense to continually re-run computer models to identify the
4 net benefits of each small resource addition. For larger projects, the
5 Company may wish to lock the net costs or net benefits at the time we
6 sign a power purchase agreement or contract for the major components of
7 a self-build project. Irrespective of whether the lock-in occurs at the time
8 ^{of DSA} of the annual compliance ^{Plan DSA} report of earlier, the calculations supporting the
9 lock-ins will be provided with the annual compliance ^{Plan DSA} reports.

10 **Q. DOES THIS 2009 COMPLIANCE PLAN FILING INCLUDE ANY**
11 **LOCKED-IN NET COSTS OR NET BENEFITS?**

12 **A.** Yes. As Mr. Art Warren describes, he projected the net costs (costs over
13 benefits) of the SunE Alamosa facility and the on-site solar projects that
14 the Company will acquire through December 31, 2008. These are shown
15 on his Tables 6-1 and 6-2 in the last column of each exhibit. These net
16 costs are then imported into Mr. Walsh's Tables 6-3 and 6-4 and are
17 recovered with RESA dollars.

18 **VI. WINDSOURCE**

19 **Q. IN DOCKET NO. 08A-260E THE COMPANY FILED WITH THE**
20 **COMMISSION AN APPLICATION TO CHANGE THE PRICING AND**
21 **ACCOUNTING OF OUR VOLUNTARY RENEWABLE ENERGY RATE,**
22 **BETTER KNOWN AS WINDSOURCE. COULD YOU PLEASE**
23 **SUMMARIZE THE COMPANY'S PROPOSAL IN THAT DOCKET?**

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COMPLIANCE PLAN)**

**REBUTTAL TESTIMONY AND EXHIBITS OF
DANIEL S. AHRENS**

1

I. INTRODUCTION

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 A. My name is Daniel S. Ahrens. My business address is 1225 Seventeenth
4 Street, Suite 1000, Denver, Colorado 80202.

5 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?**

6 A. I am employed by Xcel Energy Services, Inc., a wholly-owned subsidiary
7 of Xcel Energy Inc., the parent company of Public Service Company of
8 Colorado. My job title is Pricing Consultant, Rates and Regulatory Affairs.

9 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THE PROCEEDING?**

10 A. I am testifying on behalf of Public Service Company of Colorado ("Public
11 Service" or the "Company").

12 **Q. HAVE YOU FILED DIRECT TESTIMONY IN THIS CASE?**

13 A. Yes.

1 or to contact customers about HomeSmart's solar offering. HomeSmart
2 has access to CRS only for the following limited purposes:

- 3 • To assure customers are paying their HomeSmart Service
4 charges or Appliance Repair service portion of a
5 HomeSmart customer's bill,
- 6 • To Issue HomeSmart-related credits to customer bills, and
- 7 • Cancel HomeSmart charges for customers who cancel
8 HomeSmart services.
- 9 • To verify a HomeSmart customer's account status prior to
10 making a service call.

11 **Q. ON PAGE 5, LINE 1, OCC WITNESS MR. SHAFER SUGGESTS THAT**
12 **CARBON COSTS SHOULD BE EXCLUDED FROM THE "LOCK**
13 **DOWN" CALCULATION THAT YOU HAVE PROPOSED. WHAT IS HIS**
14 **REASONING?**

15 **A.** Mr. Shafer is concerned that by adding the carbon to the "lock down"
16 calculation, that the benefits of the renewable resources are over-stated.
17 Since the lockdown calculation is identifying the benefits by comparing the
18 RES and No-RES, including the carbon, Mr. Shafer is concerned that a
19 larger delta between the two scenarios would result. Mr. Shafer
20 acknowledges that the RES Rules require the utility to use the same
21 methodologies and assumption used in the most recent approved
22 resource plan when calculating the retail rate impact (again, the difference

1 between the RES and No-RES), *unless otherwise approved by the*
2 *Commission.* He suggests that the Commission exercise the option to
3 approve something other than the same assumptions that were used in
4 the least-cost plan since customers do not pay for carbon costs.

5 **Q. DO YOU AGREE?**

6 A. I believe it is appropriate to incorporate carbon costs in the "lock-down"
7 calculations. Public Service believes that there will be carbon costs in the
8 future and that the Commission approved carbon cost proxy of \$20 per
9 ton starting in 2010 is a reasonable proxy for what that cost is likely to be.
10 I don't believe it would be consistent to include a carbon cost for purposes
11 of determining the retail rate impact, but ignore the same cost for
12 purposes of calculating the "lock down".

13 The Commission has agreed with the Company that we should be
14 making future resource acquisition decisions based upon assumptions of
15 future carbon emission costs, even though the form these costs will take
16 is yet unknown. As such, it is appropriate to use these expected costs in
17 the RES- No RES modeling, which determines the retail rate impact of the
18 acquisition of renewable resources. Further, it is appropriate to use these
19 expected costs in the lock-down of the costs that are charged against the
20 RESA, as the Company proposes. Otherwise, there will be uncertainty as
21 to how many RESA dollars are available for future resource acquisitions,
22 thereby hampering utility resource planning.

23 **Q. HAVE YOU INCLUDED A CORRECTED TABLE 4-4?**

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COMPLIANCE PLAN)**

DOCKET NO. 08A-532E

**DIRECT TESTIMONY OF
KENNAN J. WALSH**

- 1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**
- 2 A. My name is Kennan J. Walsh. My business address is 1225 17th Street,
3 Denver, Colorado 80202.
- 4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT POSITION?**
- 5 A. I am employed by Xcel Energy Services, Inc., a wholly-owned subsidiary
6 of Xcel Energy Inc., the parent company of Public Service Company of
7 Colorado. My job title is Senior Rate Analyst.
- 8 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THE PROCEEDING?**
- 9 A. I am testifying on behalf of Public Service Company of Colorado ("Public
10 Service" or the "Company").
- 11 **Q. HAVE YOU INCLUDED A DESCRIPTION OF YOUR QUALIFICATIONS,
12 DUTIES, AND RESPONSIBILITIES?**
- 13 A. Yes. A description of my qualifications, duties, and responsibilities is
14 included as Attachment A.
- 15 **Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?**

1 including the Solar Thermal with gas backup. Column D, "Wind Energy
2 Costs," sets forth the projected costs of wind energy resources. Column
3 E, "Other Renewable Costs," includes the costs of the non-solar, non wind
4 "new" Renewable Resources, in this case the expected 4 MW biomass, 3
5 MW Erie Landfill and 20 MW Geothermal facility. Column F reflects the
6 costs for the Company owned PV described in Section 5. Column F1 on
7 Table 6-4 represents Windsorce costs.

8 Column G, "Total Renewable Energy Costs," is the summation of
9 the costs included in Columns B, C, D, E and F. The costs shown in
10 Column G represent the total costs to the Company of the "new" Eligible
11 Energy Resources that are in the RES Plan, and not in the No RES Plan.

12 Column H, "Modeled Incremental Costs " are the cost differences
13 in each year between the RES Plan and the No RES Plan, as determined
14 by the Strategist modeling and as set forth on Tables 6-1 and 6-2.

15 Column I, "Estimated ECA Costs " are the differences between the
16 Total Renewable Energy Costs in the RES Plan found in Column G and
17 the "Modeled Incremental Costs" from Column H. They are the avoided
18 costs of the non-renewable resources that are in the No RES Plan that
19 are displaced by renewable resources in the RES Plan.

20 Column J, "Ongoing Incremental Costs," shows the net costs and
21 benefits of the New Eligible Energy Resources that is locked down under
22 the "time fence" process. Column J reflects the accumulation of time
23 fence net costs and benefits each annual Eligible Energy Resource
24 portfolio from year to year.

1 **Q. HAS THE OCC DEVELOPED A METHOD TO ALLOCATE THE COSTS**
2 **CREATED BY VARIANCES IN PROJECTED GENERATION VERSE ACTUAL**
3 **GENERATION AS YOU HAVE SUGGESTED?**

4 **A.** No, but if the Commission agrees with the concept, then it could require Public
5 Service to include a method which assigns some of the costs due to variances in Eligible
6 Energy production to both the RESA and ECA in its next Compliance Plan filing.

7 **C. Request to Use Resource Planning Assumptions in the Calculation of the**
8 **Retail Rate Impact and the “Lock Down” Calculation**

9 **Q. PLEASE DESCRIBE THE COMPANY’S LOCK DOWN PROPOSAL.**

10 **A.** Starting on page 19, line 9 of his Direct Testimony, Mr. Ahrens describes the concept
11 of a time fence and how it factors into the determination of the costs and benefits of Eligible
12 Energy resources. He explains that at the time of acquisition of an Eligible Energy resource,
13 the Company estimates the associated net incremental cost. However, without a “lock down,”
14 this resource’s net incremental cost will likely change in the future Compliance Plans due to
15 the fluctuations in natural gas prices. Mr. Ahrens contends that if the Company is forced to
16 continually recalculate incremental costs that are driven by unavoidably imprecise gas price
17 forecasts, there could be a situation where the RESA funds will be inadequate to pay for those
18 incremental costs. To avoid the possible changes in the net costs or net benefits, it proposes
19 to lock down for each Eligible Energy resource—at either the time it files its Compliance
20 Report or at the time it signs a contract—that resource’s net cost or net benefit.

Q. WHAT IS THE OCC'S CONCERN WITH THE LOCK DOWN PROPOSAL?

1 **A.** We are concerned that the resource acquisition planning assumption regarding the
2 carbon cost adder should not be included in the lock down calculation until the actual carbon
3 costs become "known and measurable." To help better explain this concept, I have prepared
4 three diagrams as Exhibit FCS-1. I should first mention that the values shown on pages 2 and
5 3 of these diagrams are not based on actual numbers nor are the relative changes between the
6 two scenarios (with and without a carbon cost adder) intended to be reflective of actual
7 differences between the two. However, I think they reasonably represent how carbon costs
8 factor into the determination of what has been called "headroom," which is the amount of
9 Eligible Energy resources that can be added before the two percent retail rate cap is reached.

10 However, I would like to start with Page 1 of 3 of Exhibit FCS-1 to provide an
11 overview of how a carbon adder affects the retail rate impact calculation. This bar graph
12 begins with the first green bar on the left-hand-side and it represents the No-RES plan with a
13 carbon adder. It has a height of 100 units. The second green bar is the RES plan with a
14 carbon adder. It has a height of 102 units. Under the retail rate impact cap, the RES plan can
15 be up to two percent greater in cost than the No-RES plan's cost,¹ that is why it has a height
16 of 102 units (100 units X 1.02). The first blue bar is the No-RES plan without a carbon adder.
17 It has a height of 98 units. I arbitrarily picked a value of two units to represent the lower cost
18 of the portfolio when there is no carbon adder. The second blue bar is the RES plan without a
19 carbon adder. It has a height of 99.96 units. Its height is the product of 98 units times the
20 1.02 factor explain previously. The red arrow between the top of the second blue bar (the
21 RES Plan without a carbon adder) and the dashed green line, which represents the top of the

¹ The associated RESA program administrative costs are in both scenarios, but have been ignored for this explanation.

1 second green bar (the RES Plan with a carbon adder) indicates that 2.04 units of headroom is
2 created by including a carbon adder in the determination of the retail rate impact calculation.
3 The practical effect of this additional headroom is that more Eligible Energy resources can be
4 acquired when a carbon adder is included in the retail rate impact calculation.

5 Page 2 of 3 of Exhibit FCS-1 shows the additional headroom concept and the
6 additional Eligible Energy resources available when a carbon adder is included in a line graph
7 format. Beginning on the left-hand-side (in green text) of Page 2 of 3, Exhibit FCS-1 shows
8 that the No-RES costs with a carbon cost adder is 26 on the hypothetical scale. The same
9 starting point on the right-hand-side (in blue text) for the No-RES costs without a carbon cost
10 adder is 24. In both scenarios, the cost of the resource portfolio after some fossil fuel
11 resources are removed results in either a value of 21 under the carbon cost adder scenario or a
12 value of 22 under the without a carbon cost adder scenario. In the final step, Eligible Energy
13 resources are added until the two percent retail rate cap is reached. Again focusing on the
14 hypothetical scale, the RES costs with a carbon cost adder reaches a cost of 29, while the RES
15 costs without a carbon cost adder reaches a cost of 27. Therefore the headroom created by the
16 carbon cost adder is 8 units (29 - 21), while the headroom created without a carbon cost adder
17 is 5 units (27 - 22).

18 On page 3 of 3 of Exhibit FCS-1, I develop the same type of comparative diagram for
19 the development of the lock down. On the left-hand-side, in green text, the No-RES with a
20 carbon cost adder scenario starts at 28, while on the right-hand-side, in blue text, the No-RES
21 without a carbon cost adder scenario starts at 27. Once the equivalent sized fossil fuel
22 resource is removed the cost of the portfolio drops to 24 under the scenario with a carbon cost
23 adder, while the cost of the portfolio without a carbon cost adder drops to 25. Thus the ability

1 for an Eligible Energy resource to achieve net benefits is greater since there is more
2 “distance” when a carbon cost adder is included (4 units or 28 – 24) as compared to the
3 scenario when no carbon cost adder is included (2 units or 27 – 25).

4 **Q. SO WHY DOES IT MATTER THAT MORE HEADROOM IS BEING**
5 **CREATED BY THE CARBON ADDER?**

6 **A.** Because imputing a carbon cost when no actual carbon costs are currently being paid
7 for by the customers on their bills artificially creates headroom that does not exist in the “real
8 world.” The OCC believes that the method used to calculate the retail rate impact and the
9 associated lock down amount should be based on assumptions which are more closely tied to
10 what is actually impacting customer bills and not on resource planning assumptions which are
11 used in the selection process of resources.

12 **Q. MR. SHAFER PLEASE DESCRIBE RES RULE 3661(E).**

13 **A.** This RES Rule² provides that for purposes of calculating the retail rate impact, the
14 utility shall use the same methodologies and assumptions it used in its most recently approved
15 least-cost planning³ case unless otherwise approved by the Commission.

16 **Q. DO YOU KNOW WHAT CARBON COSTS WERE RECENTLY APPROVED**
17 **BY THE COMMISSION IN PUBLIC SERVICE’S MOST RECENT ELECTRIC**
18 **RESOURCE PLANNING PROCESS?**

19 **A.** I believe the Commission approved a carbon tax of \$20 per ton starting in 2010 and
20 escalating at seven percent per year.⁴

² The RES Rules are found at 4 Code of Colorado Regulations 723-3-3650 to 723-3-3665.

³ There is a pending RES Rulemaking case, Docket No. 08R-424E, where the reference to the Commission’s least-cost planning process is changed to the current electric resource planning process.

⁴ See, Decision No. C08-0929, paragraph 270.

1 **Q. IS THE OCC BASING ITS POSITION ON EXCLUDING THE CARBON**
2 **COST ADDER FROM THE RETAIL RATE IMPACT CALCULATION ON THE**
3 **LAST PHRASE IN YOUR EARLIER ANSWER REGARDING ‘UNLESS**
4 **OTHERWISE APPROVED BY THE COMMISSION’?**

5 **A.** Yes and let me explain why. To help put this into context, I want to discuss how the
6 Electric Resource Planning (“ERP”) assumption regarding natural gas prices differ from a
7 carbon cost adder assumption. In the ERP process, the Commission does not approve specific
8 natural gas prices, but instead approves a methodology, which is updated at the time the utility
9 begins its resource selection process after it has received bids. While it is unlikely that the
10 updated natural gas prices will reflect actual prices when the resource comes on-line, it does
11 not matter because customers ultimately pay whatever the actual natural gas prices are
12 through the ECA and not the updated natural gas price that was used in the selection resource
13 process. However, carbon costs are not analogous to updated natural gas prices because, at
14 least as of today, customers do not ultimately pay for the carbon costs that were used in the
15 screening process or pay for the carbon costs included on their bills.

16 I am aware of a similar situation where an imputed value was used in the resource
17 selection process, but when the actual costs of the wind resources were included in the
18 RES/No-RES modeling it had the unintentional consequence of increasing the incremental
19 energy costs recovered through the RESA.⁵ The imputed value was an \$8.75 per MWh
20 Renewable Energy Credit (“REC”) for all renewable resources. Attached as Exhibit FCS- 2 is
21 OCC Discovery Question 2-1 where I asked Public Service to confirm my understanding of
22 this outcome. This exchange is presented in sub-part G of OCC Discovery Question 2-1. In

⁵ Docket No 07A-462E.

1 my opinion, this demonstrates why using imputed value or costs which are not being
2 recovered through actual customer bills can present problems.

3 **Q. WHAT DOES THE OCC PROPOSE THE COMPANY DO FOR ITS 2009 RES**
4 **COMPLIANCE PLAN AS IT RELATES TO THE LOCK DOWN CALCULATION OF**
5 **NET COSTS OR NET BENEFITS OF ELIGIBLE ENERGY RESOURCES?**

6 **A.** Public Service should be allowed to calculate an associated lock down for an Eligible
7 Energy resource's net cost or net benefits as it has proposed with the exception that no carbon
8 cost adder be included in the analysis. We would also suggest that the Company be required
9 to retain the associated data and modeling files used in these net cost or net benefit lock down
10 calculations such that when carbon costs become more known and measurable, the associated
11 lock downs can be recalculated for all prior Eligible Energy resources. Then the updated lock
12 down figures can be factored into future Compliance Plans.

13 **Q. IS THE OCC OPPOSED TO A UTILITY GETTING MORE ELIGIBLE**
14 **ENERGY RESOURCES FOR CUSTOMERS?**

15 **A.** No. We are concerned that the carbon cost adder should remain as a planning
16 assumption for resource modeling purposes and should not be included in a net cost/benefit
17 calculation until it becomes a known and measurable cost which customers pay.

18 **Q. ARE CARBON COSTS INCLUDED IN OTHER ANALYSES WITHIN**
19 **PUBLIC SERVICE 2009 COMPLIANCE PLAN?**

20 **A.** Yes. The use of the carbon cost adder is also factored into the revenue figures Public
21 Service presents in Table 6-3. Exhibit FCS-3 is OCC Discovery Question 1-12. It shows that
22 starting in 2010, the Company has estimated an additional \$2,621,000 of additional RESA

1 revenues attributable to the additional carbon dioxide costs above the 20 percent level and the
2 additional carbon cost related revenues continue through the RES Planning Period of 2020.

3 **Q. IS THE OCC TAKING ISSUE WITH THIS ASPECT OF THE COMPANY'S**
4 **2009 COMPLIANCE PLAN?**

5 **A.** No. Because the effects of this inclusion does not start until 2010, I believe the 2010
6 Compliance Plan docket is the proper venue to discuss this issue.

7 **Q. IN ONE OF YOUR EARLIER ANSWERS YOU MENTIONED THAT**
8 **BECAUSE THE CARBON ADDER IS NOT PART OF THE "REAL WORLD" IN**
9 **TERMS OF CUSTOMERS' BILLS THEN IT SHOULD NOT BE INCLUDED IN THE**
10 **RETAIL RATE IMPACT CALCULATION. DID I ACCURATELY REPRESENT**
11 **YOUR POSITION ON THIS POINT?**

12 **A.** Yes.

13 **Q. MAY I TAKE THIS NEXT PORTION OF OUR DISCUSSION INTO THE**
14 **REAL WORLD, AS YOU USE THAT TERM?**

15 **A.** Fair enough.

16 **Q. ISN'T THE COLLECTION OF ACTUAL RESA FUNDS SIMPLY THE RESA**
17 **RIDER PERCENTAGE TIMES THE TOTAL VALUE OF A CUSTOMER'S**
18 **ELECTRIC BILL?**

19 **A.** Yes.

Q. SO WHY DOES IT MATTER THAT THERE COULD BE MORE HEADROOM AND THUS MORE ELIGIBLE ENERGY RESOURCES DEPLOYED UNDER A SCENARIO WHEN A CARBON ADDER IS INCLUDED IF THE MAXIMUM RESA CHARGE ON A CUSTOMER'S BILL IS FIXED AT TWO PERCENT?

1 A. Described below is my current working theory of the interplay between the RESA
2 modeling headroom and actual RESA collection through customer bills. Using Page 1 of 3 of
3 Exhibit FCS-1 as a way to put this into a visual context, although the differences between
4 both the blue bars (1.96 units) and both the green bars (2 units) is two percent of the
5 respective scenarios the relevant difference is between the two RES scenarios which is 2.04
6 units. For purposes of the retail rate impact calculation with a carbon adder, we are using a
7 larger base upon which to measure two percent from and to acquire more Eligible Energy
8 resources. However, in the real world that larger base does not exist because customers are
9 not paying the associated carbon costs which made the green RES bar higher. My suspicion
10 is that by allowing more Eligible Energy resources to be acquired because carbon costs have
11 been included, that in subsequent RESA Account reconciliations (comparing actual RESA
12 collections from customers to the modeled incremental costs shown in Column H of Table 6-
13 3) it might turn out that actual RESA collections will fall short of the model incremental costs
14 of the Eligible Energy resources. This would mean that the retail rate impact cap has been
15 exceeded. This is visually demonstrated on Page 1 of 3 with the modeling headroom of 2.04
16 units, but with the real world headroom (because carbon costs are not currently being charged
17 to customers) of only 1.96 units.

1 We are also concerned that the allocation percentages for the WiP between the Xcel
2 operating companies is being fixed as of the 2008 values. The OCC believes that it would be
3 appropriate to update the allocation percentages at some future point in time during the WiP's
4 useful life. The Company has indicated that the WiP Forecasting Tool has a five-year useful
5 life. The OCC recommends that the allocation percentages to Xcel's operating companies be
6 recomputed in third year of the WiP's useful life based on a more current relative penetration
7 rate of wind on each of the Xcel operating companies' system or based on whichever method
8 the Commission adopts in this proceeding. Under this recommendation years four and five of
9 the WiP's useful life would use updated allocation percentages.

10 **E. Concluding Comment**

11 **Q. IS THERE SOMETHING ELSE YOU WANT TO SAY?**

12 **A.** Yes. The common theme through my testimony is that I am challenging proposals
13 that Public Service has made in this Compliance Plan filing which helps the RESA and the
14 retail rate impact cap calculation. I contended that: 1) the variations in generation between
15 forecasts and actual need to be shared between the deferred accounts for the RESA and the
16 ECA instead of being exclusively assigned only to the ECA; and 2) that carbon costs should
17 not be included in the retail rate impact calculation or the lock down calculation until they are
18 known and measurable and being charged to customers, instead of using the estimated carbon
19 costs from Public Service's most recent ERP case;

20 The OCC believes that in order for the retail rate cap to have meaning, costs that
21 should appropriately be "charged" to the RESA should not be charged to the ECA and that
22 estimated carbon costs should not be included in the determination of rates until carbon costs

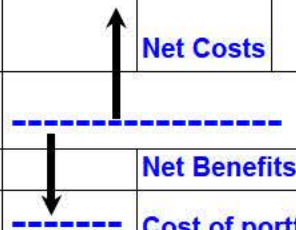
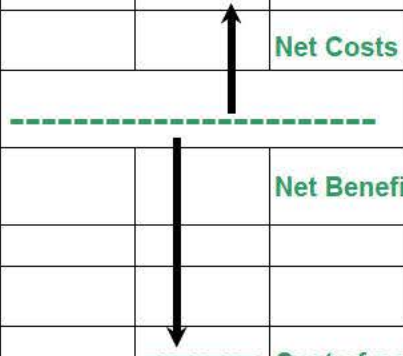
Line	Headroom with a Carbon Adder		Scale	Headroom without a Carbon Adder	
1					
2					
3			102.5		
4			102		
5			101.5		
6			101.0		
7			100.5		
8			100		
9			99.96		
10			99.0		
11			98.5		
12			98		
13			97.5		
14					
15					
16					
17					
18					
19	No-RES	RES		No-RES	RES
20	(w/ Carbon Adder)	(w/ Carbon Adder)		(w/o Carbon Adder)	(w/o Carbon Adder)

2% Headroom 2.00

Headroom 2.04

2% Headroom 1.96

Line	Lock Down With Carbon Adder	Scale	Lock Down Without Carbon Adder
1			
2			
3			
4			
5		30	
6		29	
7	No-RES (w/ Carbon Adder)	28	Net Costs
8		27	No-RES (w/o Carbon Adder)
9		26	Net Benefits
10		25	Cost of portfolio
11		24	after fossil fuel
12			resources are
13			removed, but before
			renewables are added



**Re: The Application of Public Service Company) Second Set of Discovery Requests
of Colorado for Approval of its 2009 Renewable) Of the Office of Consumer Counsel
Energy Standard Compliance Plan) Served On Public Service Company
Docket No. 08A-532E) February 6, 2009**

DISCOVERY REQUEST NO. OCC2-1:

In this docket, Public Service is proposing to be allowed to “lock down” the incremental costs of a new Eligible Energy Resources.

- a) Under Public Service’s proposal, will this lock down calculation include a value for the “carbon savings” of the Eligible Energy Resource?
- b) Under Public Service’s proposal, will this lock down calculation include a value for the “carbon costs” of the fossil fuel equivalent resource used in the No-RES scenario?
- c) Under Public Service’s proposal, which Eligible Energy Resources will use the carbon prices approved in the Company 2007 Colorado Resource Plan case, Docket No. 07A-447E for the lock down calculation?
- d) Mr. Warren explains on page 5 of his Direct Testimony, lines 3 to 5 that in the last column of Table 6-1 is the on-going costs of the SunE Alamosa and all On-Site solar installed as of the as of the end of 2008. Please break out by year this column into two sets—one attributable to SunE Alamosa and one attributable to all On-Site solar resources. Please provide the spreadsheet, with cell references intact, which performs these lock down calculations.
- e) Please provide the on-going costs shown in the last column of Table 6-1, but without including any carbon costs being included in the analysis. Please break out by year the values into two sets—one attributable to SunE Alamosa and one attributable to all On-Site solar resources. Please provide the spreadsheet, with cell references intact, which performs these lock down calculations.
- f) Should future carbon costs/taxes legislation be approved which establishes known costs for carbon, would Public Service agree to recalculate the prior years’ lock down amounts based on actual carbon costs/taxes and true-up the RESA account for the difference between estimated carbon costs and known costs for carbon?

- g) Does Public Service agree with the following statements. As a result of the settlement reached in its 2003 LCP, it agreed to impute a Renewable Energy Credit value of \$8.75 per MWh in the resource selection process for renewable resources. This imputed REC value was used in the selection process for the 2005 All-Source RFP. The use of the imputed REC value contributed in part to the selection of four wind resources because they were shown to be cost effective, due in part to the \$8.75 per MWh imputed REC value. Contracts were signed for four wind resources and the facilities went into service. However, when their actual costs were included in the RES/No-RES modeling in Docket No. 06A-478E, they had the unintentional consequence of increasing the incremental energy costs recovered through the RESA. If the Public Service disagrees with any of the above statement, please identify which statements the Company disagrees with and why.

RESPONSE:

- a) Yes.
b) Yes.
c) All eligible renewable resources are compared to thermal resources in the No RES model and therefore include the carbon prices when considering the lock down calculation.
d) See Attachment OCC2-1.
e) Unavailable. The RES and No RES modeling, and Ongoing Costs calculations were not performed without Carbon Costs.
f) No. The purpose of the lock-down provision is to lock in expected incremental costs (or incremental savings) at the time that the resource is procured. Therefore, Public Service does not agree that the RESA balance should be changed if carbon costs are different in the future from the Commission-approved carbon estimates that are used at the time of resource procurement. The same is true for all other cost estimates in the STRATEGIST model.
g) Public Service agrees with all of these statements.

Sponsor: Art Warren (a – e)
Dan Ahrens (f & g)

Response Date: February 12, 2009

Re: The Application of Public Service Company)	First Set of Discovery Requests
of Colorado for Approval of its 2009 Renewable)	Of the Office of Consumer Counsel
Energy Standard Compliance Plan)	Served On Public Service Company
Docket No. 08A-532E)	January 15, 2009

DISCOVERY REQUEST NO. OCC1-12:

On page 7 lines 1 to 12 of Mr. Warren's Direct Testimony, he indicates that Public Service has included the cost of carbon emissions above the 20% reduction for purposes of calculating the RESA beginning in the year 2010. Please identify the yearly amount of carbon costs above the 20% level for the years 2010 to 2020 included in the RESA calculations.

RESPONSE:

See Attachment OCC1-12.

Sponsor: Art Warren

Response Date: February 9, 2009

Year	Wholesale LRS	Retail	CO2 \$000 above 20%	CO2 \$000 added to Retail Revenue Forecast	CO2 RESA \$000 @ 2% RESA
2010	14%	86%	\$152,464	\$131,042	\$2,621
2011	14%	86%	\$158,786	\$136,221	\$2,724
2012	9%	91%	\$133,884	\$122,202	\$2,444
2013	9%	91%	\$126,158	\$114,753	\$2,295
2014	9%	91%	\$133,365	\$121,003	\$2,420
2015	9%	91%	\$154,213	\$139,582	\$2,792
2016	10%	90%	\$154,013	\$139,094	\$2,782
2017	10%	90%	\$145,915	\$131,580	\$2,632
2018	10%	90%	\$166,613	\$150,037	\$3,001
2019	10%	90%	\$179,283	\$161,228	\$3,225
2020	10%	90%	\$189,136	\$169,880	\$3,398

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2013	9%	91%	\$126,158	\$114,753	\$2,295
2014	9%	91%	\$133,365	\$121,003	\$2,420
2015	9%	91%	\$154,213	\$139,582	\$2,792
2016	10%	90%	\$154,013	\$139,094	\$2,782
2017	10%	90%	\$145,915	\$131,580	\$2,632
2018	10%	90%	\$166,613	\$150,037	\$3,001
2019	10%	90%	\$179,283	\$161,228	\$3,225
2020	10%	90%	\$189,136	\$169,880	\$3,398

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF COLORADO**

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**IN THE MATTER OF THE APPLICATION OF)
PUBLIC SERVICE COMPANY OF) DOCKET NO. 08A-532E
COLORADO FOR APPROVAL OF ITS 2009)
RENEWABLE ENERGY STANDARD)
COMPLIANCE PLAN)**

**STATEMENT OF POSITION
OF PUBLIC SERVICE COMPANY OF COLORADO**

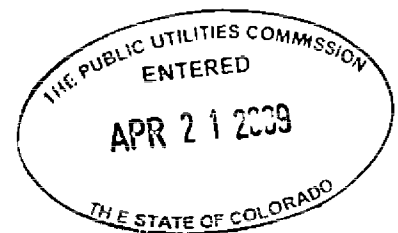
Public Service Company of Colorado respectfully requests that the Commission approve Public Service's 2009 Renewable Energy Standard Compliance Plan (the "2009 RES Plan"). The 2009 RES Plan is set forth in Hearing Exhibits 1 and 2 and is further discussed in the testimony provided by Public Service's witnesses. The 2009 RES Plan fully complies with Commission Rule 3657. The 2009 RES Plan meets and exceeds the Renewable Energy Standards.

In this Statement of Position, Public Service will address the major disputed issues raised in this Docket. To the extent we do not address an issue, Public Service requests that the Commission adopt the position articulated by the Company in our testimony and exhibits.

Disputed Issues

I. Determining the Retail Rate Impact

Commission Rules 3660 and 3661 address the issues of utility cost recovery for Eligible Energy Resources and the determination of the retail rate impact of these resource acquisitions. There were several disputed issues that were raised concerning the Company's proposed calculation of the retail rate impact of our 2009 RES Plan and subsequent plans. We address each of these issues in turn.



incremental v. actual non-incremental costs than the accounting transfers we used in past years.

The Staff has argued that this issue should be deferred until the Company's next Phase II rate case when the ECA is discussed. We disagree. There is nothing about the ECA design that will impact this decision. There needs to be one account for truing up estimated to actual costs. We have explained why we want to switch that account from the RESA to the ECA. There is no need to wait for the Phase II to make this decision. Plus, the Company needs to know which dollars are going to hit the RESA deferred balance when we prepare our 2010 RES Plan, due to be filed on July 1, 2009. It is very unlikely that there will be a Phase II rate case decision by that date.

The OCC argued that we should split the extra wind production between the ECA and the RESA. We believe this proposal is too complicated and unnecessary. Since the bulk of each wind MWh is non-incremental cost, the majority of the cost should hit the ECA anyway. In order to obtain the precision requested by the OCC, Public Service would have to run a RES-No RES Plan for each wind resource, each year – which is a large amount of work. This would probably yield only minor variations from what we propose. Public Service respectfully requests that the Commission adopt the Company's proposal.

f. The "lock down" proposal.

The difference between the RES Plan and the No RES Plan provides the estimate of the incremental costs of the renewable resources that must be within the retail rate impact cap. This issue involves *which* renewable resources in the utility's RES Plan are displaced by non-renewable resources in the utility's No RES Plan. This

[The page contains approximately 15 lines of faint, illegible text, likely representing a list or table of contents. The text is too light to be transcribed accurately.]

contracting to purchase the output from these renewable resources, or constructing these resources, based upon their passing the retail rate impact cap test. We do not want to have to revisit these decisions and reprice the incremental cost based upon later changes in the costs of either natural gas or carbon, because of the risk of substantial decreases in the funds available in the RESA account.

It is standard regulatory practice to evaluate utility actions based upon what is known or projected at the time that the resource decision is made. This is test that is applied to determine whether a utility acted in a prudent manner. Utility actions are not judged based on hindsight. We believe that this same concept – judging renewable resource acquisition on the basis of the facts and projections at the time the resource acquisition decision is made – should apply to the calculation of the retail rate impact limit. The Commission has been authorized by C.R.S. §40-2-124 to interpret how to apply the retail rate impact cap. We urge the Commission to adopt an interpretation that is workable for the utilities, that avoids booms and busts in the renewables market, and that avoids retrospective loss of RESA funds.

2. Allocations of the On-site Solar Funds

COSEIA and the Interwest Energy Alliance dispute how the on-site solar funds should be allocated among the Company's small, medium and large programs. Public Service respectfully requests that the Company's 2009 plan for allocating these funds, set forth in Section 5 of the 2009 RES Plan and in the testimony of Ms. Newell, be approved. This allocation has been pretty much predetermined by the Company's proposal to honor all of the applications that were submitted in October 2008. As the Commission is aware, when the Company announced that it intended to reduce the So-

Company's proposal will place the risk of changing gas prices wholly on rate payers for the purpose of providing a stable market for small renewable resource developers.

B. The Commission should defer the Company's proposed cost recovery through the Electric Commodity Adjustment ("ECA") to the upcoming docket which will examine all aspects of the mechanism.

In past Company Compliance Plans, the differences between the projected cost and the actual cost of Eligible Energy have been trued up by adjustments to the RESA deferred account. As part of this proceeding, Public Service seeks approval from the Commission to change the true up mechanism from the RESA to the ECA. As the basis for making this change, the Company argues that there are currently no wind costs recovered through the RESA. However, as wind comes on line, Public Service is concerned that there will be significant variation in the actual output compared to what was projected, which will create a significant impact on the RESA deferred balance. Public Service argues that the variations caused by increases or decreases in wind production should be accomplished through adjustments to the ECA.¹² If the Commission approves the Company's proposal, it will have the effect of permanently moving incremental wind production costs from the RESA to the ECA.

There is no dispute that pursuant to Commission orders, by the end of this calendar year, Public Service will file an application for a docket in which all aspects of the ECA will be examined. In fact, the Company's witness Mr. Ahrens testified that the Company's new

¹² Exhibit 3, p. 12 through p. 14, l. 7.

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF)
PUBLIC SERVICE COMPANY OF COLORADO) DOCKET NO. 08A-532E
FOR APPROVAL OF ITS 2009 RENEWABLE)
ENERGY STANDARD COMPLIANCE PLAN.)

**STATEMENT OF POSITION
OF THE COLORADO OFFICE OF CONSUMER COUNSEL**

Pursuant to Decision No. R09-0125-I, Interim Order of Hearing Commissioner Matt Baker Establishing a Procedural Schedule and Addressing Scope of Issues, issued by the Hearing Commissioner on February 6, 2009, the Colorado Office of Consumer Counsel (“OCC”), by and through its counsel, hereby files its Post-Hearing Statement of Position in the above-captioned docket.

INTRODUCTION

On December 1, 2008, Public Service Company of Colorado (“Public Service”) filed an application with the Colorado Public Utilities Commission (“Commission”) requesting approval of its 2009 Renewable Energy Standard Compliance Plan. This is Public Service’s third compliance plan filing under the Commission’s Renewable Energy Standard (“RES”) Rules.¹ The OCC supports the Commission’s approval of Public Service’s 2009 RES Compliance Plan with the following modifications.

¹ The RES Rules are found at 4 Code of Colorado Regulations 723-3-3650 to 723-3-3665.

CARBON ADDER USED IN THE LOCKDOWN CALCULATION

The OCC advocated through both its pre-filed and oral testimonies that the resource acquisition planning assumption regarding the carbon cost adder should not be included in the lockdown calculation until the actual carbon costs become “known and measurable.” The imputation of carbon costs when no actual carbon costs are currently being paid by the customers on their bills artificially creates headroom that does not exist in the “real world.”² The OCC believes that the method used to calculate the retail rate impact and the associated lockdown amount should be based on assumptions which are more closely tied to what is actually impacting customer bills and not on resource planning assumptions which are used in the selection process of resources. The OCC contends that its request to use assumptions different than those used for resource planning process is allowed under RES Rule 3611(e)³, which reads:

For purposes of calculating the retail rate impact, the investor owned QRU shall use the same methodologies and assumptions it used in its most recently approved least-cost planning case, *unless otherwise approved by the Commission*. Confidential information may be protected in accordance with rules 1100 through 1102 of the Commission’s Rules of Practice and Procedure. (Emphasis Added)

The OCC maintains that carbon cost assumptions are uniquely different than other assumptions used in the resource planning process. Contrasting carbon assumptions with natural gas prices assumptions shows the distinction. In the Electric Resource Planning process, the Commission does not approve specific natural gas prices, but instead approves a methodology, which is updated at the time the utility begins the resource selection process after it has received bids. While it is unlikely that the updated natural gas prices will reflect actual prices when the resource

² See Hearing Exhibit Number 15, page 7, lines 4-11; and page 10, line 7 through page 11, line 17.

comes on-line, it does not matter because customers ultimately pay whatever the actual natural gas prices are through the Electric Commodity Adjustment (“ECA”) and not the updated natural gas price that was used in the selection resource process. However, carbon costs are not analogous to updated natural gas prices because, at least as of today, customers do not pay for the carbon costs included on their bills nor is there a process to reconcile the projected values for carbon costs with actually incurred carbon costs as is done with natural gas prices through the ECA.⁴

The OCC recommends that Public Service be allowed to calculate an associated lockdown for an Eligible Energy resource’s net cost or net benefits as it has proposed with the exception that no carbon cost adder be included in the analysis. Our recommendation would be a two-step calculation of the lockdown amount. The first step would calculate the net cost or net benefit for the SunE Alamosa project and the 2007 and 2008 On-Site Solar systems as part of this Compliance Plan without including a carbon cost adder. The second step would calculate the additional net benefit associated with the “carbon savings” for the SunE Alamosa project and the 2007 and 2008 On-Site Solar systems once carbon costs are known and measureable and once they are captured in bills which customers pay. These additional net benefits would be incorporated in a future Compliance Plan filing of Public Service. Under our recommendation, the Company would be required to retain the associated data and modeling files used to calculate the net cost or net benefit lockdown for this Compliance Plan. The OCC recommendation is a conservative approach to the calculation of net costs or net benefits since

³ See Hearing Exhibit Number 15, page 7, line 12 through page 9, line 2.

⁴ See Hearing Exhibit Number 15, page 8, lines 7-15.

there is currently uncertainty as to when and the magnitude of carbon costs that will be included in customer bills.

CHANGING FROM THE RESA TO THE ECA FOR DEFERRED ACCOUNTING TREATMENT

Currently the difference between the projected total costs of Eligible Energy and the actual total costs of Eligible Energy are “trued-up” by adjustments to the Renewable Energy Standard Adjustment (“RESA”) deferred account. Public Service seeks Commission approval to change the true-up process of Eligible Energy resources from the RESA’s deferred account to the ECA’s deferred account. Company witness Mr. Ahrens explains that although currently no wind costs are recovered through the RESA, as more wind comes on-line to meet the RES requirements, Public Service is concerned that actual wind output may vary significantly from projected wind output.⁵ He contends that since the RESA is currently the “balancing” rate mechanism, the RESA deferred account will be impacted by the full costs of either the increased (actual greater than projected) or reduced (actual less than projected) production as opposed to only the incremental cost of that generation.⁶ Mr. Ahrens mentions that variations in solar resource generation would also impact the RESA at their full costs and not their incremental costs. He states in his Direct Testimony⁷ that in order to reflect only the incremental costs in the RESA, the variations caused by increases or decreases in Eligible Energy production should be accomplished through adjustments to the ECA and not the RESA.

⁵ Hearing Exhibit Number 3, page 13, lines 7-9.

⁶ Hearing Exhibit Number 3, page 13, lines 11-15.

⁷ Hearing Exhibit Number 3, page 14, lines 1-7.

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF COLORADO**

DOCKET NO. 08A-532E

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF
COLORADO FOR APPROVAL OF ITS 2009 RENEWABLE ENERGY STANDARD
COMPLIANCE PLAN.

**STATEMENT OF POSITION
INTERWEST ENERGY ALLIANCE**

Interwest Energy Alliance (“Interwest”) proposes more explicit and transparent funding mechanisms be used for compliance with Colorado statutes, rules and energy policy. PSCo has made significant gains and Interwest’s members applaud its leadership towards achieving and in some areas exceeding clean energy goals. However, greater transparency is required due to public interest in the use of RESA funds.

I. SUMMARY OF RECOMMENDATIONS

A. Solar Program:

1. Subdivide the budget into budgets for the program categories. Use the residential electric revenue to fund the incentives for the less than 10 kW market segment. Use the remainder to fund incentive for the greater than 10kW segments of the market.
2. Establish consistent acquisitions of SORECs from the large category. Place caps on the twenty (20) year SOREC payment stream. Take applications four (4) to six (6) times per year. In this way, project development would be spread out throughout the year, reducing costs.

3. Establish an explicit budget for the annual acquisition of SORECs. Designate two percent (2%) of retail electric revenue as the funding available.

4. Incorporate market discipline into the small category. Establish MW blocks for the small category, such that when certain installation MW targets are reached for the small category, the UFI would automatically step down.

5. Establish a transition period. The new models for funding and acquisition of SORECs should be fully in place by January 1, 2011, allowing two (2) years to adjust to the new paradigms.

B. Wind Forecasting Tool:

Deny cost recovery for the WiP wind forecasting tool because it was acquired in an imprudent manner. There is no evidence that the NCAR tool, based on technologies unrelated to power generation, will provide any benefit to Colorado Consumers. NCAR has never developed a wind forecasting tool. The cost recovery should be strictly limited as set forth herein and PSCo cautioned to use competitive bidding and transparent procedures to acquire this type of modeling in the future.

C. Time Fence:

Adopt PSCo's proposed time fence and lock-down of acquired generation costs.

II. SOLAR PROGRAM ADJUSTMENTS

A. Interwest recommends adjustment and reallocation of the revenues used to fund incentives in the solar program to provide a predictable, transparent program which supports orderly growth of the markets.

Interwest's witness Rick Gilliam has more than thirty (30) years of experience guiding energy regulation, including six (6) years at the Federal Energy Regulatory Commission (FERC),

a wind forecasting tool to be used for energy generation.²⁶ NCAR's ability to model weather has little correlation to power generation. It is absurd that PSCo would ask the Commission to simply trust that NCAR's first attempt will be the best available product for Colorado consumers.

Second, even if the interviews produced a well-founded substantive decision about the available choices in the market, this Commission will never have the benefit of knowing that the tool is cost-effective. The same tool could have been made available at a lower cost to consumers as a result of a competitive bidding or more transparent process. Therefore, the cost recovery for the WiP contract should be limited by this Commission. An appropriate limit may be to tie cost recovery to actual savings PSCo can prove relate to the use of the tool.

This Commission is urged to caution PSCo against acquisition of this type of technology in the manner in the future. In addition, even if the WiP contract is approved and in no way acknowledging its usefulness, the data, modeling and all results should be published and made available for public use and peer-review upon completion at the end of the project period (about 18 months, according to Mr. Parks) at minimal cost.

IV. TIME FENCE

Interest joins the parties which prefer PSCo's use of a time fence and "lock down" of costs to provide a predictable planning environment.

Investment in and development of new energy facilities, including renewable energy projects, often requires several years' lead time.²⁷ Placing these projects and RESA budgeting at risk from year to year as recommended by Staff would create disincentives. Risk increases costs.

Interwest prefers PSCo's use of the ECA deferred account to true up the projected costs to the actual costs of eligible energy resources.²⁸ Interwest also supports PSCo's time fence

²⁶ Interwest Cross-Examination of Mr. Parks.

²⁷ See Western Resource Advocates witness Lowrey Brown, Cross-Ans. Test., pp.5-9

which avoids recalculation of the incremental costs of renewables after the resource acquisition decisions have been made and implemented.

The Staff proposal incorporates a facially attractive goal – to tie rates to actual costs rather than projected costs, especially costs which we know will be wrong since they are projected years in advance of when the RESA is paid by a consumer. However, this recalculation puts PSCo's investment at risk. In addition, the plan is contrary to many aspects of the Rules and Rule 3660, which allows forward-looking cost recovery mechanisms. The costs may be carried forward if they exceed the retail rate impact in any year. See Rule 3660(c). Interwest supports calculation and publication of figures comparing the projected costs to actual costs. This transparency is consistent with the overall requirements for publication of actual results which Interwest has supported in similar dockets, and supports the overall goals of the Office of Consumer Council and Staff to tie regulation to provable results. However, PSCo's expenditure of the RESA must be capable of certainty once the transaction is closed and consumer dollars spent in any given year.

V. CONCLUSION

In summary, Interwest commends PSCo for its significant renewable energy acquisitions. We have several modifications which Interwest urges the Commission to require as part of the 2009 Compliance Plan. First, Interwest urges the Commission to require that incentive funding be allocated between residential and non-residential markets in the proportions these market segments produce retail rate revenues. Second, we recommend that the Commission direct PSCo to modify its SOREC acquisition process for the large program to spread development out over the course of a year in "rolling reservations". This not only helps smooth fluctuating solar costs as described above, but allows more efficient project development by maintaining a more

²⁸ See Ahrens, Rebuttal test., p. 3, lines 10-11.

consistent level of work for installation crews. The Arizona approach, described in the testimony of witness Gilliam, is designed in this fashion. We recommend that the small program be modified to more systematically reduce rebate levels as appropriate as development occurs. There has been little discussion of the medium program in this docket. Here too, we would recommend that the REC payment (currently 11.5¢per kWh) be reduced as appropriate amounts of MWs are developed. Third, we recommend that the funding levels be increased to 2% of the retail rates, which excludes Windsorce and the net savings from all eligible resources. Fourth, we urge the Commission to require that market discipline be imposed by stepping down incentives, as in the California program. Finally, we urge the Commission to transition to these new programs by January 1, 2011. This docket addresses the 2009 Compliance Plan for PSCo. We believe the transition should begin this year, if only in a small way, and that the 2010 Compliance Plan incorporate a significant shift in this direction.

As to the WiP contract, Interwest requests that the Commission limit cost recovery to what savings PSCo can reasonably prove result from use of the tool on a year to year basis. Finally, Interwest prefers the lock down mechanism suggested by PSCo as to acquired eligible energy generation resources.

We thank the Commission and parties for the opportunity to provide input.

Respectfully submitted this 17th day of April, 2009.



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On Behalf of Interwest Energy Alliance

.....

.....

1 COMMISSIONER BAKER: Okay. Are we done
2 on the order of the witnesses for now?

3 MS. CONNELLY: We are, and I'll inform
4 Mr. Pardington he does not need to stay.

5 COMMISSIONER BAKER: Thanks for stopping
6 by.

7 Okay. Let's move on to the motion from
8 staff to strike testimony of Public Service, OCC, and
9 I think that's -- CoSEIA and WRA.

10 MS. BOTTERUD: Just for clarification
11 purposes, Your Honor, I think it was just Public
12 Service, OCC and WRA.

13 COMMISSIONER BAKER: Yes. Okay. And
14 would -- my inclination is not to strike this
15 testimony. I think some of it deals with responses to
16 Public Service's original application. I have some
17 concerns with why it was filed on April 1st, but would
18 you like to respond?

19 MS. BOTTERUD: Beg your pardon. I'm not
20 sure what the concern was.

21 COMMISSIONER BAKER: My concern was
22 that -- well, the testimony in question -- I guess I'm
23 a little -- I'm not inclined to strike testimony that
24 came from Public Service -- that's derived from Public
25 Service's original application, and I'm -- I'm clear on

1 where the time -- you know, the issues around -- the
2 issues that are listed in the scoping document appear
3 to me to be relatively clear.

4 Some of the issues that staff raise --
5 some of the testimony that staff is objecting to
6 seems -- well, I guess let me take a step back.

7 It seems to me that the testimony that
8 triggered the staff's objection was Frank Shafer's
9 answer testimony, and -- and then -- because they went
10 back and referred to Public Service's original
11 application and a couple cases that may have been a
12 little bit beyond the scope of the proceeding, and --
13 but so I'm a little concerned with the fact that this
14 issue came up on April 1st when Mr. Shafer's answer
15 testimony was February 20 -- sometime in February.

16 So I'm wondering why staff waited so long
17 to register this concern.

18 MS. BOTTERUD: May I have a moment?

19 COMMISSIONER BAKER: Sure.

20 MS. BOTTERUD: Well, Your Honor, looking
21 back at the procedural schedule, the last round of
22 rebuttal and cross answer testimony was filed on
23 March 23rd, and staff believed that just the roughly a
24 week in between the filing date and the submission of
25 its motion was appropriate, and typically motions to

1 strike generally aren't submitted until immediately
2 prior to the hearing in question.

3 COMMISSIONER BAKER: Anyone else want to
4 respond?

5 MS. CONNELLY: Thank you, Your Honor.
6 Public Service Company opposes the motion but not for
7 the reason that you articulated in terms of the
8 timeliness of its filing. We believe that motions to
9 strike can be filed as late as the day of hearing, so
10 we're not objecting based on timeliness.

11 However, Public Service does feel that
12 it's very important that the testimony and exhibits
13 that staff wishes to strike remain on this record.

14 The -- for example, staff wishes to
15 strike one column of Table 6-3, 6-4, while the rest of
16 the column makes no sense if you take out a column, the
17 numbers make no sense if you take out a column. The
18 explanation of what's in that column is on the list of
19 what needs to be struck.

20 So we believe that the record would be
21 more complete if you leave the testimony in. Now,
22 there -- and the exhibits in.

23 Now, I think there's a separate question
24 of what you actually decide in this case, and that gets
25 to the confusion over what is in this docket vis-a-vis

1 what's in the RES rule making docket, and the issue
2 involves whether or not Public Service Company's
3 proposal for a lockdown should be decided in this
4 docket as opposed to the rule making, and we would urge
5 you to decide it in this docket.

6 We under -- we believe, though, that your
7 scoping order was somewhat less than clear, which is
8 probably what engendered the staff's motion, because
9 they're arguing that, in fact, it should be decided in
10 the rule making docket.

11 COMMISSIONER BAKER: Right.

12 MS. CONNELLY: But let me explain why we
13 would like to have it decided in this docket.

14 What the lockdown principle is -- what
15 we're asking to be decided with the lockdown principle
16 is to have a process whereby the estimated net cost or
17 net savings from renewable energy purchases that are
18 going to hit our RESA budget be determined once and
19 then remain the determination for the life of the
20 contract.

21 This issue came up in the last renewable
22 energy compliance plan in a different form. There we
23 were concerned about can relooking at the RES/No-RES
24 plan by changing the gas prices, and we were facing a
25 situation last year where gas prices were actually

1 lower than expected, thereby -- at the end of the year,
2 thereby making the incremental cost higher than
3 expected, but yet we had already gone forward with a
4 plan to purchase renewable energy assuming there would
5 be a lower incremental cost hit to the RESA.

6 And in that case, in the 2008 compliance
7 plan case, the Commission said we do not have to go
8 back and reprice everything for gas prices. That was
9 the ruling in that case. So in this case, we're trying
10 to extend that principle beyond just gas prices.

11 We're saying we're -- we do our best job
12 of estimating what we think the incremental cost of a
13 resource is going to be and then at the time we acquire
14 it, or at the time of filing a plan, we want to lock it
15 in and then in subsequent plans that's what hits the
16 RESA. So that's the issue.

17 Now, staff didn't file any testimony on
18 the lockdown, but staff also didn't file any testimony
19 in the rule making docket about the lockdown. The only
20 place that the lockdown principle is teed up is here,
21 except that when we got your scoping order we were also
22 confused as to which docket it would be in. So we took
23 all the testimony from this case and we put it in the
24 rule making just for coverage. We didn't want to end
25 up with neither docket deciding this issue.

1 But we think it's better to decide it
2 here. You've got real numbers before you, you've
3 got -- you've got the parties weighing in that wanted
4 to weigh in on this, addressing it in this docket, and
5 it really isn't teed up in the rule making docket
6 because we threw that in after we got your scoping
7 order and that was after the rule making hearing.

8 Also, we believe that the issues that are
9 addressed in the rule making docket are somewhat
10 distinct from the lockdown issue.

11 In the rule making docket, the -- what's
12 teed up there is how do we measure the incremental cost
13 to begin with. Right now the current rule uses a
14 strategist model to determine the RES and the No-RES.

15 What's proposed in the proposed rule in
16 the rule making docket is to use more of a spreadsheet
17 that looks at a resource, a renewable resource and then
18 tries to find a match in a nonrenewable resource and
19 then adds them up.

20 And we've got a debate going on in the
21 rule making as to which is the better way to determine,
22 in the first instance, what is the incremental cost.

23 The lockdown is like a second order
24 issue. After you've decided what the incremental cost
25 is, what do you do with it, and do you revisit it,

1 constantly revisit it.

2 So we think, irrespective of how the rule
3 making determines the incremental cost issue, the
4 second order issue also needs to be decided.

5 Finally, what your order did say on
6 Page 8 was that with respect -- I'm reading from
7 Paragraph 24, "With respect to the retail rate impact
8 calculation, the Hearing Commissioner finds this matter
9 will be addressed in this docket according to the
10 Commission's existing RES rules with a focus on the
11 acquisition of solar resources in 2009 and on the net
12 costs of the SunE Alamosa facility and the on-site
13 solar projects that the company has acquired through
14 December 31st, 2008."

15 Now, we believe that the lockdown
16 principle can be accommodated under the existing rules,
17 and we believe that 3661(h)(II) can be interpreted to
18 allow for the lockdown, and I can either explain that
19 to you now or set it forth in closing statement of
20 position if you'd like further explanation.

21 In other words, we think it can be
22 accommodated under the existing rules.

23 Plus your reference to the net costs of
24 SunE Alamosa, the SunE Alamosa facility net costs are
25 the only costs that we have asked be locked down in

1 this case, so we think that your order can be
2 interpreted as saying that this lockdown is appropriate
3 for this round.

4 But I sympathize with the staff. We were
5 confused, as well, as to whether this principle was in
6 or out, which is why we also filed the testimony in the
7 rule making docket.

8 But bottom line is we'd like it decided
9 here and we'd like the testimony to stay here.

10 MS. BOTTERUD: Just a couple of points,
11 Your Honor. First, I'd like to note that trial staff,
12 as is traditional, is not participating as a party in
13 the RES rule making docket, so I would note that I
14 think Ms. Connelly's comment about trial staff not
15 filing testimony in the rule making docket is a bit
16 misleading. As I said, traditionally trial staff does
17 not participate in rule making dockets.

18 We have a fundamental difference in
19 interpretation in the language of your order. We
20 believe that it was very clear that you were removing
21 the time fence and the lockdown issue from this
22 particular proceeding, and, again, would take it up in
23 the RES rule making docket. That was the fundamental
24 reason why staff did not file testimony on that -- on
25 those issues in this docket.

1 In the rule making docket, as you've seen
2 by the attachments in staff's motion to strike, Public
3 Service has had the opportunity to file its position
4 and comments on the lockdown issue.

5 There have been other parties in that
6 docket who have filed comments and submitted testimony
7 on the issue.

8 That would provide the Commission with an
9 opportunity to fully vet the matter in that proceeding
10 rather than this one, and, again, to belabor the point,
11 that was the basis for staff's not filing testimony in
12 this docket.

13 COMMISSIONER BAKER: Okay. Ms. Botterud,
14 were you done?

15 MS. BOTTERUD: Yes, I was, Your Honor.

16 MS. MANDELL: The staff -- the trial
17 staff motion includes a request to strike limited
18 testimony by Ms. Brown on behalf of Western Resource
19 Advocates, and I'd like to respond.

20 WRA shares the concern that you
21 expressed, Commissioner Baker, about the timing of the
22 motion. It was filed late in the proceeding, after
23 significant investment by other parties on the issue,
24 and it could have been filed much earlier, and I think
25 there's some due process issues with filing it this

1 late once the parties have invested that type of time
2 and energy into looking at it, the analysis.

3 And the only other point was that we
4 would ask that testimony of Ms. Brown be treated
5 consistently with the way that the testimony of the
6 other parties be treated with regard to the striking.

7 Thank you.

8 MR. IRBY: Mr. Commissioner, thank you.
9 The OCC also opposes the motion to strike. We
10 interpreted your order the same way that Public Service
11 interpreted your order, as your discussion of the net
12 cost of the SunE Alamosa facility.

13 Our testimony in the rule making docket
14 is that the OCC believes the lockdown should be
15 determined in the RES compliance dockets, and so we
16 believe that that issue is properly placed in this
17 docket, and we interpreted your order not to exclude
18 that issue and we think for completeness, as
19 Ms. Connelly said, too, it would be better placed in
20 this docket.

21 COMMISSIONER BAKER: Any other comments
22 from other parties?

23 I can tell you that what I was thinking
24 when I wrote the scoping order was that the -- the
25 issues around this compliance plan and the lockdown as

1 it applied to this compliance plan were to be a part of
2 the scope of this proceeding.

3 What we didn't want to do was bring in
4 something that might have an implication for a future
5 compliance plan into this, so I think -- so -- and what
6 I'd like to do is during the break just go back and
7 revisit -- reread for the third time the scoping order
8 and come back with a decision after that time period.

9 But issues around how to treat
10 acquisitions that were made this year and resources
11 that are part of this plan, and I -- and SunE Alamosa
12 would be one of them, or at least part -- and how those
13 costs would be looked at in future years were in my
14 mind a part of the scope of this docket at this time.

15 So I'll come back with a decision after
16 the break on that. I just want to review the scoping
17 order and then relook at some of staff's concerns.

18 So let's --

19 MR. IRBY: Mr. Commissioner, if I may.

20 COMMISSIONER BAKER: Yes.

21 MR. IRBY: I might be wrong, but I
22 think -- maybe not with Mr. Cox, but I know for
23 Mr. Ahrens, some of the other parties I've talked with,
24 that -- whether or not the lockdown issue's included in
25 this docket or not will significantly affect the

1 cross-examination, just so you know.

2 COMMISSIONER BAKER: Okay. Well, maybe
3 we'll take a break early, then, on that issue, just to
4 be clear.

5 The second motion to strike was Public
6 Service's motion to strike the testimony of -- the
7 cross answer testimony of Beth Hart and Leslie
8 Glustrom.

9 The -- would the parties like to add
10 anything before I discuss my thoughts on it? Public
11 Service in particular.

12 MS. CONNELLY: We filed the motion, as we
13 stated, because we believe that both Ms. Hart and
14 Ms. Glustrom filed improper cross answer testimony.
15 Cross answer testimony is testimony that needs to be
16 directed to the answer testimony of other parties.
17 Neither Ms. Glustrom nor Ms. Hart made any attempt to
18 address any issues raised by the other parties.

19 Ms. Glustrom introduced a whole new issue
20 and Ms. Hart basically bolstered her original direct
21 case but didn't address any issues in which she was
22 opposing the position of any other party, and,
23 therefore, we believe procedurally these testimonies
24 are improper and should be stricken.

25 COMMISSIONER BAKER: Okay. CoSEIA and

1 MR. BECKETT: Nothing.

2 COMMISSIONER BAKER: I have no questions.

3 Thank you very much, Mr. Cox.

4 Okay. We will take a break until five
5 after 10:00 just to deal with the staff motion. So
6 we'll be back.

7 (A recess was taken from 9:52 a.m. to
8 10:07 a.m.)

9 COMMISSIONER BAKER: Okay. We're back.
10 And I have a couple thoughts on staff's motion.

11 One, it was the intention of this hearing
12 officer to allow for discussion around the lockdown for
13 SunE Alamosa and the acquisitions that were going to be
14 made this calendar -- or this -- within this compliance
15 plan.

16 I was also assuming -- so that was
17 assuming that the on-site acquisitions that were
18 occurring this year would also be part of this -- part
19 of this proceeding as it related to the lockdown issue.

20 The -- I apologize, though, for the less
21 than artful way that the scoping order laid this out,
22 and, one, I am wondering if there are -- well, first to
23 Public Service, I believe I just captured what you were
24 proposing to lock down in this proceeding, in the
25 discussion around that. Is that correct or am I

1 missing something? Is it SunE Alamosa and the
2 acquisitions that are being made this year?

3 MS. CONNELLY: That's the lockdown that
4 is set forth on Tables 6-1 through 6-4.

5 If possible, of course, we'd like a more
6 generic ruling on lockdowns, because we have, for
7 example, already proposed this year a new wind facility
8 that the Commission has approved, we've proposed the
9 Microgy biogas project, which has projected savings in
10 there. We will be filing the results of our early
11 solar.

12 So if possible we'd like a broader
13 statement on lockdown, but all that is -- all that is
14 shown in the testimony is a lockdown of SunE Alamosa
15 and the on-site solar as of the end of December 31st,
16 2008.

17 COMMISSIONER BAKER: Yeah. And then
18 Mr. Ahrens on Page 22 of his direct testimony, I
19 believe that is -- that alludes to -- what you're
20 saying is encompassed in what he is also -- what he's
21 requesting there as well?

22 MS. CONNELLY: What he's describing there
23 is what shows up in the Table 6-1 through 6-4 as the
24 ongoing costs of the eligible energy resources that are
25 being recovered through the RESA as of December 31st,

1 2008. It's SunE Alamosa and on-site solar.

2 COMMISSIONER BAKER: Gotcha. Okay. So
3 that was our intention.

4 I'm also interested, though, in hearing
5 staff's position on this issue, and so what I would
6 like to do is I would like to grant them some time to
7 present their position.

8 So deny their motion to strike but as
9 relief allow them to present their position on these
10 issues verbally, allowing rebuttal from the other
11 testimony -- from the other parties who seek to rebut.
12 And ideally this would happen this afternoon while --
13 before a number of witnesses could get on the stand.

14 Staff counsel?

15 MS. BOTTERUD: Your Honor, if I -- I
16 anticipated you might deny staff's motion to strike,
17 and I had -- was going to request if that was the case
18 then to permit Mr. Dalton to address the issues when he
19 gets -- orally when he gets on the stand to enter his
20 testimony into evidence and respond to rebuttal. But
21 we could do it either way.

22 COMMISSIONER BAKER: Do the parties have
23 a preference?

24 MS. CONNELLY: Public Service's only
25 preference is that since we do not know Mr. Dalton's

1 position that we be given the opportunity to present a
2 rebuttal witness if we disagree with his position after
3 he articulates it.

4 COMMISSIONER BAKER: Then that seems
5 reasonable. I was just trying to save time in case
6 there were witnesses --

7 MS. CONNELLY: And we are indifferent
8 whether he does it today or Wednesday so long as there
9 is time for us to present a rebuttal witness on that
10 issue.

11 MS. BOTTERUD: We'd prefer to do it on
12 Wednesday if at all possible.

13 MS. MANDELL: Just concurring with the
14 comment that Public Service counsel made, we would also
15 appreciate that opportunity to be able to do on our --
16 on our issue rebuttal, having just heard -- that would
17 be the first time we would have heard staff's position
18 on that.

19 COMMISSIONER BAKER: Okay. Yes.

20 MS. MANDELL: Just one other point is it
21 would be helpful for her to be able to have heard
22 staff's testimony before she gets on the stand
23 tomorrow. Before Mr. Shafer. Thank you.

24 COMMISSIONER BAKER: So you're requesting
25 that it be done earlier?

1 MS. MANDELL: Yes. Thank you.

2 COMMISSIONER BAKER: Okay. How about we
3 do it first thing tomorrow, just around this testimony,
4 and then we can bring Mr. Dalton back for his entire
5 testimony on -- at his regularly scheduled time.

6 MS. BOTTERUD: That will be fine.

7 COMMISSIONER BAKER: Any objections to
8 that?

9 MS. CONNELLY: No objection.

10 COMMISSIONER BAKER: Okay. All right.
11 So I believe the next witness is Mr. Ahrens.

12 DANIEL AHRENS,
13 called as a witness on behalf of Public Service Company
14 of Colorado, having been first duly sworn, testified as
15 follows:

16 COMMISSIONER BAKER: Please be seated.

17 Mr. Ahrens' testimony is prenumbered as --

18 MS. CONNELLY: I'll walk him through that
19 if you'd like.

20 COMMISSIONER BAKER: Okay.

21 DIRECT EXAMINATION

22 BY MS. CONNELLY:

23 Q Mr. Ahrens, will you spell your name for
24 the reporter, please?

25 A Yes. Last name is Ahrens, A-h-r-e-n-s.

1 COMMISSIONER BAKER: Are there any
2 objections to this testimony?

3 (No response).

4 COMMISSIONER BAKER: Okay. The amended
5 exhibits are admitted.

6 (Whereupon, Exhibit Nos. 1 through 4
7 admitted into evidence.)

8 MS. CONNELLY: Public Service tenders
9 Mr. Ahrens for cross-examination Your Honor.

10 COMMISSIONER BAKER: Ms. King, do you
11 want to do your questioning there? You can do it
12 there, or there it's up to you.

13 MS. KING: I'm here now, so ...

14 CROSS-EXAMINATION

15 BY MS. KING:

16 Q Good morning Mr. Ahrens.

17 A Good morning, Ms. King.

18 Q I wish I could say that all of those
19 typos took care of all my questions, but unfortunately
20 they did not.

21 I'd like to begin with the discussion of
22 the design of the RESA. It's your testimony that the
23 RESA's designed to recover only the incremental costs
24 of eligible energy plus the program administrative
25 costs; is that right?

1 And I can refer you to your testimony.

2 Your direct testimony at Page 4, Line 20, carrying on
3 to Page 5, Line 1.

4 A That's correct.

5 Q And you described those incremental
6 costs -- and I'm quoting from Lines 22 and 3, "to the
7 costs in excess of what would have been paid to acquire
8 new, nonrenewable resources reasonably available at
9 that time." Do you see that?

10 A I do.

11 Q And those costs are determined by finding
12 the incremental difference of the RES plan over the No-
13 RES plan for each year; is that correct?

14 A That is correct.

15 Q And so just to nail it down, you say that
16 these incremental costs are what are recovered through
17 the RESA, correct?

18 A That is correct.

19 Q And while in theory the RESA may be
20 intended to collect incremental costs, in practice the
21 RESA right of revenues are derived differently, aren't
22 they?

23 A I'm not too sure I can agree with you. I
24 don't know why you would think that the RESA right of
25 revenues are determined differently.

1 Q Okay. So let's -- well, let's walk
2 through it, then.

3 A Okay.

4 Q The formula you give on how the RESA
5 costs will be established for any one year will be the
6 differences between the RES and No-RES scenarios, plus
7 program and administrative costs, less projected
8 credits from wind source sales; is that correct?

9 A That's accurate.

10 Q Okay. So what I'd like to do now is walk
11 through that equation by way of Table 6-4 of Volume II
12 of the compliance plan.

13 COMMISSIONER BAKER: You said 6-4?

14 MS. KING: 6-4.

15 Q (By Ms. King) It might help if you have a
16 calculator handy.

17 A I do.

18 Q Okay. Great. Thanks. So are you at
19 6-4?

20 A I am.

21 Q Okay. So we take the model of
22 incremental costs in Column H, and those would be the
23 differences between the RES and No-RES scenarios; is
24 that right?

25 A That is correct.

1 Q Okay. And that -- the figures in
2 Column H are taken from the calculations in Table 6-1
3 and 6-2; is that right?

4 A Yes.

5 Q Okay. And so then, based on your
6 formula, we add the RESA program and admin costs from
7 Column L, is that correct, and then we would subtract
8 the wind source credits.

9 Now, the problem that I'm having is that
10 we don't get to the figure that's set forth in Column M
11 for the RESA right of revenue; is that right?

12 A That is correct.

13 Q Okay. Mr. Ahrens, as the company witness
14 responsible for presenting all of the cost recovery
15 mechanisms, I trust you have a working -- a good
16 understanding of how the RESA right of revenue figures
17 in Column M in Table 6-3 and 6-4 is actually derived --

18 A Yes.

19 Q -- is that right?

20 MS. KING: Your Honor, may I approach,
21 please?

22 COMMISSIONER BAKER: Yes.

23 (Whereupon, Exhibit No. 29 marked for
24 identification.)

25 Q (By Ms. King) Mr. Ahrens, I've placed

1 before you what has been marked as Exhibit 29, and
2 it is a company response to a discovery request
3 propounded by the Office of Consumer Counsel. It's
4 a five-page document, and what -- I'd like to just
5 walk through page by page and ensure that you can
6 speak to what is contained on each of the pages.

7 So can you please take a moment and look
8 through the exhibit and identify what -- and just
9 identify Page 1 for the record?

10 A Sure. The first page is obviously the
11 request from the OCC, as you mentioned, with a response
12 that says, "Please see the attachments."

13 Q And now, the request seeks the models or
14 spreadsheets used to create Tables 4-1, 2, 3, 4 and
15 6-1, 2, 3 and 4 in Volume II. And I have not included
16 all of the tables because I don't need them, but I
17 want -- but I did include Table 6-3, which is on the
18 second page of this five-page exhibit.

19 And so what -- can you just please take a
20 moment to look over the figures here and verify that
21 the figures contained, that this is an accurate
22 reproduction of the company's response?

23 A Certainly.

24 COMMISSIONER BAKER: I'm sorry, Ms. King.
25 Which table were you referring to?

1 MS. KING: 6-3. It's the second page of
2 the five-page exhibit.

3 COMMISSIONER BAKER: Okay.

4 (Pause.)

5 Q (By Ms. King) And Mr. Ahrens, is that an
6 accurate reproduction of Attachment OCC 1-2.A4?

7 A It does appear from a quick review to be
8 the same information with some additional information
9 that's off to the right that is not on Table 6-3.

10 Q Okay. And so based on the figures that
11 are on the right, under the column "Total Forecasted
12 Electric Retail Sales," would those be the company's
13 production of numbers that form the basis for the
14 information contained in the sales that are on 6-3?

15 A I believe they were hidden sales that
16 were on the spreadsheet, yes.

17 Q Okay. And now turning to the third page
18 of the exhibit, this is a copy of Table 6-3, but
19 because the numbers on Table 6-3 are so small I've
20 taken the liberty to hide certain columns that we would
21 not need for purposes of my questions.

22 So would you just please take a moment
23 and -- and actually, one other thing that I did was
24 that I moved the total forecasted electric retail sales
25 so that they were next to Column M.

1 So can you just take a moment and verify
2 that the numbers are all still the same but for those
3 changes that I just mentioned?

4 A And you gave me the opportunity to do
5 that during break and I did do that. They do match up.

6 Q So the last two pages of the exhibit are
7 basically the same approach but with Table 6-4. So 6-4
8 is a reproduction of the company's table with those
9 hidden sales revealed and then the last page of the
10 exhibit is the modified version of that with certain
11 columns hidden so that we can actually read the numbers
12 that are on there.

13 A Much more legible.

14 Q Okay.

15 MS. KING: At this time I would like to
16 move the admission of Exhibit 29.

17 MS. CONNELLY: Mr. Chairman?

18 COMMISSIONER BAKER: Yes.

19 MS. CONNELLY: I have a question about
20 Exhibit 29. With your indulgence I'd like to ask
21 counsel, because part of Exhibit 29 was actually
22 prepared by her.

23 COMMISSIONER BAKER: Okay.

24 MS. CONNELLY: And that is on Page 3,
25 Ms. King, you have included certain columns from

1 Page 2, and then similarly on Page 5 you've included
2 certain columns from Page 4, but the columns that you
3 have chosen to include are different.

4 So I just wanted to -- for example, on
5 Page 5 you show the wholesale revenue credit but on
6 Page 3 you do not.

7 Now, I don't know if that's going to be
8 important to your cross-examination, but I do point out
9 that there are differences in what you've pulled
10 forward from each of these exhibits.

11 And with that understanding of how
12 Ms. King has chosen to use certain columns and not
13 others, we have no objection to its admission; however,
14 should the exhibit be used to try to draw some bottom
15 line conclusion to which those missing columns would be
16 relevant, we may have some concerns.

17 MS. KING: I appreciate the --
18 Ms. Connelly pointing out my foibles in the world of
19 Excel, and my intention as between my version of Table
20 6-3 and my version of Table 6-4 was merely to leave the
21 wind source portion of 6-4 in, and to the extent I was
22 not wholly accurate in that, those columns are not
23 going to be necessary. The wholesale revenue credit I
24 think is the -- the discrepancy but for the wind
25 source, and I won't be questioning Mr. Ahrens about

1 that.

2 MS. CONNELLY: We have no objection to
3 the admission of this exhibit.

4 COMMISSIONER BAKER: Okay. Exhibit 29 is
5 offered and admitted.

6 (Whereupon, Exhibit No. 29 was admitted
7 into evidence.)

8 Q (By Ms. King) Okay. So Mr. Ahrens, my
9 understanding, we were talking about Column M, which
10 are the modeled incremental costs. I'm sorry, which
11 was the RESA rider revenue.

12 And my understanding of those figures is
13 that they are a flat 2 percent of the projected total
14 electric retail sales for each given year through 2020;
15 is that correct.

16 A That is correct.

17 Q So then -- and so we can see that by
18 comparing Column M with the total forecasted electric
19 retail sales on the Table 6-3, the modified 6-3, 6-4
20 and the modified 6-4, correct?

21 A Yes.

22 Q Okay. And so then if that's the case,
23 then your description that the RESA recovers the
24 incremental costs is not totally accurate, is it?

25 A I could see how there could be some

1 confusion.

2 Q And so, rather, the company, as you said,
3 is proposing now to recover a flat 2 percent of the
4 total retail rate revenues; is that correct?

5 A The RESA rider right now is set at
6 2 percent; that's correct.

7 Q And that 2 percent is of the total
8 electric retail sales.

9 A Revenues, yes.

10 Q Okay. Now, if the RESA rider is
11 2 percent on Table 6-3 and 6-4 of the total forecasted
12 electric retail sales, if the company's plan is
13 approved, will the company recover 2 percent of the
14 total forecast number or 2 percent of the total actual
15 electric retail sales?

16 A We will recover 2 percent of the actual
17 retail sales.

18 Q And the RESA, if allowed to go up to a
19 flat 2 percent, that's not going to be subject to a
20 true up, right?

21 A To the extent that the difference between
22 the actual costs that are incurred and revenues that
23 are collected go into a deferred balance, in effect,
24 they are being trued up. They're being accounted for.
25 Any differences between what is projected and what is

1 actually incurred is accounted for, if you will.

2 Q And so to the extent that there are any
3 unused dollars in the RESA that go into that deferred
4 account for a given year, Public Service Company is
5 seeking approval here to bank them for purposes of
6 prefunding future years' acquisitions, right?

7 A That is correct.

8 Q Okay. So now switching gears to the
9 design of the ECA as it's proposed in this case, the
10 modeled incremental dollars that we were just
11 discussing, so the cost difference between the RES and
12 No-RES plans, that's not really used for purposes of
13 setting the RESA, as we've just established, because
14 that's a flat 2 percent of the total retail electric
15 sales; rather, the modeled incremental costs are used
16 to derive the portion of the nonincremental RESA
17 dollars that will instead flow through the ECA; is that
18 correct?

19 A Yes, that is correct.

20 Q Okay. And so specifically, the ECA is
21 derived from the total renewable energy costs less the
22 modeled incremental costs, right?

23 A That is correct.

24 Q And so based on that formula, we can
25 agree, can't we, that the value of the estimated ECA

1 costs is affected by the amount of modeled incremental
2 costs.

3 A It's an allocation of dollars between two
4 buckets. So if one bucket changes the other bucket
5 changes also.

6 Q Okay. And so there's an inverse
7 correlation between the two, right? And what I mean by
8 that is that the amount -- were the amount of modeled
9 incremental costs to be lower, then when subtracted
10 from the total renewable energy costs we get a higher
11 estimated ECA. And vice versa, if the modeled
12 incremental costs were a larger number when subtracted
13 from the total renewable energy costs, we get a smaller
14 estimated ECA, right?

15 A Assuming the ECA estimated costs are the
16 same in both scenarios, that would be true.

17 Q And included within the modeled
18 incremental costs is an assumption of carbon costs,
19 right?

20 A That is correct.

21 Q And so those costs were included in the
22 RES and No-RES models, and so it follows that they're
23 included in the incremental cost difference between
24 those plans, right?

25 A That is correct.

1 Q And the carbon assumption the company
2 used was \$20 a ton escalating at 7 percent beginning in
3 2010, I believe; is that correct?

4 A I believe that's true.

5 Q And if the company used a different value
6 for the cost of carbon, that would directly affect the
7 modeled incremental costs, right?

8 A I assume it would.

9 Q And we've already established that a
10 change in the modeled incremental cost would impact the
11 value of the ECA. So -- is that correct?

12 A Yes.

13 Q So Mr. Ahrens, would you agree with me
14 that until such time as carbon legislation or
15 regulations are passed and put into effect, that the
16 carbon costs that have been assumed in the model at
17 this point are hypothetical and are not actual costs
18 that are incurred by the company?

19 A They are our best estimate of what the --
20 the carbon tax will be, yes.

21 Q But the carbon tax will be or might be,
22 but they're not actual costs right now, right?

23 A That is correct.

24 Q Okay. And so we can agree, can't we,
25 that until such time as carbon is regulated the company

1 cannot know or measure what those costs of compliance
2 will be, it can only give, as you said, its best
3 estimate; is that correct?

4 A It could be higher or it could be lower,
5 that's correct.

6 Q Okay. Now, unlike the RESA, the ECA will
7 be subject to a true up; is that right?

8 A Could we break that up into how we do it
9 now and how we're proposing to do it? That might be
10 helpful for me to respond to your question.

11 Q Certainly. So how you're proposing to do
12 it, the ECA will be subject to it -- the portion of the
13 EC -- let me back up.

14 How the company is proposing to do it,
15 the ECA will be subject to a true up, correct?

16 A Yes.

17 Q Okay. So how as a practical matter will
18 the commission or Public Service Company's rate payers
19 be able to meaningfully compare the actual ECA against
20 the estimated ECA when part of what has been collected
21 from customers is based on an unknowable, immeasurable
22 value?

23 A Like all assumptions that go into our
24 modeling, they are our best estimates of what the costs
25 are going to be.

1 Any one of those variables could likely
2 change, whether it be gas prices, whether it be
3 generation, whether it be a dispatch in the system or
4 whether it be carbon costs. So what we are doing now
5 is our best estimate of what the costs are going to be.

6 Now, to the extent that when costs are
7 actually incurred to design this cost recovery
8 mechanism such that only the actual costs are actually
9 billed to the customers. So that to the extent that
10 there might be variations, for the example of carbon
11 taxes, if it turns out to be higher or lower, it would
12 change how we would have allocated it, but still just
13 the costs are what we ultimately recover, the actual
14 costs that are incurred.

15 So to the extent that -- if, for example,
16 we assume \$5 gas, it would affect how we allocate the
17 costs between the ECA and the RESA, but yet when all is
18 said and done, we only recover the actual costs that
19 are incurred.

20 Q Now, I want to understand what it is that
21 you said, because the ECA -- through the ECA the
22 company collects -- the company collects from customers
23 the estimated ECA; is that correct?

24 A No.

25 Q So then what -- for what purpose is the

1 estimated ECA -- how -- explain that to me.

2 A I'll try.

3 Q Please.

4 A In our proposal, we are proposing to
5 split cost recovery between the ECA and the RESA, okay?
6 What we propose doing going forward is to collect all
7 the actual costs in the ECA. We also propose to credit
8 to the ECA our projected RESA revenues so that there's
9 an offset.

10 Today the way it works, and it's
11 different than what we're proposing, is that we
12 hardwire the ECA dollars and we build the ECA to
13 collect that amount, then we credit that amount to the
14 RESA.

15 So what we're proposing going forward is
16 just the opposite. We've proposed having the actual
17 costs go through the ECA, incurring the RESA revenues
18 against the ECA.

19 Q Okay. But what you collect through the
20 ECA, the nonincremental dollars, a part of that
21 component, since the nonincremental dollars are derived
22 by subtracting the modeled incremental costs from the
23 total renewable energy costs -- excuse me.

24 Since you're subtracting the modeled
25 incremental costs from the total renewable energy

1 costs, the modeled incremental costs is what has the
2 carbon assumptions contained in it, and so from that
3 number is where the ECA values come from; is that
4 correct?

5 A It's how we divide up our projected costs
6 between the ECA and the RESA.

7 Q Okay.

8 A However, in practicality, we're going to
9 collect all the costs through the ECA and credit to the
10 ECA that modeled number for the RESA.

11 Q And so to the extent that there aren't
12 carbon costs that are actually incurred, will those
13 also be credited to the ECA?

14 A The.

15 MS. CONNELLY: Objection. Can I have
16 that question read back, please?

17 (Last question read.)

18 MS. CONNELLY: I want to object to the
19 form of the question because I don't know how we credit
20 costs that aren't incurred.

21 Q (By Ms. King) So then the question is,
22 and I'll rephrase it, to the extent that there are
23 carbon costs that have been modeled into the modeled
24 incremental costs, and those -- there's no actual
25 carbon costs of compliance that have been incurred

1 by the company, will -- will customers see a credit
2 to the ECA for those modeled numbers?

3 A Since the actual costs are going to be in
4 the ECA, then there's no need to show a credit for the
5 carbon, because it's not being collected.

6 What's happening under that scenario is
7 that perhaps if one variable changes and all else is
8 the same, that there are no carbon taxes, that we
9 probably overestimated what the RESA dollars would be.

10 But since the ECA is the balancing
11 mechanism, it's the difference between the actual costs
12 that are incurred, the RESA revenues that are credited
13 against it, so there's no need to have a credit for
14 costs that were incurred because the costs
15 automatically flow into the ECA.

16 It might have been allocated a little bit
17 off, but that's true of any projection. There's going
18 to be variables that turn out to be different than what
19 we thought they would be.

20 Q So is it your testimony that as between
21 the ECA and the RESA, it all sort of comes out in the
22 wash, that there might be something that's over
23 allocated in one and not collected through the other,
24 and so at the end of the day it's all fair for
25 customers?

1 A I don't think that's what I'm trying to
2 say. I'm trying to say that through the ECA all the
3 costs will be placed in there, the revenues from the
4 RESA will be credited against it, leaving just the
5 remaining actual costs that are incurred.

6 Q So when you say through the ECA all the
7 costs will be put in there and then credited by
8 whatever revenues are collected through the RESA,
9 that -- what's giving me pause is all the costs that
10 are being put in the ECA, and so I'm just trying to
11 understand that better.

12 Will the estimated ECA costs be put in
13 the ECA --

14 A No.

15 Q -- and then credited against -- no?

16 A No, the actual costs. That's our
17 estimate of what the ECA costs will be, and we will put
18 the actual costs that are incurred in the ECA.

19 Q Okay. So the ECA will follow the cost
20 investments that have been made by the company?

21 A That's correct.

22 Q Okay. And so on Page 21 of your direct
23 testimony, which is Exhibit 3, you described the
24 lockdown, and now I want to understand that proposal
25 better.

1 You state at Lines 17 through 19 that the
2 incremental costs that affect the RESA should be set
3 for the life of that facility. Do you have that
4 testimony in mind?

5 A I do.

6 Q Okay. And so as a preliminary matter, we
7 talked about how the RESA is derived and how the RESA
8 isn't really a reflection of the incremental costs,
9 but, rather, is a 2 percent rate increase from the
10 total retail -- total electric retail sales; is that
11 right?

12 A Yes.

13 Q Okay. And so is it your testimony that
14 the modeled incremental costs are what should be locked
15 down for the life of that particular facility?

16 A I think it's better to refer to what we
17 have provided in the table, by Table 6-3, where we have
18 a separate column that quantifies the lockdown that
19 we're proposing; that's Column J.

20 You're right, it is the incremental cost,
21 but it is for facilities or purchases that have already
22 been incurred. So you lock it down, those numbers stay
23 as they are going forward until we add for it.

24 Q So the figures in Column J, are they
25 derived from Column H? Is there a relationship between

1 the two?

2 A I would have to defer that question to
3 Mr. Warren.

4 MS. KING: Okay. That -- those are all
5 the questions I have for you, Mr. Ahrens. Thank you.

6 MR. AHRENS: Thank you, Ms. King.

7 COMMISSIONER BAKER: Thank you, Ms. King
8 CoSEIA?

9 MR. COLCLASURE: Yes, Mr. Commissioner.
10 I'll ask my questions from the table.

11 COMMISSIONER BAKER: Thank you.

12 CROSS-EXAMINATION

13 BY MR. COLCLASURE:

14 Q Good morning, Mr. Ahrens.

15 A Good morning.

16 Q First I want to ask you about a statement
17 on Page 8 of your direct testimony, Lines 10 through
18 12. You state that the company's distributed
19 generation investment can be accommodated within the
20 retail rate impact limit.

21 A What lines were those?

22 Q Lines 10 through 12.

23 A Thank you.

24 Q On Page 8.

25 A I have that before me.

1 modeled; and since the benefits outweigh the costs, I
2 think it would create more headroom under the 2 percent
3 cap.

4 Q It would create more headroom.

5 A I believe so because there are more
6 benefits in the costs.

7 Q I understand that, but -- I think that's
8 the outcome that I think should happen; I'm just
9 wondering if that's the outcome that does happen if you
10 recover this through the RESA.

11 A I believe that's the way it was modeled,
12 both the costs and benefits were included; so it does
13 increase the headroom.

14 Q So could you walk me through -- let's say
15 you have got a million dollar WiP cost that gets
16 recovered through your RESA adjustment. At the same
17 time, let's say you have got \$2 million of energy
18 savings associated with that in a year. That's going
19 to reduce your ECA by \$2 million.

20 A But the difference from the RES and
21 No-RES will show a net gain of 2 million. That's where
22 the headroom is created.

23 Q Or a net gain of 1 million.

24 A I'm sorry, yes.

25 Q Even with your lockdown proposal?

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1 to exist in writing?

2 A I am aware of an E-mail that has this
3 statement in it. I presume that it's in writing.

4 Q If such practices and policies are in
5 writing, would Public Service be willing to file them
6 with the Commission?

7 A Yes.

8 Q Do you know, Mr. Ahrens, whether those
9 policies and procedures would withstand the scrutiny of
10 either an internal or external audit?

11 A I assume they would.

12 Q But you don't know for sure?

13 A I think the only way to know is if there
14 was an internal or external audit.

15 Q Is there a company witness who is part of
16 this proceeding who may know more about the Home Smart
17 policies and procedures?

18 A Not that I'm aware of.

19 Q I would like to turn your attention back
20 to your direct testimony on page 20, where you begin
21 talking about the company's lockdown proposal.
22 Actually, your discussion begins on page 19, line 9;
23 but if I could, I'll direct your attention to the
24 bottom portion of page 20, beginning on line 13. Would
25 you describe what your lockdown concept is?

1 go out and procure more, such that it would be not be a
2 negative number.

3 Q All right. Right before the lunch break
4 we had a lot of intervenors come up, still having a lot
5 of confusion about exactly how everything works. So I
6 think it might be helpful to the record if we walked
7 through how everything works. And this is based on the
8 questions of Ms. King, Mr. Michel, and some of
9 Commissioner Baker's.

10 And I want to talk about three different
11 things: How we set the rates when we set rates; how
12 between track costs and therefore determine the
13 deferred balances; and then finally, how we actually
14 transfer dollars. Okay?

15 A Okay.

16 Q Okay. Let's start with the first, how we
17 set the rates; and let's use -- I think it's a little
18 easier to use Table 6-3 because it's less complicated
19 by the Windsource and we will explain how Windsource
20 factors in.

21 A Okay.

22 MS. CONNELLY: Are we able to use the
23 board up there, Commissioner Baker; do you know?

24 COMMISSIONER BAKER: Sure. It might be
25 helpful.

1 with the proposed -- and the Commission has accepted
2 2% -- it allows us to maximize the amount of renewable
3 energy that we can acquire. It's not -- I am not
4 recommending that we go out and securitize future RESA
5 revenues to be spent today. That's not what I'm
6 proposing.

7 Q If the company were to borrow money and
8 securitize the loan with RESA revenues, it's true, is
9 it not that, then, the RESA revenues would not be
10 available to spend on any additional resources? They
11 would be pledged to buying back the loan?

12 A We would have to change this plan.

13 Q Now, there's been a lot of discussion
14 about the lockdown, what it does or does not entail.
15 And, again, let's look at Table 6.3, if you will.

16 A I have it.

17 Q Okay. Now, I believe you testified --
18 either you testified or I stated, when we were arguing
19 about the motion to strike earlier -- that what the
20 company has quantified as a lockdown, so far, was the
21 SunE Alamosa costs and the on-site solar as of the end
22 of December 31st. Do you recall that?

23 A Yes.

24 Q Let's look at Column J, and the numbers
25 that are in Column J. Do you see that the numbers in

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1 P R O C E E D I N G S

2 COMMISSIONER BAKER: Welcome to Day 2 of
3 Commission Docket No. 08A-532E, Public Service's
4 application for the approval of its 2009 Renewable
5 Energy Standard Compliance plan.

6 And I believe we were going to start
7 today off with staff. Is that okay?

8 MS. CONNELLY: That was our
9 understanding, as well, Commissioner Baker.

10 I did want to alert you that Ms. Newell,
11 who committed to provide some additional information
12 today, apparently one of the folks who she needs to
13 contact to get some of the information is not available
14 until this afternoon, so we will not be able to provide
15 that information until later in the day.

16 COMMISSIONER BAKER: Okay. All right.
17 So let's start with staff witness -- Staff Part 1.

18 MS. BOTTERUD: Thank you, Commissioner
19 Baker. After discussing the status with my client
20 later yesterday afternoon, staff would like to request
21 the opportunity of calling Mr. Gene Camp to address the
22 lockdown and time fence issues, if that is acceptable
23 to the parties and yourself.

24 COMMISSIONER BAKER: I believe I was --
25 yes, it's fine for me. I believe I was implying that

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[The main body of the page contains several lines of text that are extremely faint and illegible. The text appears to be organized into paragraphs, with some lines starting with a dash or a bullet point. Due to the low contrast and resolution, the specific content of the text cannot be transcribed accurately.]

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