

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840Cancels  
Sheet No. \_\_\_\_\_NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.85	
		Usage Charge:	Therm	\$ 0.09959	
		Partial Decoupling			
		Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.28960	R
		Interstate Pipeline Cost	Therm	\$ 0.08420	
		Total Usage & Commodity Charge:		\$ 0.47339	R
CSG	16	Service & Facility Charge:	--	\$21.63	
		Usage Charge:	Therm	\$ 0.13517	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.28960	R
		Interstate Pipeline Cost	Therm	\$ 0.08420	
		Total Usage & Commodity Charge:		\$ 0.50897	R
CLG	17	Service & Facility Charge:	--	\$ 31.75	
		Usage Charge:	DTH	\$ 0.1856	
		Capacity Charge:	DTH	\$ 6.35	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.89600	R
		Interstate Pipeline Cost	DTH	\$ 0.84200	
		Total Usage & Commodity Charge:		\$ 3.92360	R

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 10B  
Cancels  
Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge	--	\$83.09
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.35
		Natural Gas cost	DTH	\$ 0.06
		Interstate Pipeline Cost	DTH	\$ <u>2.39</u>
		Total		\$ 8.80
		Usage Charge:	DTH	\$ 0.40210
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.88600
		Interstate Pipeline Cost	DTH	\$ <u>0.52700</u>
		Total Usage & Commodity Charge:		\$ 3.81510
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.78

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 11  
Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	5.74 %	\$ --	
		Usage	Therm	0.09418	5.74 %	--	
		Commodity	Therm	--	--	0.37380	R
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	5.74 %	--	
		Additional Mantle		5.60	5.74 %	--	
		Commodity	Therm	--	--	0.34130	R
CSG	16	Service & Facility		20.00	3.10 %	--	
		Usage	Therm	0.13111	3.10 %	--	
		Commodity	Therm	--	--	0.37380	R
CLG	17	Service & Facility		20.00	3.10 %	--	
		Usage	DTH	0.18000	3.10 %	--	
		Capacity Charge	DTH	6.16	3.10 %		
		Commodity	DTH	--	--	3.7380	R
CGL	18	One or Two Mantles per month		11.20	3.10 %	--	
		Additional Mantle		5.60	3.10 %	--	
		Commodity	Therm	--	--	0.34130	R
IG	19	Service & Facility		70.00	3.10 %	--	
		Usage	DTH	0.39000	3.10 %	--	
		On-Peak Demand	DTH	6.16	3.10 %	2.45000	
		Commodity	DTH	--	--	3.41300	R
		Unauthorized Overrun	DTH	25.00	3.10 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 50H  
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NATURAL GAS RATES GAS COST ADJUSTMENT							
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.37620	\$(0.00240)	0.37380	RRR
RGL	15	Therm	Commodity	0.34370	(0.00240)	0.34130	RRR
CSG	16	Therm	Commodity	0.37620	(0.00240)	0.37380	RRR
CLG	17	DTH	Commodity	3.76200	(0.02400)	3.73800	RRR
CGL	18	Therm	Commodity	0.34370	(0.00240)	0.34130	RRR
IG	19	DTH	On-Peak Demand	2.45000	-----	2.45000	RRR
		DTH	Commodity	3.43700	(0.02400)	3.41300	
TFS	29	DTH	Transportation	0.04100	-----	0.04100	R
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	(0.02400)		
TFL	30	DTH	Transportation	0.04100	-----	0.04100	R
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	(0.02400)		
TI	31	DTH	Transportation	0.04100	-----	0.04100	R
		DTH	On-Peak Demand	2.45000	-----	2.45000	
		DTH	Commodity	(2)	(0.02400)		
(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.							
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