

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 6 Gas
15th Revised Sheet No. 9
Cancels 14th Revised Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Residential						
15	Facilities Charge*	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30
	Gas Demand Side Management Cost Adjustment*	\$0.29	\$0.22	\$0.28	\$0.22	\$0.19
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40330	\$0.41720	\$0.38610	\$0.44660	\$0.41720 (R, R, R, R, R)
	Upstream Pipeline	0.18830	0.09900	0.10180	0.03250	0.09900 (R, I, R, R, I)
	Deferred Gas Cost	<u>(0.03160)</u>	<u>0.02090</u>	<u>0.08840</u>	<u>(0.04830)</u>	<u>0.02090</u> (R, R, I, R, R)
	Total GCA	\$0.56000	\$0.53710	\$0.57630	\$0.43080	\$0.53710 (R, R, R, R, R)
	Distribution System Rate	<u>0.11389</u>	<u>0.15384</u>	<u>0.13599</u>	<u>0.18446</u>	<u>0.11929</u>
	Total volumetric rate for class	<u>\$0.67389</u>	<u>\$0.69094</u>	<u>\$0.71229</u>	<u>\$0.61526</u>	<u>\$0.65639</u> (R, R, R, R, R)
Commercial & Public Authority						
15	Facilities Charge*	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60
	Gas Demand Side Management Cost Adjustment*	\$0.15	\$0.14	\$0.14	\$0.13	\$0.11
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40330	\$0.41720	\$0.38610	\$0.44660	\$0.41720 (R, R, R, R, R)
	Upstream Pipeline	0.18830	0.09900	0.10180	0.03250	0.09900 (R, I, R, R, I)
	Deferred Gas Cost	<u>(0.03160)</u>	<u>0.02090</u>	<u>0.08840</u>	<u>(0.04830)</u>	<u>0.02090</u> (R, R, I, R, R)
	Total GCA	\$0.56000	\$0.53710	\$0.57630	\$0.43080	\$0.53710 (R, R, R, R, R)
	Distribution System Rate	<u>0.09913</u>	<u>0.12807</u>	<u>0.18625</u>	<u>0.16099</u>	<u>0.11664</u>
	Total volumetric rate for class	<u>\$0.65913</u>	<u>\$0.66517</u>	<u>\$0.76255</u>	<u>\$0.59179</u>	<u>\$0.65374</u> (R, R, R, R, R)
Irrigation Service						
17	Facilities Charge*	\$32.00	NA	\$32.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40330	NA	\$0.38610	NA	NA (R, NA R, NA NA)
	Upstream Pipeline	0.18830	NA	0.10180	NA	NA (R, NA R, NA NA)
	Deferred Gas Cost	<u>(0.03160)</u>	NA	<u>0.08840</u>	NA	NA (R, NA I, NA NA)
	Total GCA	\$0.56000	NA	\$0.57630	NA	NA (R, NA R, NA NA)
	Distribution System Rate	<u>0.07897</u>	NA	<u>0.08914</u>	NA	NA
	Total volumetric rate for class	<u>\$0.63897</u>	NA	<u>\$0.66544</u>	NA	NA (R, NA R, NA NA)
Do Not Write In This Space						
*Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

Advice Letter No. _____

Issue Date: _____

Decision No. _____

Effective Date May 1, 2009

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 6 Gas
35th Revised Sheet No. 10
Cancels 34th Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Interruptible - Small Service						
18	Facilities Charge*	\$265.00	\$265.00	\$265.00	NA	\$33.75
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40330	\$0.41720	\$0.38610	NA	\$0.41720
	Upstream Pipeline	0.18830	0.09900	0.10180		0.09900
	Deferred Gas Cost	<u>(0.03160)</u>	<u>0.02090</u>	<u>0.08840</u>		<u>0.02090</u>
	Total GCA	\$0.56000	\$0.53710	\$0.57630		\$0.53710
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		<u>0.09030</u>
	Total volumetric rate for class	<u>\$0.63604</u>	<u>\$0.62509</u>	<u>\$0.66030</u>		<u>\$0.62740</u>
Interruptible - Large Service & Interruptible-WSC						
19,20	Facilities Charge*	\$1,165.00	\$910.00	\$1,165.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40330	\$0.41720	\$0.38610	NA	NA
	Upstream Pipeline	0.18830	0.09900	0.10180		
	Deferred Gas Cost	<u>(0.03160)</u>	<u>0.02090</u>	<u>0.08840</u>		
	Total GCA	\$0.56000	\$0.53710	\$0.57630		
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>		
	Total volumetric rate for class	<u>\$0.63500</u>	<u>\$0.62003</u>	<u>\$0.65943</u>		
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial						
16,21,22	Facilities Charge*	NA	\$365.00	\$95.00	\$266.00	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.41720	\$0.38610	\$0.44660	NA
	Upstream Pipeline		0.09900	0.10180	0.03250	
	Deferred Gas Cost		<u>0.02090</u>	<u>0.08840</u>	<u>(0.04830)</u>	
	Total GCA		\$0.53710	\$0.57630	\$0.43080	
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>	
	Total volumetric rate for class		<u>\$0.62110</u>	<u>\$0.66430</u>	<u>\$0.59061</u>	
Do Not Write In This Space						
*Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

Advice Letter No. _____

Issue Date:

Decision No. _____

Effective Date May 1, 2009

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
90th Revised Sheet No. 11
Cancels 89th Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service						
23,26	Facilities Charge*	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.01088</u>	<u>\$0.01088</u>	<u>\$0.00804</u>	<u>\$0.01088</u>	<u>\$0.01088</u>
	Total GCA	<u>\$0.01088</u>	<u>\$0.01088</u>	<u>\$0.00804</u>	<u>\$0.01088</u>	<u>\$0.01088</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10934</u>	<u>\$0.13814</u>	<u>\$0.19305</u>	<u>\$0.17088</u>	<u>\$0.12275</u>
						(11, 1, 1, 1)
						(11, 1, 1, 1)
*Fixed Monthly Charge						
Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.				Do Not Write In This Space		
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65						

Advice Letter No. _____

Issue Date: _____

Decision No. _____

Effective Date May 1, 2009