ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 6 Gas 15th Revised Sheet No. 9 14th Revised Sheet No. 9

Natural Gas rates

Cancels

Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF

Type of Charge	NE	NW/C	SE	SW	BV	
						
Facilities Charge*	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30	
de Management Cost Adjustment*	\$0.29	\$0.22	\$0.28	\$0.22	\$0.19	
Gas Cost Adjustment (GCA):						
Commodity	\$0.40330	\$0.41720	\$0.38610	\$0.44660	\$0.41720	(R, R, R, R, R)
Upstream Pipeline	0.18830	0.09900	0.10180	0.03250	0.09900	(R, I, R, R, I)
Deferred Gas Cost	(0.03160)	0.02090	0.08840	(0.04830)	0.02090	(R, R, I, R, R)
Total GCA	\$0.56000	\$0.53710	\$0.57630	\$0.43080	\$0.53710	(R, R, R, R, R)
Distribution System Rate	0.11389	0.15384	0.13599	0.18446	0.11929	
Total volumetric rate for class	\$0.67389	\$0.69094	\$0.71229	\$0.61526	\$0.65639	(R, R, R, R, R)
ic Authority						
Facilities Charge*	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60	
de Management Cost Adjustment*	\$0.15	\$0.14	\$0.14	\$0.13	\$0.11	
Gas Cost Adjustment (GCA):						
Commodity	\$0.40330	\$0.41720	\$0.38610	\$0.44660	\$0.41720	(R, R, R, R, R)
Upstream Pipeline	0.18830	0.09900	0.10180	0.03250	0.09900	(R, I, R, R, I)
Deferred Gas Cost	(0.03160)	0.02090	0.08840	(0.04830)	0.02090	(R, R, I, R, R)
Total GCA	\$0.56000	\$0.53710	\$0.57630	\$0.43080		(R, R, R, R, R)
Distribution System Rate	0.09913	0.12807	0.18625	0.16099	0.11664	
Total volumetric rate for class	\$0.65913	\$0.66517	\$0.76255	\$0.59179		(R, R, R, R, R)
					·	
Facilities Charge*	\$32.00	NA	\$32.00	NA	NA	
Gas Cost Adjustment (GCA):						
Commodity	\$0.40330	NA	\$0.38610	NA	NA	(R, NA R,NA NA)
Upstream Pipeline	0.18830		0.10180			(R, NA R,NA NA)
Deferred Gas Cost	(0.03160)		0.08840			(R, NA I, NA NA)
Total GCA	\$0.56000		\$0.57630			(R, NA R,NA NA)
Distribution System Rate	0.07897		0.08914			
Total volumetric rate for class	\$0.63897		\$0.66544			(R, NA R,NA NA)
i	Facilities Charge* de Management Cost Adjustment* Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class c Authority Facilities Charge* de Management Cost Adjustment* Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class Facilities Charge* Gas Cost Adjustment (GCA): Commodity Upstream Pipeline Deferred Gas Cost Total GCA Distribution System Rate Total volumetric rate for class	Facilities Charge* \$9.00 Ide Management Cost Adjustment* \$0.29 Gas Cost Adjustment (GCA): Commodity \$0.40330 Upstream Pipeline 0.18830 Deferred Gas Cost (0.03160) Total GCA \$0.56000 Distribution System Rate 0.11389 Total volumetric rate for class c Authority Facilities Charge* \$21.50 Ide Management Cost Adjustment* \$0.15 Gas Cost Adjustment (GCA): Commodity \$0.40330 Upstream Pipeline 0.18830 Deferred Gas Cost (0.03160) Total GCA \$0.56000 Distribution System Rate 0.09913 Total volumetric rate for class Facilities Charge* \$32.00 Gas Cost Adjustment (GCA): Commodity \$0.40330 Upstream Pipeline 0.18830 Deferred Gas Cost (0.03160) Total Volumetric rate for Class Facilities Charge* \$32.00 Gas Cost Adjustment (GCA): Commodity \$0.40330 Upstream Pipeline 0.18830 Deferred Gas Cost (0.03160) Total GCA \$0.56000 Distribution System Rate 0.18830 Deferred Gas Cost (0.03160) Total GCA \$0.56000 Distribution System Rate 0.007897	Facilities Charge* \$9.00 \$9.00 Ide Management Cost Adjustment* \$0.29 \$0.22 Gas Cost Adjustment (GCA): Commodity \$0.40330 \$0.41720 Upstream Pipeline 0.18830 0.09900 Deferred Gas Cost (0.03160) 0.02090 Total GCA \$0.56000 \$0.53710 Distribution System Rate 0.11389 0.15384 Total volumetric rate for class c Authority Facilities Charge* \$21.50 \$21.50 Ide Management Cost Adjustment* \$0.15 \$0.14 Gas Cost Adjustment (GCA): Commodity \$0.40330 \$0.41720 Upstream Pipeline 0.18830 0.09900 Deferred Gas Cost (0.03160) 0.02090 Total GCA \$0.56000 \$0.53710 Distribution System Rate 0.09913 0.12807 Total volumetric rate for class Facilities Charge* \$32.00 NA Gas Cost Adjustment (GCA): Commodity \$0.40330 NA Upstream Pipeline 0.18830 Deferred Gas Cost (0.03160) Total GCA \$0.56000 Distribution System Rate 0.18830 Deferred Gas Cost (0.03160) Total GCA \$0.56000 Distribution System Rate 0.18830 Deferred Gas Cost (0.03160) Total GCA \$0.56000 Distribution System Rate 0.07897	Facilities Charge* \$9.00 \$9.00 \$9.00 de Management Cost Adjustment* \$0.29 \$0.22 \$0.28 Gas Cost Adjustment (GCA): Commodity \$0.40330 \$0.41720 \$0.38610 Upstream Pipeline 0.18830 0.09900 0.10180 Deferred Gas Cost (0.03160) 0.02090 0.08840 Total GCA \$0.56000 \$0.53710 \$0.57630 Distribution System Rate 0.11389 0.15384 0.13599 Total volumetric rate for class \$0.67389 \$0.69094 \$0.71229 c Authority Facilities Charge* \$21.50 \$21.50 \$21.50 de Management Cost Adjustment* \$0.15 \$0.14 \$0.14 Gas Cost Adjustment (GCA): Commodity \$0.40330 \$0.41720 \$0.38610 Upstream Pipeline 0.18830 0.09900 0.10180 Deferred Gas Cost (0.03160) 0.02090 0.08840 Total GCA \$0.56000 \$0.53710 \$0.57630 Distribution System Rate 0.09913 0.12807 0.18625 Total volumetric rate for class \$0.65913 \$0.66517 \$0.76255 Facilities Charge* \$32.00 NA \$32.00 Gas Cost Adjustment (GCA): Commodity \$0.40330 NA \$0.38610 Upstream Pipeline 0.18830 0.10180 Deferred Gas Cost (0.03160) 0.02090 0.18625 Total Volumetric rate for class \$0.65913 \$0.66517 \$0.76255 Facilities Charge* \$32.00 NA \$32.00 Gas Cost Adjustment (GCA): Commodity \$0.40330 NA \$0.38610 Upstream Pipeline 0.18830 0.10180 Deferred Gas Cost (0.03160) 0.08840 Total GCA \$0.56000 \$0.57630 Distribution System Rate 0.07897 0.08914	Facilities Charge* \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.00 \$9.02 \$0.22 \$0.28 \$0.29 \$0.20 \$0.28 \$0.29 \$0.29 \$0.28 \$0.23 \$0.29 \$0.28 \$0.29 \$0.29 \$0.28 \$0.29 \$0.29 \$0.28 \$0.29 \$0.29 \$0.28 \$0.29	Facilities Charge* \$9.00 \$9.00 \$9.00 \$9.00 \$5.30 de Management Cost Adjustment* \$0.29 \$0.22 \$0.28 \$0.22 \$0.19 Gas Cost Adjustment (GCA): Commodity \$0.40330 \$0.41720 \$0.38610 \$0.44660 \$0.41720 Upstream Pipeline 0.18830 0.09900 0.10180 0.03250 0.09900 Deferred Gas Cost (0.03160) 0.02090 0.08840 (0.04830) 0.02090 Total GCA \$0.56000 \$0.53710 \$0.57630 \$0.43080 \$0.53710 Distribution System Rate 0.11389 0.15384 0.13599 0.18446 0.11929 Total volumetric rate for class cost Adjustment* \$0.67389 \$0.69094 \$0.71229 \$0.61526 \$0.65639 cAuthority Facilities Charge* \$21.50 \$21.50 \$21.50 \$21.50 \$8.60 de Management Cost Adjustment* \$0.15 \$0.14 \$0.14 \$0.13 \$0.11 Gas Cost Adjustment (GCA): Commodity \$0.40330 \$0.41720 \$0.38610 \$0.44660 \$0.41720 Upstream Pipeline 0.18830 0.09900 0.10180 0.03250 0.09900 Deferred Gas Cost (0.03160) 0.02090 0.08840 (0.04830) 0.02090 Total GCA \$0.56000 \$0.53710 \$0.57630 \$0.43080 \$0.53710 Distribution System Rate 0.09913 0.12807 0.18625 0.16099 0.11664 Total volumetric rate for class \$0.65913 \$0.66517 \$0.76255 \$0.59179 \$0.65374 Facilities Charge* \$32.00 NA \$32.00 NA NA Gas Cost Adjustment (GCA): Commodity \$0.40330 NA \$0.38610 NA NA DA NA Gas Cost Adjustment (GCA): Commodity \$0.40330 NA \$0.38610 NA NA NA DA Deferred Gas Cost (0.03160) 0.02090 0.08840 (0.04830) 0.02090 0.053740 Distribution System Rate 0.09913 0.12807 0.18625 0.16099 0.11664 Total volumetric rate for class \$0.65913 \$0.66517 \$0.76255 \$0.59179 \$0.65374 Distribution System Rate 0.09913 0.12807 0.18625 0.059179 \$0.65374 Distribution System Rate 0.091600 0.08840 0.008840 Deferred Gas Cost (0.03160) 0.08840 0.008840 Deferred Gas Cost (0.03160) 0.08840 0.008840 Deferred Gas Cost (0.03160) 0.08840 Deferred Gas Cost (0.03160)

Do Not Write In This Space

*Fixed Monthly Charge

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No.	
	 Issue Date:
Decision No.	Effective Date May 1, 2009

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202

Decision No.

Colo. P.U.C. No. 6 Gas
35th Revised Sheet No. 10
Cancels 34th Revised Sheet No. 10

Effective Date May 1, 2009

Upstream Pipeline	Denver, CO 80202		ıral Gas rates	Canceis	34th Revised]	
No. Type of Charge NE NW/C SE SW BV Interruptible - Small Service Facilities Charge* \$265.00 \$265.00 \$265.00 NA \$33.75									
No. Type of Charge NE NW/C SE SW BV									
Interruptible - Small Service		Type of Charge	NE	NIM/C	QE.	C/V/	D\/		
18			INL	INVV/C	<u>SL</u>	377	<u>DV</u>		
Gas Cost Adjustment (GCA):			\$265.00	\$265.00	\$265.00	NΛ	\$33.75		
Commodity	10		Ψ203.00	Ψ203.00	Ψ203.00	INA	ψ55.75		
Upstream Pipeline 0.18830 0.09900 0.10180 0.09900 (R, I, R, NA, I Deferred Gas Cost (0.03160) 0.02090 0.08840 0.02090 (R, R, I, NA, I Total GCA 50.56000 \$0.53710 \$0.57530 \$0.53710 (R, R, R, NA, I R) Upstream Pipeline 0.09800 0.10180 0.09900 0.10180 0.09900 (R, R, R, NA, I R) Upstream Pipeline 0.018830 0.09900 0.10180 0.08231 (R, R, R, NA, I R) Upstream Pipeline 0.018830 0.09900 0.08840 (R, R, R, NA, I R) Upstream Pipeline 0.01800 0.08293 0.08813 (R, R, R, NA, I R) Upstream Pipeline 0.01800 0.08293 0.08813 (R, R, R, NA, I R) Upstream Pipeline 0.01800 0.08293 0.08813 (R, R, R, NA, I R) Upstream Pipeline 0.01800 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0000 0.0000 0.00000 0.000			\$0.40330	\$0.41720	\$0.38610	NΔ	\$0.41720	(P P P NA	Ð١
Deferred Gas Cost		•				IVA		_ ·	-
Total GCA Distribution System Rate Distribution System Rate O.07604 Distribution System Rate Total volumetric rate for class S.06.3804 S.06.2509 S.0.66030 S.0.62740 (R, R, R, NA, I) Interruptible - Large Service & Interruptible-WSC 19.20 Facilities Charge* Gas Cost Adjustment (GCA): Commodity S.0.40330 S.0.41720 S.0.38610 NA NA Gas Cost Adjustment (GCA): Commodity Deferred Gas Cost (0.03160) Distribution System Rate O.07500 Distribution System Rate S.0.63500 S.0.62740 (R, R, R, NA, I) (R, R,								_ ·	-
Distribution System Rate								_ ·	-
Total volumetric rate for class \$0.63604 \$0.62509 \$0.66030 \$0.62740 \$0.62740 \$1.920 Facilities Charge* \$1.165.00 \$910.00 \$1.165.00 \$NA								(K, K,K, NA,	, K)
Interruptible - Large Service & Interruptible-WSC Facilities Charge* \$1,165.00 \$910.00 \$1,165.00 NA								(B. B. B. N. A.	D,
19,20 Facilities Charge* \$1,165.00 \$910.00 \$1,165.00 NA	Interruptible Learn		<u> 50.63604</u>	<u>⊅U.0∠5U9</u>	<u> </u>		<u>50.02/40</u>	(K, K,R, NA,	, K)
Gas Cost Adjustment (GCA): Commodity			¢4.405.00	CO10 00	¢4.465.00	NIA	NIA		
Commodity	19,20		\$1,165.00	\$910.00	\$1,165.00	NA	NA		
Upstream Pipeline			# 0.40000	00 44700	# 0.00010				
Deferred Gas Cost						NA	NA		
Total GCA \$0.56000 \$0.53710 \$0.57630									
Distribution System Rate								-	
Total volumetric rate for class \$0.63500 \$0.62003 \$0.65943								(R, R,R, NA,	, NA)
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial 16,21,22									-
Facilities Charge*								(R, R,R, NA,	, NA)
Gas Cost Adjustment (GCA):									
Commodity	16,21,22		NA	\$365.00	\$95.00	\$266.00	NA		
Upstream Pipeline									
Deferred Gas Cost		Commodity	NA	\$0.41720	\$0.38610	\$0.44660	NA	(NA, R,R,R)	NA)
Total GCA Distribution System Rate Distributio		Upstream Pipeline		0.09900	0.10180	0.03250		(NA, I, R, R)	NA)
Distribution System Rate Total volumetric rate for class Do Not Write In This Space *Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.		Deferred Gas Cost		0.02090	0.08840	(0.04830)	<u>1</u>	(NA, R, I, R)	NA)
Distribution System Rate 0.08400 0.08800 0.15981 Total volumetric rate for class \$0.62110 \$0.66430 \$0.59061 (NA, R,R,R) I Do Not Write In This Space *Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.		Total GCA		\$0.53710	\$0.57630	\$0.43080		(NA, R,R,R)	NA)
Total volumetric rate for class \$0.62110 \$0.66430 \$0.59061 (NA, R,R,R) Do Not Write In This Space *Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.		Distribution System Rate		0.08400					
*Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.					\$0.66430			(NA, R,R,R)	NA)
*Fixed Monthly Charge All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.									
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.					Do Not Write In	This Space		-	
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.									
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No.									
			14.65						
1991 1 1919	Advice Letter No.				Issue Date:			1	

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80203 303.861.8080 Colo. P.U.C. No. 6 Gas 90th Revised Sheet No. 11

Cancels 89th Revised Sheet No. 11 tural Gas rates

Denver, CO 80203		al Gas rates	Cancels	89th Revised	Sneet No. 1	1]		
Gas Cost Adjustment & Rate Component Summary All Rates at \$ per CCF									
Class/Sheet <u>No.</u> Transportation Servi 23,26	Facilities Charge* Gas Cost Adjustment (GCA): Commodity Upstream Pipeline	<u>NE</u> (1) NA NA	NW/C (1) NA NA	SE (1) NA NA	SW (1) NA NA	BV (1) NA NA			
	Deferred Gas Cost Transportation Gas Cost Adj. Total GCA Distribution System Rate Total volumetric rate for class	NA \$0.01088 \$0.01088 0.09846 \$0.10934	NA \$0.01088 \$0.01088 0.12726 \$0.13814	NA \$0.00804 \$0.00804 0.18501 \$0.19305				I, I, I, I,	
*Fixed Monthly Charge									
Utilities Commis	sustomer facility charge on file with the Colora sion applicable to the End User at the Delive a service plus a \$50.00 Service Fee per custo	ery Point		Do Not Write In	This Space				
All volumetric rates are I	isted at a uniform Billing Pressure Base of 14	4.65							
Advice Letter No.			-	Issue Date:					
Decision No.	Decision No.		_	Effective Date	May 1, 200	9			