

Colorado Public Utilities Commission  
Black Hills/ Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

**COLORADO PUC NO. 2**  
**Nineteenth Revised Sheet No. 4.1**  
**Cancels Eighteenth Revised Sheet No. 4.1**

**RATE SCHEDULE SUMMATION SHEET**

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)	
Firm Residential	B	7	Ccf \$5.50	\$0.19028	\$0.48538	\$0.17203	\$0.84769	D
Firm Commercial	C	8	Ccf \$8.50	\$0.19028	\$0.48538	\$0.17203	\$0.84769	D
Industrial A	D	9	Ccf \$60.00	\$0.19028	\$0.48538	\$0.17203	\$0.84769	D
Irrigation	Q	10	Ccf \$30.00	\$0.00000	\$0.48538	\$0.11375	\$0.59913	D
Small Volume Joint Demand Commodity	X-2	11	Ccf \$150.00	\$0.70176	\$0.00000	\$0.05000	\$0.75176	I
			Ccf \$0.00000	\$0.48538	\$0.08000	\$0.56538		D
Small Volume Interruptible	X-3	11a	Ccf \$150.00	\$0.00000	\$0.48538	\$0.09733	\$0.58271	D
Industrial B	X-5	11b	Ccf \$60.00	\$0.19028	\$0.48538	\$0.14064	\$0.81630	D
Large Volume Joint Demand Commodity	X-10	11c	Ccf \$250.00	\$0.70176	\$0.00000	\$0.05000	\$0.75176	I
			Ccf \$0.00000	\$0.48538	\$0.08000	\$0.56538		D
Large Volume Interruptible	X-11	11d	Ccf \$250.00	\$0.00000	\$0.48538	\$0.08000	\$0.56538	D
Transportation-Sales Backup Demand Commodity	TS	12	Ccf \$0.66955	\$0.00000	\$0.05000	\$0.71955		
			Ccf \$0.00000	\$0.42276	\$0.07000	\$0.49276		D

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice  
Letter No.

Signature of Issuing Officer

Issue Date: \_\_\_\_\_

Decision or  
Authority No.

Vice President  
Title

Effective Date: \_\_\_\_\_

**Colorado Public Utilities Commission**  
**Black Hills/ Colorado Gas Utility Company, LP**  
**d/b/a Black Hills Energy**

**COLORADO PUC NO 2**  
**Seventieth Revised Sheet No. 5**  
**Cancels**  
**Sixty-Ninth Revised Sheet No. 5**

**Gas Cost Adjustment Summary**  
**Riders to Base Rate Schedules**  
**for Customers on**  
**Colorado Interstate Gas System Supply**

<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
		\$/Ccf		\$/Ccf		\$/Ccf		\$/Ccf	
B	7	0.58083		0.20763		0.09483		0.46803	D
C	8	0.58083		0.20763		0.09483		0.46803	D
D	9	0.58083		0.20763		0.09483		0.46803	D
Q	10	0.42276		0.18862		0.06262		0.29676	D
X-2	11								
Demand		0.66955		0.46652		0.03221		0.23524	I
Commodity		0.42276		0.18862		0.06262		0.29676	D
X-3	11a	0.42276		0.18862		0.06262		0.29676	D
X-5	11b	0.58083		0.20763		0.09483		0.46803	D
X-10	11c								
Demand		0.66955		0.46652		0.03221		0.23524	I
Commodity		0.42276		0.18862		0.06262		0.29676	D
X-11	11d	0.42276		0.18862		0.06262		0.29676	D
TS	12								
Backup Demand		0.66955		0.29300		0.00000		0.37655	
Commodity		0.42276		0.24837		0.00000		0.17439	D

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after

Advice Letter No. \_\_\_\_\_

Issue Date: \_\_\_\_\_

Decision No. \_\_\_\_\_

Effective Date: \_\_\_\_\_

\_\_\_\_\_  
Signature of Issuing Officer  
Vice President