COLORADO NATURAL GAS, INC.

	First Amended	Sheet No.	4A	
Cancels	Original	Sheet No.	4 A	

		TABLE OF CONTENTS - Cont'd	T
		ST ADJUSTMENT	
Gas	Cos	st Adjustment (GCA)70-75	
GAS	- D	DEMAND SIDE MANAGEMENT COST ADJUSTMENT	N
Gas	- D	Demand Side Management Cost Adjustment	N
RUL	ES A	AND REGULATIONS APPLICABLE TO ALL SERVICES - INDEX	
GEN	ERAL	TERMS AND CONDITIONS APPLICABLE TO ALL SALES SERVICES - INDEX.S1	
GEN:	ERAL	TERMS AND CONDITIONS APPLICABLE TO TRANSPORTATION	
	SE	ERVICES - INDEXT1	
<u>Key</u>	to	Symbols of Revised Tariff Sheets	
I	_	Indicates an increase	
R	_	Indicates a reduction	
T	-	Indicates a change in text but	
.7		no change in rate	
И С	_	Indicates new rate or regulation Indicates changed regulation	
S	_	Indicates reissued matter (from	
_		another sheet)	
D	-	Indicates discontinued rate or	
		regulation	
A	-	Indicates adjustment for roll-in	
Sub	_	of portions of the GCA Indicates substitute	
300		indicates substitute	
			<u> </u>
Advice 1			
Number		Timothy R. Johnston, P.E., Vice President	
Decision	1	7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective	
Number		Date	

Appendix 1 Docket No. 09L-111G Decision No. C09-0198 Page 2 of 23

COLORADO NATURAL GAS, INC.

CO PUC No.	1
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,		<u>Sixth A</u> Cancels <u>Fifth An</u>		Sheet No 7 Sheet No 7	<u> </u>
		NATURAL GAS RATES RATE SCHEDULE SUMMATION BAILEY DIVISION			
Rate Schedule	Sheet No.	Type of Charge	Billing <u>Units</u>	Base <u>Rate</u>	
RG-B	12-13	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$12.50 \$0.7872 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
CG-B	16-17	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$25.00 \$0.7872 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
All V					
Advice Letter Number	.		·	Issue Date	
Decision Number		Timothy R. Johnston, P.E., Vice Pro 7810 Shaffer Parkway, #120, Little		Effective Date	

Sheet No. 9A

COLORADO NATURAL GAS, INC. PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Canton <u>B</u>	leventh Amended	Sheet No. 9A	<u> </u>
NATURAL GAS BILL SUMMARY SH BAILEY DIVI	HEET		
Customers within the Company's Bailey Div which reflect the following format:		onthly bills	
-			
Residential Customers:			
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge		\$12.50	
Distribution Charge	Therms	\$0.7872	1
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
G-DSMCA		Sheet No. 79	N
Commercial Customers:			
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge		\$25.00	
Distribution Charge	Therms	\$0.7872	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	ļ
G-DSMCA	***	Sheet No. 79	N
Transportation Backup Fuel Supply and Una Type of Charge Distribution Charge Commodity Charge Upstream Pipeline Charge Unauthorized Overrun Sales Standard	uthorized Overrun Sa <u>Billing Units</u> Therms Therms Therms Therms	les Minimum: Base Rate \$0.7872 Sheet No. 75 Sheet No. 75 \$25.00	
The Commodity Charge and Upstream Pipeling time based on the Company's Gas Cost Adjus		from time to	
The Service and Facility Charge and the Dadjustment by the Gas Demand Side Managemadjusted annually according to the Company Cost Adjustment filings.	ent Adjustment, and	will be	N N N

Twelfth Amended

Advice Letter		
Number		Issue Date
-	Timothy R. Johnston, P.E., Vice President	
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number		Date

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COLORADO NATURAL GAS, INC.

CO PUC No.	1
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Littleton, CC	00127		Third Amended	Sheet No	9B
		Cancels _	Second Amended	Sheet No.	<u>9B</u>
		NATURAL GAS	RATES		v
•		NATURAL GAS RATE SCHEDULE SUM PUEBLO WEST D	MATION SHEET		
Rate Schedule	Sheet	Type of Charge	Billing <u>Units</u>	Base Rate	
RG~PW	15A-15B	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Char G-DSMCA	Therms Therms ge Therms	\$12.50 \$0.779 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
CG-PW	19A-19B	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Char G-DSMCA	Therms Therms ge Therms	\$25.00 \$0.779 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
Advice Letter Number				Issue Date	
Decision Number		Timothy R. Johnston, P.E., 7810 Shaffer Parkway, #12	Vice President 0, Littleton, CO 80127	Effective	

COLORADO NATURAL GAS, INC. PO Box 270868

Littleton, CO 80127

CO PUC No1

	Cancel	Third Amended Second Amended	Sheet No. <u>9E</u> Sheet No.	9E
	NATURAL GAS BI SUMMARY PUEBLO WEST	SHEET		
		West Division will rece	ive monthly	
Residential Custom Type of Charge Service and Facili Distribution Charge Commodity Charge Upstream Pipeline G-DSMCA	ty Charge	Billing Units Therms Therms Therms	Base Rate \$12.50 \$0.779 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
Commercial Custome Type of Charge Service and Facili Distribution Charg Commodity Charge Upstream Pipeline G-DSMCA	ty Charge	Billing Units Therms Therms Therms	Base Rate \$25.00 \$0.779 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
Type of Charge Distribution Charge Commodity Charge Upstream Pipeline Unauthorized Overr	charge Charge un Sales Standard	nauthorized Overrun Salabiling Units Therms Therms Therms Therms Therms Therms	Base Rate \$0.779 Sheet No. 75 Sheet No. 75 \$25.00	
adjustment by the	Gas Demand Side Managaccording to the Comp	Distribution Charge arement Adjustment, and wany's Gas- Demand Side	vill be	N N N
Advice Letter Number		I	Issue Date	<u> </u>
Decision Number	Timothy R. Johnston, P. 7810 Shaffer Parkway,		Effective Date	

COLORADO NATURAL GAS, INC. PO Box 270868

Littleton, CO 80127

CO	PUC	No.	Ī

	Sixth Amended	Sheet No.	10
Cancels	Fifth Amended	Sheet No.	_10

		NATURAL GAS RATI RATE SCHEDULE SUMMATIO CRIPPLE CREEK DIVI	ON SHEET		
Rate Schedule	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base <u>Rate</u>	
RG-C	14-15	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$12.50 \$0.7325 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
CG-C	18-19	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$25.00 \$0.7325 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
				-2.	

Advice Letter		
Number		Issue Date
	Timothy R. Johnston, P.E., Vice President	-
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number		Date

COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Decision

Number _

CO PUC No. 1	CO	Pι	JC	No.	1
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Date _____

	Canala Thirteenth Assembled	Sneet No12	
	Cancels Thirteenth Amended	Sheet No. 12A	<u> </u>
Mamilaar	CAC DITTING DODANG		T
	GAS BILLING FORMAT UMMARY SHEET	i	
	LE CREEK DIVISION		
01/2212	SE CHUBIC DIVIDION	i	
Customers within the Company's C.	ripple Creek Division will re	ceive monthly	
bills which reflect the following	g format:		
Residential Customers:			
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge		\$12.50	
Distribution Charge	Therms	\$0.7325	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge G-DSMCA	Therms	Sheet No. 75	
G-DSPICA		Sheet No. 79	N
Commercial Customers:			
Type of Charge	Billing Units	Pago Pato	
Service and Facility Charge	Diffing onies	Base Rate \$25.00	
Distribution Charge	Therms	\$0.7325	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
G-DSMCA		Sheet No. 79	N
		1.000	.,
Transportation Backup Fuel Supply	and Unauthorized Overrun Sal	les Minimum:	
Type of Charge	Billing Units	Base Rate	
Distribution Charge	Therms	\$0.7325	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
Unauthorized Overrun Sales Standa	ard Therms	Sheet No. 75	
The Commedity Change and Hartwee	- Direction - 12 - 12		
The Commodity Charge and Upstream	Pipeline Charge will change	from time to	
time based on the Company's Gas C	ost Adjustment Filings.		
The Service and Facility Charge a	and the Distribution Charge as	o subject to	.,
adjustment by the Gas Demand Side	Management Adjustment and w	ill be	N N
adjusted annually according to the	ne Company's Gas- Demand Side	Management	N
Cost Adjustment filings.	Total Demand Dide	Trainagement.	N
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Advice Letter			
Advice Letter Number		Inner Dete	
	nnston, P.E., Vice President	Issue Date	
	Parkway, #120, Littleton, CO 80127	Effective	
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COLORADO NATURAL GAS, INC.

CO PUC No. 1	
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	Second Amended	Sheet No	12B
Cancels	First Amended	Sheet No	12B

		NATURAL GAS RAT RATE SCHEDULE SUMMATI COLORADO CITY AND RYE	ON SHEET		
Rate Schedule	Sheet No.	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rate</u>	
RG-R	12-13	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$10.00 \$0.428 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
CG-R	16-17	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$20.00 \$0.428 Sheet No. 75 Sheet No. 75 Sheet No. 79	N

Advice Letter		
Number		Issue Date
	Timothy R. Johnston, P.E., Vice President	
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
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COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

CO	PUC	No.	1
\sim		110.	

Co 80127 Cancels	Second Amended First Amended	Sheet No. 12E Sheet No. 12E	
NATURAL GAS BILL	ING FORMAT		
SUMMARY S			
COLORADO CITY AND			
Customers within the Company's Col receive monthly bills which reflec			
Residential Customers:			
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge Distribution Charge	Therms	\$10.00	
Commodity Charge	Therms	\$0.4280 Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	ļ
G-DSMCA		Sheet No. 79	N
Commercial Customers:			
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge		\$20.00	
Distribution Charge	Therms	\$0.4280	ł
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
G-DSMCA	00° 100 100	Sheet No. 79	N
Transportation Backup Fuel Supply a Minimum:	and Unauthorized Ove	rrun Sales	
Type of Charge	Billing Units	Base Rate	
Distribution Charge	Therms	\$0.4280	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
Unauthorized Overrun Sales Standard	d Therms	\$25.00	
The Commodity Charge and Upstream I to time based on the Company's Gas			

to time based on the Comp

The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management

Cost Adjustment filings.

Advice Letter		
Number		Issue Date
	Timothy R. Johnston, P.E., Vice President	
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number	_	Date

_Sheet No.__14__

COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

CO	PU	JC	No.	1

Cancels Fifth Amended Sheet No. 14	_
NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULES RG-B	
APPLICABILITY Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-5A, to Residential service.	
MONTHLY RATE Service and Facility Charge, per customer	И
MONTHLY MINIMUM\$12.50	
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N N
PAYMENT Bills for gas service are due and payable within fifteen days from the mailing date of bill.	
CONTRACT PERIOD Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	
Advice Letter	
Number Issue Date Timothy R. Johnston, P.E., Vice President	
Decision 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective Number Date	

Sixth Amended

Appendix 1 Docket No. 09L-111G Decision No. C09-0198 Page 11 of 23 CO PUC No. 1

Issue Date _____

Date _____

Effective

COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Number ___

Number ____

Decision

Third Amended	Sheet No.	15A	
Cancels Second Amended	Sheet No.		_

NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULES RG-PW	
APPLICABILITY Applicable within the Pueblo West Service Areas served by Colorado Natural Gas, as described on Sheet Nos. 6, to Residential service.	
MONTHLY RATE Service and Facility Charge, per customer	N
MONTHLY MINIMUM\$12.50	
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N N
PAYMENT Bills for gas service are due and payable within fifteen days from the mailing date of bill.	
CONTRACT PERIOD Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	-
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	•

Timothy R. Johnston, P.E., Vice President

7810 Shaffer Parkway, #120, Littleton, CO 80127

Appendix 1 Docket No. 09L-111G Decision No. C09-0198 Page 12 of 23 CO PUC No. ____1

COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Decision

Number ____

	Sixth Amended	Sheet No.	16	
Cancels	Fifth Amended	Sheet No.	16	•

Date _____

NATURAL GAS RATES RESIDENTIAL GAS SERVICE	
SCHEDULE RG-C	ł
APPLICABILITY Applicable within the Cripple Creek Division served by Colorad Natural Gas, as described on Sheet Nos. 5-6, to Residential service.	lo
MONTHLY RATE Service and Facility Charge, per customer\$12.50 Distribution Charge, all gas used per therm\$0.7325 Commodity Charge, all gas used per thermSheet No. Upstream Pipeline Charge, all gas used per thermSheet No. Gas - Demand Side Management Cost AdjustmentSheet No. 7	5 7 5 75
<u>MONTHLY MINIMUM</u> \$12.50	
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	g
GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing of Sheet No. 70.	n
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	t N N
PAYMENT Bills for gas service are due and payable within fifteen days from the mailing date of bill.	e
CONTRACT PERIOD Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	f r
Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	
dvice Letter /umber Issue Date	-
Timothy R. Johnston, P.E., Vice President	
pecision 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective	

Appendix 1
Docket No. 09L-111G
Decision No. C09-0198
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COLORADO NATURAL GAS, INC.

	Second Amended	Sheet No. 17A
Cancels	First Amended	Sheet No. 17A

NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULE RG-R		
APPLICABILITY Applicable within the Colorado City and Rye Divisio Colorado Natural Gas, as described on Sheet Nos. to Resident	n served by ial service.	
MONTHLY RATE Service and Facility Charge, per customer Distribution Charge, all gas used per therm Commodity Charge, all gas used per therm Upstream Pipeline Charge, all gas used per therm Gas - Demand Side Management Cost Adjustment	\$0.428 Sheet No. 75 Sheet No. 75	
MONTHLY MINIMUM	\$10.00	
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustment on Sheet No. 60.	s commencing	
GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment of Sheet No. 70.	ommencing on	
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to the Gas - Demand Side Man Adjustment commencing on Sheet No. 77.	nagement Cost N	
PAYMENT Bills for gas service are due and payable within ten damailing date of bill.	ays from the	
CONTRACT PERIOD All contracts under this schedule shall be for a minimuthirty days and thereafter until terminated, where service required, on three days' notice.	ım period of is no longer	
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.		

Advice Letter		
Number		Issue Date
	Timothy R. Johnston, P.E., Vice President	
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number		Date

Appendix 1
Docket No. 09L-111G
Decision No. C09-0198
Page 14 of 23
CO PUC No. 1

COLORADO NATURAL GAS, INC.

	Sixth Amended	Sheet No.	18
Cancels	Fifth Amended	Sheet No	

				
	NATURAL GA COMMERCIAL GA SCHEDULES	S SERVICE		
	thin the Bailey Divisio		do Natural Gas, as	
Distribution Commodity Cha Upstream Pipe	acility Charge, per cust Charge, all gas used per rge, all gas used per th line Charge, all gas use Side Management Cost Ad	therm	\$0.7872 Sheet No. 75 Sheet No. 75	N
GAS RATE ADJUSTM This rate se	ENT chedule is subject to encing on Sheet No. 60.		\$25.00	
GAS COST ADJUSTME This rate school commencing on She	edule is subject to the	Gas Cost Adjustment		
This rate sch	E MANAGEMENT COST ADJUST medule is subject to the acing on Sheet No. 77.		e Management Cost	N N N
mailing date of D	PAYMENT CHARGE s service are due and poill. Any amounts not poject to a late payment o	aid on or before th	e due date of the	
thirty days and t	e service is no longer	shall be for a m	ninimum period of	
Advice Letter				
Number	Timothy R. Johnston, P.E	Vice President	Issue Date	
Decision Number	7810 Shaffer Parkway, #	•	Effective Date	

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_Sheet No.___19A_

_Sheet No.___19A_

COLORADO NATURAL GAS, INC.

Decision

Number

	Page 15 01 2
CO PUC No.	1

PO Box 270868	
Littleton, CO 80127	
	Third Amended

Cancels __

Second Amended

NATURAL GAS RATES COMMERCIAL GAS SERVICE SCHEDULES CG-PW		
APPLICABILITY Applicable within the Pueblo West Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.		
MONTHLY RATE Service and Facility Charge, per customer\$25.00 Distribution Charge, all gas used per therm\$0.779 Commodity Charge, all gas used per thermSheet No. 75 Gas - Demand Side Management Cost AdjustmentSheet No. 79	N	
MONTHLY MINIMUM\$25.00		
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.		
GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.		
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N N	
PAYMENT AND LATE PAYMENT CHARGE Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.		
CONTRACT PERIOD Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.		
Advice Letter		
lumber Issue Date Timothy R. Johnston, P.E., Vice President		
· · · · · · · · · · · · · · · · · · ·		

7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective

Date ___

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COLORADO NATURAL GAS, INC. PO Box 270868

Littleton, CO 80127

	Sixth Amended	Sheet No.	20
Cancels	Fifth Amended	Sheet No	20

		· · · · · · · · · · · · · · · · · · ·
	NATURAL GAS RATES COMMERCIAL GAS SERVICE SCHEDULE CG-C	
APPLICABILITY Applicable with Natural Gas, as des	hin the Cripple Creek Division served scribed on Sheet Nos. 6, to Commercial ser	d by Colorado rvice.
Distribution Ch Commodity Charg Upstream Pipeli	ility Charge, per customer	\$0.7325 Sheet No. 75 Sheet No. 75
MONTHLY MINIMUM		\$25.00
GAS RATE ADJUSTMENT This rate sched on Sheet No. 60.	$rac{ extsf{T}}{ ext{dule}}$ is subject to the Gas Rate Adjustme	nts commencing
GAS COST ADJUSTMENT This rate schedu Sheet No. 70.	rule is subject to the Gas Cost Adjustment	. commencing on
This rate schedu	MANAGEMENT COST ADJUSTMENT ule is subject to the Gas - Demand Side Ma ing on Sheet No. 77.	anagement Cost N N
mailing date of bil	AYMENT CHARGE ervice are due and payable within fifteen ll. Any amounts not paid on or before the subject to a late payment charge of 1.5% p	he due date of
thirty days and the	service is no longer	imum period of
•		
Advice Letter Number		Issue Date
	Timothy R. Johnston, P.E., Vice President	10000 Dato
Decision Number	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective Date

COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Second Amended	Sheet No	21A	

Cancels First Amended Sheet No. 21A

NATURAL GAS RATES COMMERCIAL GAS SERVICE SCHEDULE CG-R	
A DOM YOU DIT I MAY	
APPLICABILITY Applicable within the Colorado City and Rye Division served by Colorado Natural Gas, as described on Sheet Nos. to Commercial service.	
MONTHLY RATE Service and Facility Charge, per customer\$20.00 Distribution Charge, all gas used per therm\$0.428 Commodity Charge, all gas used per thermSheet No. 75 Upstream Pipeline Charge, all gas used per thermSheet No. 75 Gas - Demand Side Management Cost AdjustmentSheet No. 79	N
MONTHLY MINIMUM\$25.00	
GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N N
PAYMENT AND LATE PAYMENT CHARGE Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
CONTRACT PERIOD Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
vice Letter mber Issue Date	
Timothy R. Johnston, P.E., Vice President	
cision 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective	

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COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Original	Sheet No. <u>77</u>
	Sheet No.

NATURAL GAS RATES
GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT
Gas Demand-Side Management Cost Adjustment (G-DSMCA) All sales rate schedules for natural gas service are subject to a Gas Demand-Side Management Cost Adjustment ("G-DSMCA") designed to prospectively recover prudently incurred costs of Demand-Side Management Programs ("DSM Programs") in accordance with Gas Demand-Side Management Rules 4750 through 1760 of the Commission's Rules Regulating Gas Utilities and Pipeline Operators, 4 Code of Colorado Regulations 723-4 ("Gas DSM Rules"). The G-DSMCA Factor shall be separately calculated and applied to the billed amounts derived from the Company's base rates schedules of residential and commercial customers. The calculated G-DSMCA recovery portion of the customer's bill will be shown separately from the base rates. The Company shall recover the annual expenditures projected for that year over a one- vear period with the G-DSMCA Factor. NSM Plan Filing The initial DSM plan filings shall cover a DSM period of two years. The subsequent DSM plan filings shall cover a DSM period of three years unless otherwise specified by the Commission. Subsequent DSM plan applications are to be filed by May 1 of the final year of the current DSM plan. Periodic DSM Plan Filing The initial pass was be pursuant to the Gas DSM Rules by the Company to Doropose, inter alia, expenditure target for DSM programs. Note that the G-DSMCA Filing The or after January 1, 2009, the Company will place into effect the new G-DSMCA tariff pursuant to the Commission's final order on its initial DSM The propose of the Commission's final order on its initial DSM The propose of the Commission's final order on its initial DSM The propose of the Commission's final order on its initial DSM The propose of the Commission's final order on its initial DSM The propose of the Commission's final order on its initial DSM The propose of the Commission's final order on its initial DSM
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mber Issue Date Issue Date Issue Date
cision 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective Date

Appendix 1
Docket No. 09L-111G
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CO PUC No. ____1

COLORADO NATURAL GAS, INC. PO Box 270868 Littleton, CO 80127

Original

Sheet No. 77A

Sheet No.____

NATURAL GAS I			N
GAS DEMAND SIDE MANAGEMEN	T COST ADJUSTMENT		N
Beginning April 1, 2010, and each April 1st			N
submit its annual DSM report, application f Company will include in its annual G-DSMCA			N N
and supporting documentation as is required			N N
specifically set forth in Gas DSM Rules 475			N
The Company shall file a request to adjust	its G-DSMCA Factor	r either through	
an application or an advice letter and tar.	iffs. Prudently in	ncurred costs of	N
DSM programs within the DSM program expend: Commission in order to provide for funding			N
well as recovery of deferred G-DSMCA costs			N N
the Commission, shall be recovered through	the G-DSMCA Factor		N
an annual basis, and collected from July 1	through June 30.		N N
If the projected DSM program costs have cha			N
the currently effective G-DSMCA cost or if			Ŋ
balance increases or decreases sufficiently application to revise its currently effect:			N N
changes, provided that the resulting change	e to the G-DSMCA fa	actor equates to	N
a base rate change of at least one cent (\$0			N
has the burden of proof to justify any inte Commission has the discretion to consolidate			N N
the next regularly scheduled annual G-DSMCA			N
			N
		**	
		· · · · · · · · · · · · · · · · · · ·	

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_Sheet No.____ _Sheet No.____

	NATURAL GAS RATES GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT		N
G-DSMCA Factor whinterest, the und Company's Account and commercial cursum DSM Period. DSM DSM Bonus. The amannual DSM Bonus. Current DSM Cost. program expenditut for funding of the DSM Program. DSM of DSM measures,	Cost. Deferred G-DSMCA Cost means a rate conich is designed to amortize over the G-DSMCder- or over-recovered G-DSMCA Factor reflects No. 186 for all applicable rate schedules	omponent of the CA Period, plus cted in the of residential crowed DSM plan. In the Company's 760. Within the DSM der to provide any combination rs to reduce	
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<u>Original</u>

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_Sheet No.____

1	ACA Factor will also include adjustment necessary to pr	++	N N
plus any bonuses.	adjustment necessary to pr	++	1
for DSM b	oonus and current DSM Cost ne G-DSMCA shall take effec		N N
period of 12 months.			N
E			
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the actual perform DSM bonus, then ar	nd adjustment of G-DSM bonus. If the Commismance varies from performance values used to adjustment shall be made to the amount of in DSM bonus will be implemented on a pro	o calculate the DSM bonus	N N N
Interest on under- the average month positive or negati	GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT - or over-recovery. The amount of net inter ly balance in sub-accounts of Account No. 1 ive), is determined by multiplying the mont equal to the Commission-authorized after-ta apital.	.86 (whether :hly balance by	N N N N N
	NATURAL GAS RATES		N

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COLORADO NATURAL GAS, INC.

Original	Sheet No. 79
	Sheet No.

		NATURAL GAS RATES		N
		GAS DEMAND SIDE MANAGEMENT COST ADJU	STMENT	N
A	В			N
Rate	Shee			N
Schedul	e No.	G-DSMCA Charge	G-DSMCA Factor	N
RG-B	14	Percentage applied to Base Rates	3.06%	N
RG-C	16	Percentage applied to Base Rates	3.88%	N
RG-R	17A	Service not yet provided in		N
RG-PW	15A	Percentage applied to Base Rates	3.09%	И
CG-B	18	Percentage applied to Base Rates	0.109	N
CG-C	20	Percentage applied to Base Rates	0.18% 0.12%	N N
CG-R	21A	Service not yet provided in		N
CG-PW	19A	Percentage applied to Base Rates	0.18%	N
Charge w bill. The Factor per customer for that	ill be his G-I ercenta 's Serv month.	Natural Gas Billing Format on Sheet No. shown as a separate line item on each constant of the shown as a separate line item on each constant of the shown above for that customer class in the side and facilities Charge and the Total. The Total Distribution Charge is the property of the sumption for that month and the Distribution for the sumption for the second sec	ustomer's monthly plying the G-DSMCA by the sum of that Distribution Charge product of the	N N N N N

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