

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

First Amended Sheet No. 4A
 Cancels Original Sheet No. 4A

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Key to Symbols of Revised Tariff Sheets

- I - Indicates an increase
- R - Indicates a reduction
- T - Indicates a change in text but
no change in rate
- N - Indicates new rate or regulation
- C - Indicates changed regulation
- S - Indicates reissued matter (from
another sheet)
- D - Indicates discontinued rate or
regulation
- A - Indicates adjustment for roll-in
of portions of the GCA
- Sub - Indicates substitute

N
NAdvice Letter
Number _____Decision
Number _____

Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date _____

Effective
Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 7

Cancels Fifth Amended Sheet No. 7

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET
BAILEY DIVISION

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
RG-B	12-13	Service and Facility	---	\$12.50
		Distribution Charge	Therms	\$0.7872
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79
CG-B	16-17	Service and Facility	---	\$25.00
		Distribution Charge	Therms	\$0.7872
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79

N

N

Advice Letter

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Timothy R. Johnston, P.E., Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective

Date _____

COLORADO NATURAL GAS, INC.
PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Twelfth Amended Sheet No. 9A
Cancels Eleventh Amended Sheet No. 9A

NATURAL GAS BILLING FORMAT SUMMARY SHEET BAILEY DIVISION		
Customers within the Company's Bailey Division will receive monthly bills which reflect the following format:		
Residential Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$12.50
Distribution Charge	Therms	\$0.7872
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
Commercial Customers:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$25.00
Distribution Charge	Therms	\$0.7872
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79
Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:		
<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.7872
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	\$25.00
The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.		
The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.		

Advice Letter

Number

Timothy R. Johnston, P.E., Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date

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Date

COLORADO NATURAL GAS, INC.
PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Third Amended Sheet No. 9B
Cancels Second Amended Sheet No. 9B

<u>NATURAL GAS RATES</u>				
NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET PUEBLO WEST DIVISION				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
RG-PW	15A-15B	Service and Facility	---	\$12.50
		Distribution Charge	Therms	\$0.779
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79
CG-PW	19A-19B	Service and Facility	---	\$25.00
		Distribution Charge	Therms	\$0.779
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79

Advice Letter
Number _____

Decision
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Timothy R. Johnston, P.E., Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

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COLORADO NATURAL GAS, INC.
PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Third Amended Sheet No. 9E
Cancels Second Amended Sheet No. 9E

NATURAL GAS BILLING FORMAT
SUMMARY SHEET
PUEBLO WEST DIVISION

Customers within the Company's Pueblo West Division will receive monthly bills which reflect the following format:

Residential Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$12.50
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79

N

Commercial Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$25.00
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79

N

Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.779
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	\$25.00

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.

The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.

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Timothy R. Johnston, P.E., Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

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COLORADO NATURAL GAS, INC.
PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 10
Cancels Fifth Amended Sheet No. 10

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET CRIPPLE CREEK DIVISION					
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	
RG-C	14-15	Service and Facility	---	\$12.50	N
		Distribution Charge	Therms	\$0.7325	
		Commodity Charge	Therms	Sheet No. 75	
		Upstream Pipeline Charge	Therms	Sheet No. 75	
		G-DSMCA	---	Sheet No. 79	
CG-C	18-19	Service and Facility	---	\$25.00	N
		Distribution Charge	Therms	\$0.7325	
		Commodity Charge	Therms	Sheet No. 75	
		Upstream Pipeline Charge	Therms	Sheet No. 75	
		G-DSMCA	---	Sheet No. 79	

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Timothy R. Johnston, P.E., Vice President
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COLORADO NATURAL GAS, INC.
PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Fourteenth Amended Sheet No. 12A
Cancels Thirteenth Amended Sheet No. 12A

NATURAL GAS BILLING FORMAT
SUMMARY SHEET
CRIPPLE CREEK DIVISION

Customers within the Company's Cripple Creek Division will receive monthly bills which reflect the following format:

Residential Customers:

Type of Charge	Billing Units	Base Rate
Service and Facility Charge		\$12.50
Distribution Charge	Therms	\$0.7325
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79

N

Commercial Customers:

Type of Charge	Billing Units	Base Rate
Service and Facility Charge		\$25.00
Distribution Charge	Therms	\$0.7325
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79

N

Transportation Backup Fuel Supply and Unauthorized Overrun Sales Minimum:

Type of Charge	Billing Units	Base Rate
Distribution Charge	Therms	\$0.7325
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	Sheet No. 75

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment Filings.

The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.

N
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Advice Letter
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Number

Timothy R. Johnston, P.E., Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date

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Date

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 12B
 Cancels First Amended Sheet No. 12B

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET
 COLORADO CITY AND RYE DIVISION

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
RG-R	12-13	Service and Facility	---	\$10.00
		Distribution Charge	Therms	\$0.428
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79
CG-R	16-17	Service and Facility	---	\$20.00
		Distribution Charge	Therms	\$0.428
		Commodity Charge	Therms	Sheet No. 75
		Upstream Pipeline Charge	Therms	Sheet No. 75
		G-DSMCA	---	Sheet No. 79

N

N

Advice Letter
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Decision
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Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date _____

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 12E
 Cancels First Amended Sheet No. 12E

NATURAL GAS BILLING FORMAT
 SUMMARY SHEET
 COLORADO CITY AND RYE DIVISION

Customers within the Company's Colorado City and Rye Division will receive monthly bills which reflect the following format:

Residential Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$10.00
Distribution Charge	Therms	\$0.4280
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79

N

Commercial Customers:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Service and Facility Charge		\$20.00
Distribution Charge	Therms	\$0.4280
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
G-DSMCA	---	Sheet No. 79

N

Transportation Backup Fuel Supply and Unauthorized Overrun Sales
 Minimum:

<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>
Distribution Charge	Therms	\$0.4280
Commodity Charge	Therms	Sheet No. 75
Upstream Pipeline Charge	Therms	Sheet No. 75
Unauthorized Overrun Sales Standard	Therms	\$25.00

The Commodity Charge and Upstream Pipeline Charge will change from time to time based on the Company's Gas Cost Adjustment filings.

The Service and Facility Charge and the Distribution Charge are subject to adjustment by the Gas Demand Side Management Adjustment, and will be adjusted annually according to the Company's Gas- Demand Side Management Cost Adjustment filings.

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Advice Letter

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Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

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Number _____

Effective

Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 14
 Cancels Fifth Amended Sheet No. 14

NATURAL GAS RATES
 RESIDENTIAL GAS SERVICE
 SCHEDULES RG-B

APPLICABILITY

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-5A, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$12.50
 Distribution Charge, all gas used per therm.....\$0.7872
 Commodity Charge, all gas used per therm.....Sheet No. 75
 Upstream Pipeline Charge, all gas used per thermSheet No. 75
 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

MONTHLY MINIMUM.....\$12.50

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

PAYMENT

Bills for gas service are due and payable within fifteen days from the mailing date of bill.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

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Advice Letter

Number _____

Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Third Amended Sheet No. 15A
 Cancells Second Amended Sheet No. 15A

NATURAL GAS RATES
RESIDENTIAL GAS SERVICE
SCHEDULES RG-PW

APPLICABILITY

Applicable within the Pueblo West Service Areas served by Colorado Natural Gas, as described on Sheet Nos. 6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$12.50
 Distribution Charge, all gas used per therm.....\$0.779
 Commodity Charge, all gas used per therm.....Sheet No. 75
 Upstream Pipeline Charge, all gas used per thermSheet No. 75
 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$12.50

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N
N
N**PAYMENT**

Bills for gas service are due and payable within fifteen days from the mailing date of bill.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter

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Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 16
 Cancels Fifth Amended Sheet No. 16

NATURAL GAS RATES
 RESIDENTIAL GAS SERVICE
 SCHEDULE RG-C

APPLICABILITY

Applicable within the Cripple Creek Division served by Colorado Natural Gas, as described on Sheet Nos. 5-6, to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$12.50
 Distribution Charge, all gas used per therm.....\$0.7325
 Commodity Charge, all gas used per therm.....Sheet No. 75
 Upstream Pipeline Charge, all gas used per thermSheet No. 75
 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$12.50

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N
N
NPAYMENT

Bills for gas service are due and payable within fifteen days from the mailing date of bill.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter

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Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 17A
 Cancels First Amended Sheet No. 17A

NATURAL GAS RATES
 RESIDENTIAL GAS SERVICE
 SCHEDULE RG-R

APPLICABILITY

Applicable within the Colorado City and Rye Division served by Colorado Natural Gas, as described on Sheet Nos. to Residential service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$10.00
 Distribution Charge, all gas used per therm.....\$0.428
 Commodity Charge, all gas used per therm.....Sheet No. 75
 Upstream Pipeline Charge, all gas used per thermSheet No. 75
 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$10.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N
N
NPAYMENT

Bills for gas service are due and payable within ten days from the mailing date of bill.

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter

Number _____

Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date _____

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Sixth Amended Sheet No. 18
 Cancels Fifth Amended Sheet No. 18

NATURAL GAS RATES
 COMMERCIAL GAS SERVICE
 SCHEDULES CG-B

APPLICABILITY

Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-5A, to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$25.00
 Distribution Charge, all gas used per therm.....\$0.7872
 Commodity Charge, all gas used per therm..... Sheet No. 75
 Upstream Pipeline Charge, all gas used per therm Sheet No. 75
 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$25.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N
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NPAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

Advice Letter

Number _____

Timothy R. Johnston, P.E., Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date _____

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Third Amended Sheet No. 19A
 Cancels Second Amended Sheet No. 19A

NATURAL GAS RATES
COMMERCIAL GAS SERVICE
SCHEDULES CG-PW

APPLICABILITY

Applicable within the Pueblo West Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$25.00
 Distribution Charge, all gas used per therm.....\$0.779
 Commodity Charge, all gas used per therm..... Sheet No. 75
 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$25.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N
N
NPAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1

Second Amended Sheet No. 21A
 Cancels First Amended Sheet No. 21A

NATURAL GAS RATES
 COMMERCIAL GAS SERVICE
 SCHEDULE CG-R

APPLICABILITY

Applicable within the Colorado City and Rye Division served by Colorado Natural Gas, as described on Sheet Nos. to Commercial service.

MONTHLY RATE

Service and Facility Charge, per customer.....\$20.00
 Distribution Charge, all gas used per therm.....\$0.428
 Commodity Charge, all gas used per therm.....Sheet No. 75
 Upstream Pipeline Charge, all gas used per thermSheet No. 75
 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79

N

MONTHLY MINIMUM.....\$25.00

GAS RATE ADJUSTMENT

This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.

GAS COST ADJUSTMENT

This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.

GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.

N
N
NPAYMENT AND LATE PAYMENT CHARGE

Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

CONTRACT PERIOD

Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1Original _____ Sheet No. 77
_____ Sheet No. _____NATURAL GAS RATES
GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENTGas Demand-Side Management Cost Adjustment (G-DSMCA)

All sales rate schedules for natural gas service are subject to a Gas Demand-Side Management Cost Adjustment ("G-DSMCA") designed to prospectively recover prudently incurred costs of Demand-Side Management Programs ("DSM Programs") in accordance with Gas Demand-Side Management Rules 4750 through 4760 of the Commission's Rules Regulating Gas Utilities and Pipeline Operators, 4 Code of Colorado Regulations 723-4 ("Gas DSM Rules"). The G-DSMCA Factor shall be separately calculated and applied to the billed amounts derived from the Company's base rates schedules of residential and commercial customers. The calculated G-DSMCA recovery portion of the customer's bill will be shown separately from the base rates. The Company shall recover the annual expenditures projected for that year over a one-year period with the G-DSMCA Factor.

DSM Plan Filing

The initial DSM plan filings shall cover a DSM period of two years. The subsequent DSM plan filings shall cover a DSM period of three years unless otherwise specified by the Commission. Subsequent DSM plan applications are to be filed by May 1 of the final year of the current DSM plan. Periodic DSM Plan Filings may be pursuant to the Gas DSM Rules by the Company to propose, inter alia, expenditure target for DSM programs.

Annual G-DSMCA Filing

On or after January 1, 2009, the Company will place into effect the new G-DSMCA tariff pursuant to the Commission's final order on its initial DSM plan and application.

Advice Letter

Number _____

Timothy R. Johnston, P.E., Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

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COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1Original _____ Sheet No. 77A

_____ Sheet No. _____

NATURAL GAS RATES
GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT

Beginning April 1, 2010, and each April 1st thereafter, the Company will submit its annual DSM report, application for bonus and DSMCA filing. The Company will include in its annual G-DSMCA filing all pertinent information and supporting documentation as is required by the Commission's Rules and as specifically set forth in Gas DSM Rules 4757 and 4758.

The Company shall file a request to adjust its G-DSMCA Factor either through an application or an advice letter and tariffs. Prudently incurred costs of DSM programs within the DSM program expenditure target approved by the Commission in order to provide for funding of the utility's DSM programs, as well as recovery of deferred G-DSMCA costs, plus any G-DSM bonus approved by the Commission, shall be recovered through the G-DSMCA Factor that is set on an annual basis, and collected from July 1 through June 30.

If the projected DSM program costs have changed from those used to calculate the currently effective G-DSMCA cost or if a Company's deferred G-DSMCA cost balance increases or decreases sufficiently, the Company may file an application to revise its currently effective G-DSMCA factor to reflect such changes, provided that the resulting change to the G-DSMCA factor equates to a base rate change of at least one cent (\$0.01) per Mcf or Dth. The Company has the burden of proof to justify any interim G-DSMCA filings and the Commission has the discretion to consolidate the interim G-DSMCA filing with the next regularly scheduled annual G-DSMCA filing.

Advice Letter

Number _____

Issue Date _____

Decision

Number _____

Timothy R. Johnston, P.E., Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective

Date _____

COLORADO NATURAL GAS, INC.

PO Box 270868

Littleton, CO 80127

CO PUC No. 1Original Sheet No. 78
 Sheet No.

NATURAL GAS RATES
 GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT

Definitions

Deferred G-DSMCA Cost. Deferred G-DSMCA Cost means a rate component of the G-DSMCA Factor which is designed to amortize over the G-DSMCA Period, plus interest, the under- or over-recovered G-DSMCA Factor reflected in the Company's Account No. 186 for all applicable rate schedules of residential and commercial customers.

DSM Period. DSM Period means the effective period of an approved DSM plan.

DSM Bonus. The amount of bonus approved by the Commission in the Company's annual DSM Bonus application, as set forth in Gas DSM Rule 4760.

Current DSM Cost. Prudently incurred costs of DSM programs within the DSM program expenditure target approved by the Commission in order to provide for funding of the utility's DSM programs.

DSM Program. DSM Program or energy efficiency program means any combination of DSM measures, information and services offered to customers to reduce natural gas usage set forth in the Company's DSM Plan Filing as approved by the Commission.

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Advice Letter
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_____ Sheet No. _____

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Interest on under- or over-recovery. The amount of net interest accrued on the average monthly balance in sub-accounts of Account No. 186 (whether positive or negative), is determined by multiplying the monthly balance by an interest rate equal to the Commission-authorized after-tax weighted average cost of capital.

Prudence review and adjustment of G-DSM bonus. If the Commission finds that the actual performance varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in DSM bonus will be implemented on a prospective basis.

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NATURAL GAS RATES
GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT

A Rate Schedule	B Sheet No.	G-DSMCA Charge	G-DSMCA Factor
RG-B	14	Percentage applied to Base Rates	3.06%
RG-C	16	Percentage applied to Base Rates	3.88%
RG-R	17A	Service not yet provided in this area	
RG-PW	15A	Percentage applied to Base Rates	3.09%
CG-B	18	Percentage applied to Base Rates	0.18%
CG-C	20	Percentage applied to Base Rates	0.12%
CG-R	21A	Service not yet provided in this area	
CG-PW	19A	Percentage applied to Base Rates	0.18%

Consistent with Natural Gas Billing Format on Sheet Nos. 9A-9E, the G-DSMCA Charge will be shown as a separate line item on each customer's monthly bill. This G-DSMCA charge will be calculated by multiplying the G-DSMCA Factor percentage shown above for that customer class by the sum of that customer's Service and Facilities Charge and the Total Distribution Charge for that month. The Total Distribution Charge is the product of the customer's consumption for that month and the Distribution Charge.

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