Appendix 1 Docket No. 09L-111G Decision No. C09-0198 Page 1 of 23

#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

CO PUC No. \_\_\_

		Car	First Amended ncels Original	Sheet No. 4A Sheet No. 4 A	
		TABLE OF CO	NTENTS - Cont'd		
		<u>r ADJUSTMENT</u> t Adjustment (GCA)		70-75	
GAS	- DE	EMAND SIDE MANAGEMENT COST AD- emand Side Management Cost Ad-	JUSTMENT		N N
		ND REGULATIONS APPLICABLE TO A			
GENE	ERAL	TERMS AND CONDITIONS APPLICA	BLE TO ALL SALES SE	RVICES - INDEX.S1	
GENE		TERMS AND CONDITIONS APPLICATE CONTROL OF THE CONTR			183 187
Key	to S	Symbols of Revised Tariff Shee	ets.		
I	( <del>=</del>	Indicates an increase			
		Indicates a reduction			ļ
T		Indicates a change in text bu no change in rate	ıt		
N		Indicates new rate or regulat	ion		
		Indicates changed regulation			
S	¥ <b></b>	<pre>Indicates reissued matter (fr another sheet)</pre>			
D		Indicates discontinued rate or regulation	or		
Α	-	Indicates adjustment for roll of portions of the GCA	-in		
Sub	-	Indicates substitute			
Advice L				T	
Vumber		Timothy R Johnston	, P.E., Vice President	Issue Date	75
Decision Number			ay, #120, Littleton, CO 8012	27 Effective Date	

Appendix 1
Docket No. 09L-111G
Decision No. C09-0198
Page 2 of 23
CO PUC No. \_\_\_\_1\_\_\_

#### COLORADO NATURAL GAS, INC.

Sixth Amended	Sheet No7	
Cancels Fifth Amended	Sheet No7	

		<del></del>				<u> </u>
		NATURAL GAS RATES RATE SCHEDULE SUMMATION BAILEY DIVISION				
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate		
RG-B	12-13	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$12.50 \$0.7872 Sheet No. Sheet No. Sheet No.	75	Ŋ
CG-B	16-17	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$25.00 \$0.7872 Sheet No. Sheet No. Sheet No.	75	N
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Advice Letter Number	- Charles and the Control of the Con	Issue Date
Decision Number	Timothy R. Johnston, P.E., Vice President 7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
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Date \_\_\_\_

Effective

#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Decision

Number \_\_\_\_\_

CO PUC No. 1

Twelfth Amended Sheet No. 9A

Cancels Ele	eventh Amended	Sheet No. 9A	03-17 X
NATURAL GAS BILLI	ING FORMAT		Τ
SUMMARY SH			1
BAILEY DIVI	SION		
Customers within the Company's Bailey Divi	ision will receive m	onthly bills	
Residential Customers:			
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge		\$12.50	
Distribution Charge	Therms	\$0.7872	
Commodity Charge	Therms	Sheet No. 75	Ì
Upstream Pipeline Charge	Therms	Sheet No. 75	
[16] (Total : 16] (16] (16] (16] (16] (16] (16] (16]	Inerms		
G-DSMCA		Sheet No. 79	N
Commercial Customers:	\$600 PART # 100 PART PART PART PART PART PART PART PART		
Type of Charge	Billing Units	Base Rate	1
Service and Facility Charge		\$25.00	1
Distribution Charge	Therms	\$0.7872	
Commodity Charge	Therms	Sheet No. 75	
Jpstream Pipeline Charge	Therms	Sheet No. 75	1
G-DSMCA		Sheet No. 79	l N
, bollon		oncee no. 15	1 "
Transportation Backup Fuel Supply and Unau	thorized Overrun Sa	les Minimum:	
Type of Charge	Billing Units		
Distribution Charge	Therms	\$0.7872	ı
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	l
Unauthorized Overrun Sales Standard	Therms	·	
mauthorized Overrun Sales Standard	Therms	\$25.00	
The Commodity Charge and Upstream Pipeline time based on the Company's Gas Cost Adjus		from time to	
same babba on the company o day cope hajab	Jemoire 111111go		
The Service and Facility Charge and the Di	istribution Charge a:	re subject to	N
adjustment by the Gas Demand Side Manageme	ent Adjustment, and	will be	N
adjusted annually according to the Company			N
Cost Adjustment filings.			N
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vice Letter		Issue Date	
mber		Issue Date	

Timothy R. Johnston, P.E., Vice President

7810 Shaffer Parkway, #120, Littleton, CO 80127

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### COLORADO NATURAL GAS, INC.

CO PUC No.	T

PO Box 270868			
Littleton, CO 80127			
	16. The state of t	Third Amended	Sheet No. 9B
	Cancels _	Second Amended	Sheet No.

				Sneet No9	
		Cancels	Second Amended	Sheet No	9B
			The same to the sa	•	7
		NATURAL GAS R	ATES		D
		NATURAL GAS R RATE SCHEDULE SUMMA			
		PUEBLO WEST DIV			
					ĺ
Rate	Sheet	Type of	Billing	<b>D</b>	ê
Schedule		Charge	Units	Base Rate	
* <u>************************************</u>	1200	61 763x 656 FX	0.12.00	Race	
RG-PW	15A-15B			\$12.50	148
		Distribution Charge	Therms	\$0.779	732
		Commodity Charge	Therms	Sheet No. 75	
		Upstream Pipeline Charge	Therms	Sheet No. 75	
		G-DSMCA		Sheet No. 79	N
	101 105			WASTE LINES - ACTIVITIES	
CG-PW	19A-19B	Service and Facility	5.00.00000 x = 100.000000000000000000000000000000000	\$25.00	3
		Distribution Charge Commodity Charge	Therms	\$0.779	1
		Upstream Pipeline Charge	Therms Therms	Sheet No. 75	
		G-DSMCA	ineims	Sheet No. 75 Sheet No. 79	N
		0.00		Sheet No. 75	."
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Advice Letter Number		Issue Date
Decision Number	Timothy R. Johnston, P.E., Vice President 7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
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Appendix 1 Docket No. 09L-111G Decision No. C09-0198 Page 5 of 23

# COLORADO NATURAL GAS, INC. PO Box 270868

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( ( )	PUC No.	1
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	Third Amended	Sheet No. <u>9E</u>	<u> </u>
	Cancels Second Amended	Sheet No	9E
	L GAS BILLING FORMAT		3
90000200 9	SUMMARY SHEET		1
PUEI	BLO WEST DIVISION		
60 KB 60 W			1
Customers within the Company's		ive monthly	1
bills which reflect the following	ng format:		1
			1
Residential Customers:		5220000 V222 - 22080 W280	1
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge	m).	\$12.50	1
Distribution Charge	Therms	\$0.779	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	22
G-DSMCA	70.000 (10.000	Sheet No. 79	N
Commercial Customers:			
Type of Charge	Billing Units	Base Rate	
Service and Facility Charge	BITTING UNICS	\$25.00	
Distribution Charge	Therms	\$0.779	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
G-DSMCA		Sheet No. 79	N
		onece no. 15	
Transportation Backup Fuel Suppl	ly and Unauthorized Overrun Sa.	les Minimum:	
Type of Charge	Billing Units	Base Rate	
Distribution Charge	Therms	\$0.779	
Commodity Charge	Therms	Sheet No. 75	
Upstream Pipeline Charge	Therms	Sheet No. 75	
Unauthorized Overrun Sales Stand	dard Therms	\$25.00	
The Commodity Charge and Upstream		from time to	
time based on the Company's Gas	Cost Adjustment Filings.		
120 12 P 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2 2 3	
The Service and Facility Charge			N
adjustment by the Gas Demand Sic			N
adjusted annually according to t		Management	N
Cost Adjustment filings.			N
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Advice Letter			
Number		Issue Date	1000
	Johnston, P.E., Vice President	SIGNALOPS AUUR	
	r Parkway, #120, Littleton, CO 80127	Effective	
Number		Date	

# COLORADO NATURAL GAS, INC. PO Box 270868

CO	<b>PUC</b>	No.	1
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	Sixth Amended	Sheet No	10
Cancels	Fifth Amended	Sheet No	10

		NATURAL GAS RATI RATE SCHEDULE SUMMATIO CRIPPLE CREEK DIVI	ON SHEET		
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	
RG-C	14-15	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$12.50 \$0.7325 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
CG-C	18-19	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$25.00 \$0.7325 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
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Advice Letter Number	2 50 19 0 19 0 19 19 1	Issue Date
Architectural taxona 1	Timothy R. Johnston, P.E., Vice President	H400104-0614-0515000-051000
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number		Date

# COLORADO NATURAL GAS, INC. PO Box 270868

CO	PI	C	No	1	
-	1	-	140.		

	Fourteenth Amended	Sheet No12A
Cancels	Thirteenth Amended	Sheet No. 12A
	A CHICANATAR CONTRACTOR DATA A CHICAGA A MANAGA MAN	

Customers within the Company's Cripple Creek Division bills which reflect the following format:  Residential Customers:	will receive monthly
Service and Facility Charge Distribution Charge The Commodity Charge The Upstream Pipeline Charge The	ms Sheet No. 75
Commercial Customers:  Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA  The	\$25.00 ns \$0.7325 ns Sheet No. 75
Transportation Backup Fuel Supply and Unauthorized Over Type of Charge Billing Distribution Charge The Commodity Charge The Upstream Pipeline Charge The Unauthorized Overrun Sales Standard The The Commodity Charge and Upstream Pipeline Charge will time based on the Company's Gas Cost Adjustment Filing	Units Base Rate \$0.7325  as Sheet No. 75  as Sheet No. 75  as Sheet No. 75  change from time to
The Service and Facility Charge and the Distribution of adjustment by the Gas Demand Side Management Adjustment adjusted annually according to the Company's Gas-Demark Cost Adjustment filings.	, and will be N

Number		Issue Date
Decision Number	Timothy R. Johnston, P.E., Vice President 7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective Date

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#### COLORADO NATURAL GAS, INC.

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-	<b>PUC</b>	INO.	

	Second Amended	Sheet No	12B
Cancels _	First Amended	Sheet No	12B

		NATURAL GAS RAT RATE SCHEDULE SUMMATI COLORADO CITY AND RYE	ON SHEET		
Rate Schedule	Sheet No.	Type of Charge	Billing <u>Units</u>	Base <u>Rate</u>	i e
RG-R	12-13	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$10.00 \$0.428 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
CG-R	16-17	Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA	Therms Therms Therms	\$20.00 \$0.428 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
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Advice Letter		
Number		Issue Date
	Timothy R. Johnston, P.E., Vice President	
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number		Date

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#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Decision

Number \_\_\_

CO	<b>PUC</b>	No.	1

Effective

Date \_\_\_\_\_

	Second Amended	Sheet No	12E
Cancels	First Amended	Sheet No.	12E

COLORADO CITY AND Customers within the Company's Col receive monthly bills which reflect Residential Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge Upstream Pipeline Charge	lorado City and Rye	Base Rate \$10.00 \$0.4280 Sheet No. 7 Sheet No. 7 Sheet No. 7 Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Residential Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Commodity Charge Commodity Charge	Eilling Units  Therms	Base Rate \$10.00 \$0.4280 Sheet No. 7 Sheet No. 7 Sheet No. 7 Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Therms Therms Therms Therms Therms Therms	\$10.00 \$0.4280 Sheet No. 7 Sheet No. 7 Sheet No. 7 Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Therms Therms Therms Therms Therms Therms	\$10.00 \$0.4280 Sheet No. 7 Sheet No. 7 Sheet No. 7 Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Therms Therms Therms Therms Therms Therms	\$10.00 \$0.4280 Sheet No. 7 Sheet No. 7 Sheet No. 7 Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Distribution Charge Commodity Charge Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Billing Units Therms Therms Therms	\$0.4280 Sheet No. 7 Sheet No. 7 Sheet No. 7 Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Commodity Charge Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Billing Units Therms Therms Therms	Sheet No. 7 Sheet No. 7 Sheet No. 7  Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Upstream Pipeline Charge G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Billing Units Therms Therms Therms	Sheet No. 7 Sheet No. 7  Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
G-DSMCA  Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Billing Units Therms Therms Therms Therms	Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Therms	Base Rate \$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Type of Charge Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Therms	\$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Service and Facility Charge Distribution Charge Commodity Charge	Therms Therms Therms	\$20.00 \$0.4280 Sheet No. 7 Sheet No. 7
Distribution Charge Commodity Charge	Therms Therms	\$0.4280 Sheet No. 7 Sheet No. 7
Commodity Charge	Therms Therms	Sheet No. 7 Sheet No. 7
	Therms	Sheet No. 7
Unstream Pipeline Charge		
oppercum riperine charge	27 W 76	
G-DSMCA		Sheet No. 7
	ADDITION OF CONTRACT OF CONTRA	
Transportation Backup Fuel Supply	and Unauthorized Ove	errun Sales
Minimum:	AN ALCOHOLO (A) (A) (A) (A)	
Type of Charge	Billing Units	Base Rate
Distribution Charge	Therms	\$0.4280
Commodity Charge	Therms	Sheet No. 7
Upstream Pipeline Charge	Therms	Sheet No. 7
Unauthorized Overrun Sales Standar	rd Therms	\$25.00
The Commodity Charge and Upstream	Dineline Charge will	L change from ti
to time based on the Company's Gas		
The Service and Facility Charge an		
to adjustment by the Gas Demand Si		ment, and will
adjusted annually according to the		22 MARKS A
Company's Gas- Demand Side Managem	ment	
Cost Adjustment filings.		
	l	
	100000 Table 1	

Timothy R. Johnston, P.E., Vice President 7810 Shaffer Parkway, #120, Littleton, CO 80127

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\_Sheet No.\_\_\_14\_\_

#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

CO	PUC No.	1

Cancels Fifth Amended Sheet No. 14	
	<b></b>
NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULES RG-B	
APPLICABILITY  Applicable within the Bailey Division served by Colorado Natural Gas, as described on Sheet Nos. 5-5A, to Residential service.	
MONTHLY RATE  Service and Facility Charge, per customer\$12.50 Distribution Charge, all gas used per therm\$0.7872 Commodity Charge, all gas used per thermSheet No. 75 Upstream Pipeline Charge, all gas used per thermSheet No. 75 Gas - Demand Side Management Cost AdjustmentSheet No. 79	N
<u>MONTHLY MINIMUM</u> \$12.50	
GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT  This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N N
PAYMENT  Bills for gas service are due and payable within fifteen days from the mailing date of bill.	
CONTRACT PERIOD  Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
RULES AND REGULATIONS  Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	
Advice Letter	
Timothy R. Johnston, P.E., Vice President  Decision 7810 Shaffer Parkway, #120, Littleton, CO 80127  Sumber Date	30

Sixth Amended

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#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

CO PUC No.

4 1111	rd Amended	Sheet No.	I5A
Cancels Seco	nd Amended	Sheet No.	15A

#### NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULES RG-PW APPLICABILITY Applicable within the Pueblo West Service Areas served by Colorado Natural Gas, as described on Sheet Nos. 6, to Residential service. MONTHLY RATE Service and Facility Charge, per customer.....\$12.50 Distribution Charge, all gas used per therm.....\$0.779 Commodity Charge, all gas used per therm......Sheet No. 75 Upstream Pipeline Charge, all gas used per therm .........Sheet No. 75 Gas - Demand Side Management Cost Adjustment.....Sheet No. 79 N MONTHLY MINIMUM.....\$12.50 GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60. GAS COST ADJUSTMENT This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70. GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT N This rate schedule is subject to the Gas - Demand Side Management Cost N Adjustment commencing on Sheet No. 77. PAYMENT Bills for gas service are due and payable within fifteen days from the mailing date of bill. CONTRACT PERIOD Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice. RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.

Advice Letter Number		Issue Date
0 30 202 mm cars 1135	Timothy R. Johnston, P.E., Vice President	
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number		Date

Appendix 1 Docket No. 09L-111G Decision No. C09-0198 Page 12 of 23 CO PUC No. \_\_\_\_1

#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

	Sixth Amended	Chaot No.	16	
	SIXIII AIIIEIIUEU	Sheet No	10	
Cancels	Fifth Amended	Sheet No.	16	

	- 17 PA 170 - 1740			
	NATURAL GAS R RESIDENTIAL GAS SCHEDULE RG	SERVICE		
APPLICABILITY Applicable within Natural Gas, as describ	the Cripple Creek bed on Sheet Nos. 5-6	Division served 5, to Residential s	by Colorado ervice.	
Distribution Charge, Commodity Charge, al Upstream Pipeline C	y Charge, per custome, , all gas used per themed ll gas used per themed harge, all gas used p anagement Cost Adjust	herm m per therm	\$0.7325 .Sheet No. 75 .Sheet No. 75	N
MONTHLY MINIMUM			\$12.50	
GAS RATE ADJUSTMENT This rate schedule on Sheet No. 60.	is subject to the Ga	as Rate Adjustment	s commencing	5000
GAS COST ADJUSTMENT This rate schedule i Sheet No. 70.	s subject to the Gas	Cost Adjustment c	commencing on	
GAS - DEMAND SIDE MANAG This rate schedule i Adjustment commencing o	s subject to the Gas		agement Cost	N N
PAYMENT Bills for gas service mailing date of bill.	e are due and payabl	e within fifteen d	ays from the	
CONTRACT PERIOD  Initial service under thirty days and therea required, on three days	er this schedule sha fter until terminate ' notice.	ll be for a minimed, where service	um period of is no longer	
RULES AND REGULATIONS  Service supplied und is subject to the terms set forth in the Compan Regulations on file wit Utilities Commission of Colorado.	and conditions y's Rules and h The Public			
Advice Letter Number	0.00		James Date	<u> </u>
	Timothy R. Johnston, P.E., Vi		Issue Date	
Decision Number	7810 Shaffer Parkway, #120,	Littleton, CO 80127	Effective Date	

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Date \_\_\_\_\_

Effective

#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Decision

Number \_\_\_\_\_

	Second Amended	Sheet No.	17A
Cancels _	First Amended	Sheet No.	

NATURAL GAS RATES RESIDENTIAL GAS SERVICE SCHEDULE RG-R	
APPLICABILITY Applicable within the Colorado City and Rye Division served by Colorado Natural Gas, as described on Sheet Nos. to Residential service.	
MONTHLY RATE  Service and Facility Charge, per customer\$10.00  Distribution Charge, all gas used per therm\$0.428  Commodity Charge, all gas used per thermSheet No. 75  Upstream Pipeline Charge, all gas used per thermSheet No. 75  Gas - Demand Side Management Cost AdjustmentSheet No. 79	N
<u>MONTHLY MINIMUM</u> \$10.00	
GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.	
GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT  This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N N
PAYMENT  Bills for gas service are due and payable within ten days from the mailing date of bill.	
CONTRACT PERIOD  All contracts under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	
RULES AND REGULATIONS  Service supplied under this schedule is subject to the terms and conditions get	
forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.	
ubject to the terms and conditions set orth in the Company's Rules and egulations on file with The Public tilities Commission of the State of	

Timothy R. Johnston, P.E., Vice President

7810 Shaffer Parkway, #120, Littleton, CO 80127

Appendix 1
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CO PUC No. \_\_\_\_1\_\_\_

#### COLORADO NATURAL GAS, INC.

	Sixth Amended	Sheet No	18
Cancels	Fifth Amended	Sheet No	

Decision Number	7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective Date	
Advice Letter Number	Timothy R. Johnston, P.E., Vice President	<del></del>
CONTRACT PERIOD  Initial service thirty days and the terminated, where se required, on three	ervice is no longer	762
mailing date of bil	WMENT CHARGE ervice are due and payable within fifteen days from the l. Any amounts not paid on or before the due date of the ct to a late payment charge of 1.5% per month.	
	ANAGEMENT COST ADJUSTMENT ule is subject to the Gas - Demand Side Management Cost ng on Sheet No. 77.	N N
GAS COST ADJUSTMENT This rate schedu commencing on Sheet	le is subject to the Gas Cost Adjustment No. 70.	
	dule is subject to the Gas Rate ing on Sheet No. 60.	
	\$25.00	
Distribution Cha Commodity Charge Upstream Pipelin	lity Charge, per customer\$25.00 arge, all gas used per therm\$0.7872 a, all gas used per therm	N
	in the Bailey Division served by Colorado Natural Gas, as Nos. 5-5A, to Commercial service.	
ě	NATURAL GAS RATES COMMERCIAL GAS SERVICE SCHEDULES CG-B	

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### COLORADO NATURAL GAS, INC. PO Box 270868

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CO PUC No.	1
COTOCINO.	

	Third Amended	Sheet No.	19A
Cancels	Second Amended	Sheet No.	19A

NATURAL GAS RATES COMMERCIAL GAS SERVICE SCHEDULES CG-PW	
APPLICABILITY  Applicable within the Pueblo West Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.	la
MONTHLY RATE  Service and Facility Charge, per customer\$25.00  Distribution Charge, all gas used per therm\$0.779  Commodity Charge, all gas used per thermSheet No. 75  Gas - Demand Side Management Cost AdjustmentSheet No. 79	N
MONTHLY MINIMUM\$25.00  GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate	
Adjustments commencing on Sheet No. 60.  GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.	
GAS - DEMAND SIDE MANAGEMENT COST ADJUSTMENT  This rate schedule is subject to the Gas - Demand Side Management Cost Adjustment commencing on Sheet No. 77.	N N
PAYMENT AND LATE PAYMENT CHARGE  Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
CONTRACT PERIOD  Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.	<i>w</i>
	9

Advice Letter			
Number		Issue Date	
	Timothy R. Johnston, P.E., Vice President	31 Mar (2007) - 120 Mar (1994) - 120 Mar (1994)	
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective	
Number	2009	Date	

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#### COLORADO NATURAL GAS, INC.

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CO PUC No.	1
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DO Den 270069	
PO Box 270868	
Littleton, CO 80127	

	Sixth Amended	Sheet No.	20
Cancels	Fifth Amended	Sheet No.	20

1000	NATURAL GAS RATES		
	COMMERCIAL GAS SERVICE		
1	SCHEDULE CG-C		
	the Cripple Creek Division serve		
Distribution Charg Commodity Charge, Upstream Pipeline Gas - Demand Side  MONTHLY MINIMUM  GAS RATE ADJUSTMENT This rate schedule	ty Charge, per customere, all gas used per thermall gas used per therm	\$0.7325 Sheet No. 75 Sheet No. 75 Sheet No. 79	N
on Sheet No. 60.  GAS COST ADJUSTMENT  This rate schedule Sheet No. 70.	is subject to the Gas Cost Adjustmen	t commencing on	
	AGEMENT COST ADJUSTMENT is subject to the Gas - Demand Side M on Sheet No. 77.	Management Cost	N N N
mailing date of bill.	NT CHARGE ice are due and payable within fifteer Any amounts not paid on or before t ect to a late payment charge of 1.5%	the due date of	3/6 85
CONTRACT PERIOD  Initial service un thirty days and therea terminated, where serv required, on three day	rice is no longer	nimum period of	The second secon
Advice Letter			
Number		Issue Date	
Decision Number	Timothy R. Johnston, P.E., Vice President 7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective Date	2

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#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

CO PUC No. \_\_\_

pagestates 2000/00/1	Cancels	Second Amended First Amended	Sheet No. 21A Sheet No. 21A	0 <del>(</del>
	NATURAL GAS RATES COMMERCIAL GAS SERVI SCHEDULE CG-R		2 (2004) 1-200	
APPLICABILITY Applicable within Natural Gas, as descr	the Colorado City a	and Rye Division : to Commercial serv	served by Colorado	0
Distribution Char Commodity Charge, Upstream Pipeline	ity Charge, per custo ge, all gas used per all gas used per the Charge, all gas used Management Cost Adju	therm erm d per therm	\$0.428 Sheet No. 75 Sheet No. 75	N
MONTHLY MINIMUM			\$25.00	
GAS RATE ADJUSTMENT This rate schedul on Sheet No. 60.	e is subject to the	Gas Rate Adjustme	ents commencing	
GAS COST ADJUSTMENT This rate schedule Sheet No. 70.	e is subject to the G	as Cost Adjustment	commencing on	
	NAGEMENT COST ADJUSTM e is subject to the G g on Sheet No. 77.		anagement Cost	N N N
PAYMENT AND LATE PAYM Bills for gas serv mailing date of bill the bill shall be sub	vice are due and paya . Any amounts not pa	aid on or before t	he due date of	2
CONTRACT PERIOD  Initial service under the service of the service	vice is no longer	hall be for a min	imum period of	
Advice Letter Number			Issue Date	S 2100
Decision Number	Timothy R. Johnston, P.E., 7810 Shaffer Parkway, #12		Effective Date	500

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#### COLORADO NATURAL GAS, INC.

Original	Sheet No. 77
21 236	Sheet No

	2007	
0 10 0000 0 10 0000	NATURAL GAS RATES	N
G;	AS DEMAND SIDE MANAGEMENT COST ADJUSTMENT	N
	anagement Cost Adjustment (G-DSMCA)	N
	dules for natural gas service are subject to a Gas	N
	ent Cost Adjustment ("G-DSMCA") designed to prospect ncurred costs of Demand-Side Management Programs ("D	
	dance with Gas Demand-Side Management Programs ("L	
	ion's Rules Regulating Gas Utilities and Pipeline	N N
	f Colorado Regulations 723-4 ("Gas DSM Rules"). The	G- N
DSMCA Factor shall h	be separately calculated and applied to the billed	N
	m the Company's base rates schedules of residential s. The calculated G-DSMCA recovery portion of the	V-24/2000000 B 2/2/2
	l be shown separately from the base rates. The Comp	pany N
	nnual expenditures projected for that year over a on	
year period with the	e G-DSMCA Factor.	N
DSM Plan Filing		N N
mb = /=/b/=1 DOM =1	E131	N
	n filings shall cover a DSM period of two years. Th filings shall cover a DSM period of three years unl	
	by the Commission. Subsequent DSM plan applications	
to be filed by May 1	of the final year of the current DSM plan. Period	lic N
	y be pursuant to the Gas DSM Rules by the Company to	N
propose, inter alia,	, expenditure target for DSM programs.	N
Annual G-DSMCA Filir	na	N N
	1, 2009, the Company will place into effect the new	
DSMCA tariff pursuar	nt to the Commission's final order on its initial DS	M N
plan and application	1.	N
	*	
	1	
		2000
Advice Letter		
Number	Timothy R. Johnston, P.E., Vice President	8-71-11
Decision	7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective	
Number	Date	N=0

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D Box 270868 ttleton, CO 80127	Original	Sheet No. <u>77A</u>	
		Sheet No.	
NATURAL GAS GAS DEMAND SIDE MANAGEMEN		т	N
deginning April 1, 2010, and each April 1 <sup>st</sup> submit its annual DSM report, application is company will include in its annual G-DSMCA and supporting documentation as is required pecifically set forth in Gas DSM Rules 475	for bonus and DSM filing all perti d by the Commissi	CA filing. The nent information	N N N
The Company shall file a request to adjust an application or an advice letter and tar DSM programs within the DSM program expend Commission in order to provide for funding well as recovery of deferred G-DSMCA costs the Commission, shall be recovered through an annual basis, and collected from July 1 of the projected DSM program costs have che currently effective G-DSMCA cost or if palance increases or decreases sufficiently application to revise its currently effect changes, provided that the resulting change a base rate change of at least one cent (\$ has the burden of proof to justify any interpretation has the discretion to consolidation extra regularly scheduled annual G-DSMC changes.	riffs. Prudently diture target appropriate target appropriate for the utility's propriate for the G-DSMCA Factor through June 30. The Company's defended from those for the G-DSMCA factor the G-DSMCA for the G-DSMCA for the G-DSMCA for the G-DSMCA filter the interim G-DSMCA filter the interi	incurred costs of roved by the s DSM programs, as bonus approved by tor that is set on used to calculate erred G-DSMCA cost ay file an or to reflect such factor equates to Dth. The Companyings and the	

	(40)			
		ÿ		
Advice Letter				
Number			Issue Date	20,000,000,000
Decision	Timothy R. Johnston	, P.E., Vice President y, #120, Littleton, CO 80127	Effective	
Number	7010 Silanci Faikwa	y, #120, Littleton, CO 80127	Date	

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#### COLORADO NATURAL GAS, INC.

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Original	Sheet No78

Sheet No.

GAS	NATURAL GAS RATES DEMAND SIDE MANAGEMENT COST ADJUSTMEN	N N
G-DSMCA Factor which interest, the under- Company's Account No. and commercial custom		MCA Period, plus Nected in the sof residential N
DSM Bonus. The amount	od means the effective period of an ap of bonus approved by the Commission in dication, as set forth in Gas DSM Rule	n the Company's
Current DSM Cost. Pru	dently incurred costs of DSM programs arget approved by the Commission in or	within the DSM N
of DSM measures, info	ram or energy efficiency program means rmation and services offered to custom forth in the Company's DSM Plan Filin	ers to reduce
		N N
		N
Advice Letter		
Number	Timothy R. Johnston, P.E., Vice President	Issue Date
Decision Number	7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective Date

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#### COLORADO NATURAL GAS, INC.

PO Box 270868 Littleton, CO 80127

Number \_\_\_

CO	PUC	No.	1
10/2019	57.5316		

Date \_

Sheet No. 78A

**Original** 

	Sheet No.
A III W - BESKALO	NATURAL GAS RATES
	GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT
	ctor. The G-DSMCA for each service class shall be a percentage
- All 100 (C)	applicable to all base rates for customers receiving service
under the : be used:	rate schedule for the service class. The following formula shall
e usea:	3
G-DSMCA F	
	(CCount * SFC + Sales * D)
where	a '
•	CCount is the forecasted number of customers under a rate
	schedule in the DSM period,
•	SFC is the Service & Facilities charge effective on the April 1
	filing date, Sales is the forecasted sales gas quantity for the rate schedule
	in the DSM period, and
•	D is the Distribution charge effective on the April 1 filing
	Date,
	The G-DSMCA Factor will also include the current G-DSM bonus plus any adjustment necessary to previously approved G-DSM
	bonuses.
•	Deferred G-DSMCA Cost includes sub-accounts of deferred amounts
	for DSM bonus and current DSM Cost for the rate schedule.
G-DSMCA H	Period. The G-DSMCA shall take effect July 1 of each year for a
	12 months.
vice Letter	
mber	Issue Date
	Timothy R. Johnston, P.E., Vice President
ecision	7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective

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### COLORADO NATURAL GAS, INC. PO Box 270868

Original	Sheet No. 78B
	Sheet No

06	NATURAL GAS RATES	N
	GAS DEMAND SIDE MANAGEMENT COST ADJUSTMENT	N
	Interest on under- or over-recovery. The amount of net interest accrued on the average monthly balance in sub-accounts of Account No. 186 (whether positive or negative), is determined by multiplying the monthly balance by an interest rate equal to the Commission-authorized after-tax weighted average cost of capital.	N N N N
	Prudence review and adjustment of G-DSM bonus. If the Commission finds that the actual performance varies from performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in DSM bonus will be implemented on a prospective basis.	N N N
		э
200	dvice Letter Issue Date	J
)e	Timothy R. Johnston, P.E., Vice President 2810 Shaffer Parkway, #120, Littleton, CO 80127  Effective	96-2 N

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#### COLORADO NATURAL GAS, INC.

Original	Sheet No. 79
	Sheet No

		GAS DEMA		JRAL GAS MANAGEME	RATES NT COST ADJUST	MENT	
A	В						
Rate	Sheet						
Schedule	No.	G-DSMCA (	Charge			G-DSMCA Factor	
RG-B	14	Percentage				3.06%	1
RG-C	16	Percentage				3.88%	
RG-R	17A				provided in t	his area	- 1
RG-PW	15A	Percentage	applied	to Base	Rates	3.09%	
CG-B	18	Percentage	applied	to Base	Rates	0.18%	ĺ
CG-C	20	Percentage				0.12%	
CG-R	21A				provided in t		- 1
CG-PW	19A	Percentage				0.18%	
ustomer'	s consu	mption for	that mor	nth and t	he Distributi	on Charge.	

Advice Letter Number		Issue Date
Decision	Timothy R. Johnston, P.E., Vice President 7810 Shaffer Parkway, #120, Littleton, CO 80127	Effective
Number		Date