

P.O. Box 840
Denver, CO 80201-0840Sheet No. _____
Cancels
Sheet No. _____NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.85	
		Usage Charge:	Therm	\$ 0.09959	
		Partial Decoupling			
		Rate Adjustment	Therm	\$ 0.00000	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46760	R
		Interstate Pipeline Cost	Therm	\$ 0.08420	R
		Total Usage & Commodity Charge:		\$ 0.65139	R
CSG	16	Service & Facility Charge:	--	\$21.63	
		Usage Charge:	Therm	\$ 0.13517	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.46760	R
		Interstate Pipeline Cost	Therm	\$ 0.08420	R
		Total Usage & Commodity Charge:		\$ 0.68697	R
CLG	17	Service & Facility Charge:	--	\$ 31.75	
		Usage Charge:	DTH	\$ 0.1856	
		Capacity Charge:	DTH	\$ 6.35	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.67600	R
		Interstate Pipeline Cost	DTH	\$ 0.84200	R
		Total Usage & Commodity Charge:		\$ 5.70360	R

(Continued on Sheet No. 10B)

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P.O. Box 840
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Sheet No. 10BNATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge	--	\$83.09
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.35
		Natural Gas cost	DTH	\$ 0.06
		Interstate Pipeline Cost	DTH	\$ <u>2.39</u>
		Total		\$ 8.80
		Usage Charge:	DTH	\$ 0.40210
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.66600
		Interstate Pipeline Cost	DTH	\$ <u>0.52700</u>
		Total Usage & Commodity Charge:		\$ 5.59510
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.78

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. _____NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	5.74 %	\$ --	
		Usage	Therm	0.09418	5.74 %	--	
		Commodity	Therm	--	--	0.55180	R
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		11.20	5.74 %	--	
		Additional Mantle		5.60	5.74 %	--	
		Commodity	Therm	--	--	0.51930	R
CSG	16	Service & Facility		20.00	3.10 %	--	
		Usage	Therm	0.13111	3.10 %	--	
		Commodity	Therm	--	--	0.55180	R
CLG	17	Service & Facility		20.00	3.10 %	--	
		Usage	DTH	0.18000	3.10 %	--	
		Capacity Charge	DTH	6.16	3.10 %		
		Commodity	DTH	--	--	5.5180	R
CGL	18	One or Two Mantles per month		11.20	3.10 %	--	
		Additional Mantle		5.60	3.10 %	--	
		Commodity	Therm	--	--	0.51930	R
IG	19	Service & Facility		70.00	3.10 %	--	
		Usage	DTH	0.39000	3.10 %	--	
		On-Peak Demand	DTH	6.16	3.10 %	2.45000	
		Commodity	DTH	--	--	5.19300	R
		Unauthorized Overrun	DTH	25.00	3.10 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.54540	\$0.00640	0.55180	RIR
RGL	15	Therm	Commodity	0.51290	0.00640	0.51930	RIR
CSG	16	Therm	Commodity	0.54540	0.00640	0.55180	RIR
CLG	17	DTH	Commodity	5.45400	0.06400	5.51800	RIR
CGL	18	Therm	Commodity	0.51290	0.00640	0.51930	RIR
IG	19	DTH	On-Peak Demand	2.45000	-----	2.45000	RIR
		DTH	Commodity	5.12900	0.06400	5.19300	
TFS	29	DTH	Transportation	0.04100	-----	0.04100	I
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	0.06400		
TFL	30	DTH	Transportation	0.04100	-----	0.04100	I
		DTH	Supply	2.45000	-----	2.45000	
		DTH	Commodity	(1)	0.06400		
TI	31	DTH	Transportation	0.04100	-----	0.04100	I
		DTH	On-Peak Demand	2.45000	-----	2.45000	
		DTH	Commodity	(2)	0.06400		

- (1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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