PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
RG	14	Service & Facility Charge:	--	$11.16	
		Usage Charge:	Therm	$ 0.08840	
		Partial Decoupling Rate Adjustment	Therm	$ 0.00000	
		Commodity Charge:			
		Natural Gas cost	Therm	$ 0.52000	R
		Interstate Pipeline Cost	Therm	$ 0.09940	
		Total Usage & Commodity Charge:		$ 0.70780	R
CG	16	Service & Facility Charge:	--	$22.32	
		Usage Charge:	Therm	$ 0.10634	
		Commodity Charge:			
		Natural Gas cost	Therm	$ 0.52000	R
		Interstate Pipeline Cost	Therm	$ 0.09940	
		Total Usage & Commodity Charge:		$ 0.72574	R
IG	18	Service & Facility Charge	--	$78.11	
		On-Peak Demand Cost:			
		Distribution System	DTH	$ 5.20	
		Natural Gas cost	DTH	$ 0.06	
		Interstate Pipeline Cost	DTH	$ 2.39	
		Total		$ 7.65	
		Usage Charge:	DTH	$ 0.55770	
		Commodity Charge:			
		Natural Gas cost	DTH	$ 5.19000	R
		Interstate Pipeline Cost	DTH	$ 0.68000	
		Total Usage & Commodity Charge:		$ 6.42770	R
		Unauthorized Overrun Cost: For Each Occurrence:			
		Distribution System	DTH	$27.90	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate	Adj. (1)	GCA	
RG	14	Service & Facility		$10.00	11.58 %	$ --	
		Usage	Therm	0.07923	11.58 %	--	
		Commodity	Therm	--	--	0.61940	R
		PDRA	Therm		0.00000		
RGL	15	One or Two Mantles per month		7.16	11.58 %	--	
		Additional Mantle		3.58	11.58 %	--	
		Commodity	Therm	--	--	0.58700	R
CG	16	Service & Facility		20.00	11.58 %	--	
		Usage	Therm	0.09530	11.58 %	--	
		Commodity	Therm	--	--	0.61940	R
CGL	17	One or Two Mantles per month		7.16	11.58 %	--	
		Additional Mantle		3.58	11.58 %	--	
		Commodity	Therm	--	--	0.58700	R
IG	18	Service & Facility		70.00	11.58 %	--	
		Usage	DTH	0.49980	11.58 %	--	
		On-Peak Demand	DTH	4.66	11.58 %	2.45000	
		Commodity	DTH	--	--	5.87000	R
		Unauthorized Overrun	DTH	25.00	11.58 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). The Partial Decoupling Rate Adjustment (PDRA) is applicable to rate Schedule RG and is indicated as a per therm rate.

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	$0.62730	$(0.00790)	0.61940	RRR
RGL	15	Therm	Commodity	0.59490	(0.00790)	0.58700	RRR
CG	16	Therm	Commodity	0.62730	(0.00790)	0.61940	RRR
CGL	17	Therm	Commodity	0.59490	(0.00790)	0.58700	RRR
IG	18	DTH	On-Peak Demand	2.45000	------	2.45000	
		DTH	Commodity	5.94900	(0.07900)	5.87000	RRR
TF	30	DTH	Transportation	0.04100	------	0.04100	
		DTH	Supply	2.45000	------	2.45000	
		DTH	Commodity	(1)	$(0.07900)		R
TI	31	DTH	Transportation	0.04100	------	0.04100	
		DTH	On-Peak Demand	2.45000	------	2.45000	
		DTH	Commodity	(2)	$(0.07900)		R

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.