

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Appendix A
Decision No. C08-1312
DOCKET NO. 08L-554E
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Denver, CO 80201-0840

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Sheet No.

| ELECTRIC RATES | | | | | | |
|---------------------------------|-----------|---------------------------|-----------------------|---------|------------------------------|---|
| RATE SCHEDULE SUMMATION SHEET** | | | | | | |
| Total Effective Monthly Rate* | | | | | | |
| Rate Schedule | Sheet No. | Service & Facility Charge | Energy Charge per kWh | | Demand Charge per kW | |
| R | 30 | 7.15 | Winter | 0.07347 | -- | R |
| | | | Summer | 0.07706 | -- | R |
| RD | 33 | 8.29 | Both Seasons | 0.02447 | Winter 12.54 Summer 12.86 | R |
| C | 40 | 8.98 | Winter | 0.07386 | -- | R |
| | | | Summer | 0.07817 | -- | R |
| SGL | 43 | 28.59 | Winter | 0.13809 | Both Seasons 5.65 | R |
| | | | Summer | 0.15486 | | R |
| ***SG | 44 | 28.59 | Both Seasons | 0.02447 | Winter 14.73 Summer 16.08 | R |
| PG | 52 | 148.65 | On-Peak | 0.02324 | Winter 13.57 | R |
| | | | Off-Peak | 0.02088 | Summer 14.92 | R |
| TG | 62 | Varies | On-Peak | 0.02273 | Winter 10.33 | R |
| | | | Off-Peak | 0.02061 | Summer 11.65 | R |

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

General Rate Schedule Adjustment (GRSA) +12.70 %

Non-Base Rate AdjustmentsDemand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R \$0.00118 /kWh

Residential Demand - Schedule RD 0.31 /kW

Commercial - Schedule C 0.00124 /kWh

Secondary General Low Load Factor - Schedule SGL 0.00467 /kWh

Secondary General - Schedule SG 0.37 /kW

Primary General - Schedule PG 0.37 /kW

Transmission General - Schedule TG 0.36 /kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R \$0.01464 /kWh

Residential Demand - Schedule RD 3.84 /kW

Commercial - Schedule C 0.01533 /kWh

Secondary General Low Load Factor - Schedule SGL 0.05777 /kWh

Secondary General - Schedule SG 4.62 /kW

Primary General - Schedule PG 4.54 /kW

Transmission General - Schedule TG 4.44 /kW

Electric Commodity Adjustment Factors (ECAAF) (1)

Residential - Schedules R and RD \$0.02025 /kWh R

Small Commercial - Schedule C 0.02025 /kWh R

Secondary General - Schedules SG, SGL, SST 0.02025 /kWh R

Optional - On-Peak 0.02380 /kWh R

Optional - Off-Peak 0.01760 /kWh R

Primary General - Schedule PG and PST 0.01973 /kWh R

On-Peak 0.02350 /kWh R

Off-Peak 0.01740 /kWh R

Transmission General - Schedules TG and TST 0.01929 /kWh R

On-Peak 0.02320 /kWh R

Off-Peak 0.01720 /kWh R

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| ELECTRIC RATES | | RATE |
|--|----------|------|
| WIND ENERGY SERVICE | | |
| SCHEDULE WES | | |
| MONTHLY WIND ENERGY SERVICE ADJUSTMENT | | |
| <u>Residential</u> | | |
| Wind Energy Rate, per 100 kWh block: | \$5.6200 | R |
| Less ECA, per 100 kWh block: | \$2.0250 | R |
| Less AQIR, per 100 kWh block: | \$0.0620 | |
| Monthly Wind Energy Service Adjustment, per 100 kWh block: | \$3.5330 | I |
| <u>Small Commercial</u> | | |
| Wind Energy Rate, per 100 kWh block: | \$5.6200 | R |
| Less ECA, per 100 kWh block: | \$2.0250 | R |
| Less AQIR, per 100 kWh block: | \$0.0620 | |
| Monthly Wind Energy Service Adjustment, per 100 kWh block: | \$3.5330 | I |
| <u>C&I Secondary</u> | | |
| Wind Energy Rate, per 100 kWh block: | \$5.6200 | R |
| Less ECA, per 100 kWh block: | \$2.0250 | R |
| Less AQIR, per 100 kWh block: | \$0.0620 | |
| Monthly Wind Energy Service Adjustment, per 100 kWh block: | \$3.5330 | I |
| <u>C&I Primary</u> | | |
| Wind Energy Rate, per 100 kWh block: | \$5.4780 | R |
| Less ECA per 100 kWh block: | \$1.9730 | R |
| Less AQIR, per 100 kWh block: | \$0.0590 | |
| Monthly Wind Energy Service Adjustment, per 100 kWh block: | \$3.4460 | I |
| <u>C&I Transmission</u> | | |
| Wind Energy Rate, per 100 kWh block: | \$5.3530 | R |
| Less ECA, per 100 kWh block: | \$1.9290 | R |
| Less AQIR, per 100 kWh block: | \$0.0590 | |
| Monthly Wind Energy Service Adjustment, per 100 kWh block: | \$3.3650 | I |
| This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate. | | |

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ELECTRIC COMMODITY ADJUSTMENT FACTORSECA FACTORS FOR THE FIRST QUARTER OF 2009

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used
under any Rate Schedule for Residential Service \$0.02025/kWh

Small Commercial, applicable to all kilowatt-hours used
under any Rate Schedules for Small Commercial Service \$0.02025/kWh

Commercial and Industrial Secondary, applicable to all
kilowatt-hours used under any Rate Schedule for Commercial
and Industrial Secondary Service Rate Schedules for
Commercial and Industrial Service \$0.02025/kWh

Optional Time-of-Use Off-Peak \$0.01760/kWh
On-Peak to Off-Peak Ratio 1.35
Optional Time-of-Use On-Peak \$0.02380/kWh

Primary General, applicable to all kilowatt-hours used
under any Rate Schedule for Commercial and Industrial
Primary or Special Contract Service \$0.01973/kWh

Optional Time-of-Use Off-Peak \$0.01740/kWh
On-Peak to Off-Peak Ratio 1.35
Optional Time-of-Use On-Peak \$0.02350/kWh

Transmission General, applicable to all kilowatt-hours used
under any Rate Schedule for Commercial and Industrial
Transmission Service \$0.01929/kWh

Optional Time-of-Use Off-Peak \$0.01720/kWh
On-Peak to Off-Peak Ratio 1.35
Optional Time-of-Use On-Peak \$0.02320/kWh

Lighting, applicable to all kilowatt-hours used under any
Rate Schedule for Commercial Lighting or Public Street
Lighting Service \$0.02025/kWh

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