

COLORADO NATURAL GAS, INC.

PO Box 270868
Littleton, CO 80127

CO PUC No. 1

Twentieth Amended Sheet No. 75
Cancels Nineteenth Amended Sheet No. 75

NATURAL GAS RATES GAS COST ADJUSTMENT								
A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-B	14	Therms	Commodity	\$0.7257	\$0.0935	\$0.0371	\$0.8562	I
RG-C	16	Therms	Commodity	\$0.6665	\$0.1468	-\$0.0244	\$0.7890	R
RG-R	17A	Therms	Commodity	Service not yet provided in this area				
RG-PW	15A	Therms	Commodity	\$0.7257	\$0.0935	-\$0.0000	\$0.8191	I
CG-B	18	Therms	Commodity	\$0.7257	\$0.0935	\$0.0371	\$0.8562	I
CG-C	20	Therms	Commodity	\$0.6665	\$0.1468	-\$0.0244	\$0.7890	R
CG-R	21A	Therms	Commodity	Service not yet provided in this area				
CG-PW	19A	Therms	Commodity	\$0.7257	\$0.0935	-\$0.0000	\$0.8191	I
TF-B	22-24	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.3710	\$8.5623	I
TF-C	25-27	Dekatherms	Commodity	\$6.6650	\$1.4680	-\$0.2438	\$7.8898	R
TF-R	27A-27B	Dekatherms	Commodity	Service not yet provided in this area				
TF-PW	24A-24C	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.0000	\$8.5623	I
TI-B	40-41	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.3710	\$8.5623	I
TI-C	42-43	Dekatherms	Commodity	\$6.6650	\$1.4680	-\$0.2438	\$7.8898	R
TI-R	43A-43B	Dekatherms	Commodity	Service not yet provided in this area				
TI-PW	41A-41B	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.0000	\$8.5623	I
For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.								

Advice Letter
Number _____

Issue Date _____

Decision
Number _____

Timothy R. Johnston, P.E. Executive Vice President
7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective
Date _____

COLORADO NATURAL GAS, INC.
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Littleton, CO 80127

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First Amended _____ Sheet No. 76
Cancels _____ Original _____ Sheet No. 76

NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules TF-B, TF-C, TF-R, TF-PW, TI-B, TI-C, TI-R and TI-PW, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:

Schedules TF-B, TI-B,	\$5.96 per Dekatherm Capacity
Schedules TF-C, TI-C	\$5.96 per Dekatherm Capacity
Schedules TF-R, TI-R	\$5.96 per Dekatherm Capacity
Schedules TF-PW, TI-PW	\$5.96 per Dekatherm Capacity

Annual Lost & Unaccounted for Re-imbursement:

Schedules TF-B, TI-B,	0.23%
Schedules TF-C, TI-C	0.23%
Schedules TF-R, TI-R	0.00%
Schedules TF-PW, TI-PW	0.00%

Annual Average BTU Content:

Schedules RG-B, CG-B, TF-B, TI-B	992.5
Schedules RG-C, CG-C, TF-C, TI-C	996.0
Schedules RG-R, CG-R, TF-R, TI-R	1000.0
Schedules RG-PW, CG-PW, TF-PW, TI-PW	992.5

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Advice Letter

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Eric M. Earnest, Vice President

7810 Shaffer Parkway, #120, Littleton, CO 80127

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