

P.O. Box 840 Denver, Colorado 80201-0840

October 1, 2008

Advice No. 1518 - Electric

Public Utilities Commission of the State of Colorado 1560 Broadway, Suite 250 Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in compliance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

Colorado P.U.C. Sheet	No.	Title of Sheet	Cancels Colorado P.U.C. Sheet No.
Fourth Revised	47B	Secondary Standby Service	Sub. Third Revised 47B
Third Revised	47E	Secondary Standby Service	Sub. Second Revised 47E
First Revised	47F	Secondary Standby Service	Sub. Original 47F
Original	4 7G	Secondary Standby Service	
Fifth Revised	55B	Primary Standby Service	Sub. Fourth Revised 55B
Second Revised	55E	Primary Standby Service	Sub. First Revised 55E
First Revised	55F	Primary Standby Service	Sub. Original 55F
Original	55G	Primary Standby Service	
Third Revised	63C	Transmission Standby Service	Sub. Second Revised 63C
First Revised	63F	Transmission Standby Service	Sub. Original 63F
First Revised	63G	Transmission Standby Service	Sub. Original 63G
Original	63H	Transmission Standby Service	

Public Utilities Commission of the State of Colorado

Advice No. 1518 - Electric

Page 2 of 3

The principal proposed change is: to revise the Determination of Monthly Usage Demand and the Meter Installation sections of the Secondary Standby Service (Schedule SST), Primary Standby Service (Schedule PST) and Transmission Standby Service (Schedule TST) in the Company's Colorado P.U.C. No. 7 - Electric tariff.

The purpose of the revision to the Monthly Usage Demand section is to clarify the description of the calculation of the monthly usage demand, and ensure that such description is appropriate for all customer situations.

The purpose of the revision to the Meter Installation section is to allow for the most economical approach to meeting the metering needs for generation customers of the Company. For example, in some cases, the customer may have suitable metering in place on their generation that allows the Company to properly bill under the Standby Service tariffs. The currently effective tariff revisions require the Company to install, own, operate and maintain meters to measure the power and energy from the customer's generation in order to bill the customer. This duplication of facilities is unnecessary and that should be avoided. In addition, in some instances, the cost may be physical limitations for the Company's metering that will cause the customers substantial additional cost.

There will be no effect on the Company's annual revenue that result from the changes to the Meter Installation revision. The effect on the Company's revenue from the change to the Monthly Usage Demand section will depend upon the customer choices for services under the Standby tariff. Costs of metering that is the subject of the proposed tariff changes are the responsibility of the customer and thus the Company's costs will be unchanged.

Some of the Company's customers will be positively affected, as the proposed changes will allow for a more economical approach to meeting the tariff's metering requirements.

Notice of this filing will be placed in the United States Mail to all customers receiving revenue under the Company's Schedule SST, PST and TST. A copy of the notice is attached.

It is desired that the changed tariff sheets accompanying this filing become effective on November 1, 2008.

Exhibit 1 Decision No. C08-1149 DOCKET NO. 08S-484E Page 3 of 16

Public Utilities Commission of the State of Colorado

Advice No. 1518 - Electric

Page 3 of 3

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Scott B. Brockett Director, Regulatory Administration Xcel Energy Services Inc. 1225 17th Street, Suite 1000 Denver, Colorado 80202

and

Paula M. Connelly Assistant General Counsel Xcel Energy Services Inc. 1225 17th Street, Suite 900 Denver, Colorado 80202

TLN: jlb

Enclosures

NOTICE OF A CHANGE IN ELECTRIC TARIFF OF PUBLIC SERVICE COMPANY OF COLORADO 1225 17TH STREET, DENVER, COLORADO 80202 AM II: 03

You are hereby notified that Public Service Company of Colorado has filed with the Colorado Public Utilities Commission an advice letter to revise its Colorado P.U.C. No. 7 – Electric tariff to become effective November 1, 2008.

The principal proposed changes are: to revise the Determination of Monthly Usage Demand and the Meter Installation sections of the Secondary Standby Service (Schedule SST), Primary Standby Service (Schedule PST) and Transmission Standby Service (Schedule TST) in the Company's Colorado P.U.C. No. 7 - Electric tariff.

The purpose of the revision to the Monthly Usage Demand section is to clarify the description of the calculation of the monthly usage demand, and ensure that such description is appropriate for all customer installations.

The purpose of the revision to the Meter Installation section is to allow for the most economical approach to meeting the metering needs for generation customers of the Company. For example, in some cases, the customer may have suitable metering in place on their generation that allows the Company to properly bill under the Standby Service tariffs. The currently effective tariff revisions require the Company to install, own, operate and maintain meters to measure the power and energy from the customer's generation in order to bill the customer. This duplication of facilities is unnecessary and that should be avoided. In addition, in some instances, the cost may be physical limitations for the Company's metering that will cause the customers substantial additional cost.

The proposed and present tariffs are available for examination and explanation at the business office of Public Service Company located at 1225 17th Street, Suite 1000, Denver, Colorado 80202 and at the Public Utilities Commission of the State of Colorado, located at 1560 Broadway, Suite 250, Denver, Colorado 80202.

Anyone who desires may file written objection. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed rate changes.

If you wish to participate as a party in any proceeding established in these matters, you must file written intervention documents under applicable rules.

Anyone who desires to file written objection to the proposed action, shall file it with the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 at least ten days before the proposed effective date of November 1, 2008.

The Public Utilities Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules or regulations.

The rates, rules and regulations ultimately authorized may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

Anyone who desires to receive notice of any hearing, shall file a written request for notice with the Public Utilities Commission, at the above address at least ten days before the proposed effective date.

If a hearing is held, any member of the public may attend and may make a statement under oath about the proposed increase, whether or not he or she has filed an objection or intervention.

Scott B. Brockett
Director, Regulatory Administration

DOCKET NO. 08S-484E

Fourth Revised

Page 5 of 16 7B

P.O. Box 840 Denver, CO 80201-0840

Sub. Third Revised

Cancels Sheet No.

47B

ELECTRIC RATES

RATE

SECONDARY STANDBY SERVICE

SCHEDULE SST

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

PUBLIC SERVICE COMPANY OF COLORADO

Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT

The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.

DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT

The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.

DETERMINATION OF MONTHLY USAGE DEMAND

For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule SG that this tariff compliments. Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.

(Continued on Sheet No. 47C)

PUBLIC UTILITIES COMMISSION 9

ORIGINAL SIGNED BY

ADVICE LETTER NUMBER

1518

ROY PALMER

ISSUE DATE

October 1, 2008

VICE PRESIDENT. DECISION **Policy Development** NUMBER

EFFECTIVE DATE

November 1, 2008

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COLO. PUC No. 7 Electric

DOCKET NO. 08S-484E

Third Revised

Page 6 of 16 47E Sheet No.

P.O. Box 840 Denver, CO 80201-0840

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Second Revised

Cancels Sheet No.

47E

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RATE

ELECTRIC RATES

SECONDARY STANDBY SERVICE

SCHEDULE SST

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) Greater minimum periods may be required by days notice. contract in situations involving large or unusual loads.

METER INSTALLATION

The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule SG Service and Standby Service demands and grace period In particular, the Company will install a identified above. meter such that it measures the flow of power and energy from the customer's own generating facility (generation metering).

As a result of the electrical or physical configuration customer's generation facility, the Company of determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company owned metering equipment. its sole discretion, makes Company, at determination, then the customer owned generation metering may be used for billing purposes, so long as such metering for quality the Company's standards equipment meets accuracy.

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that is is impracticable, uneconomical or unnecessary to install metering on customer's generator(s), the Company shall determine billing for the provision of the Standy Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of the Company's ultimate determination of the requirement (of lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.

(Continued on Sheet No. 47F)

ORIGINAL SIGNED BY ADVICE LETTER ROY PALMER 1518 NUMBER

ISSUE DATE

October 1, 2008

DECISION NUMBER

VICE PRESIDENT, Policy Development

EFFECTIVE DATE

DOCKET NO. 08S-484E Page 7 of 16 7 F First Revised

P.O. Box 840 Denver, CO 80201-0840

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Cancels Sheet No.

47F

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ELECTRIC RATES

RATE

SECONDARY STANDBY SERVICE

SCHEDULE SST

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE

Qualifying Scheduled Maintenance Periods are:

Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.

Maintenance must occur within the calendar months of April, May, October, and November. Customer must written notice of scheduled provide Company with maintenance prior to the beginning of the maintenance period.

Customers With Greater Than 10,000 kW of Contracted Standby Capacity.

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is Interruptions or Capacity experiencing Economic shall Customer provide an Interruptions. scheduled maintenance to the Company. projection of Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:

> Required Notice Outage Length 24 hours Less than 48 hours 2 days to 30 days 7 days Over 30 days 90 days

The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages applied against the grace period energy limit.

(Continued on Sheet No. 47G)

ORIGINAL SIGNED BY ADVICE LETTER ROY PALMER 1518 NUMBER

ISSUE DATE

October 1, 2008

DECISION NUMBER

VICE PRESIDENT. Policy Development **EFFECTIVE** DATE

COLO. PUC No. 7 Electric Decision No. C08-1149 **DOCKET NO. 08S-484E**

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Original	Page 8 of 16 47G
	Cancels

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Denver, CO 80201-0840 RATE **ELECTRIC RATES** SECONDARY STANDBY SERVICE SCHEDULE SST RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service. ORIGINAL SIGNED BY

ADVICE LETTER NUMBER

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ROY PALMER

ISSUE DATE

October 1, 2008

DECISION NUMBER

VICE PRESIDENT, Policy Development **EFFECTIVE** DATE

ric Exhibit 1 Decision No. C08-1149 DOCKET NO. 08S-484E

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised

Sheer No. 9 of 16 55B

RATE

P.O. Box 840 Denver, CO 80201-0840

Sub. Fourth Revised

Cancels Sheet No.

55B

ELECTRIC RATES

PRIMARY STANDBY SERVICE

SCHEDULE PST

ADJUSTMENTS

This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.

PAYMENT AND LATE PAYMENT CHARGE

Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.

DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT

The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.

DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE
PAYMENT

The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.

DETERMINATION OF MONTHLY USAGE DEMAND

For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule PG that this tariff compliments. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.

(Continued on Sheet No. 55C)

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ADVICE LETTER NUMBER 1518

ROY PALMER

ISSUE DATE

October 1, 2008

DECISION NUMBER

VICE PRESIDENT, Policy Development EFFECTIVE DATE

November 1, 2008

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COLO. PUC No. 7 Electric Decision No. C08-1149

DOCKET NO. 08S-484E

Second Revised

Page 10 of 16 55E

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P.O. Box 840 Denver, CO 80201-0840

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ELECTRIC RATES

PRIMARY STANDBY SERVICE

SCHEDULE PST

CONTRACT PERIOD

All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on thirty (30) Greater minimum periods may be required by davs notice. contract in situations involving large or unusual loads.

METER INSTALLATION

The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule PG Service and Standby Service demands and grace period In particular, the Company will install a identified above. meter such that it measures the flow of power and energy from the customer's own generating facility (generation metering).

As a result of the electrical or physical configuration customer's generation facility, the Company determine that it is more practical of economical to use generation metering installed and owned by the customer, rather than installing Company owned metering equipment. discretion, makes sole Company, its determination, then the customer owned generation metering may be used for billing purposes, so long as such metering quality equipment meets the Company's standards for accuracy.

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at is sole discretion that it is impracticable, uneconomical or unnecessary to install metering on customer's generator(s), the Company shall determine billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of the Company's ultimate determination of the requirement (of lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.

(Continued on Sheet No. 55F)

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ISSUE DATE

October 1, 2008

DECISION NUMBER

VICE PRESIDENT, Policy Development **EFFECTIVE** DATE

November 1, 2008

ADVICE LETTER 1518 NUMBER

DOCKET NO. 08S-484E

PUBLIC SERVICE COMPANY OF COLORADO

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P.O. Box 840 Denver, CO 80201-0840

ELECTRIC RATES

PRIMARY STANDBY SERVICE

SCHEDULE PST

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE

Qualifying Scheduled Maintenance Periods are:

Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.

Maintenance must occur within the calendar months April, May, October, and November. Customer must notice of scheduled Company with written maintenance prior to the beginning of the maintenance period.

Customers With Greater Than 10,000 kW of Contracted Standby Capacity.

Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is Interruptions Capacity experiencing Economic Interruptions. Customer shall provide an scheduled maintenance to the Company. projection of Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:

> Required Notice Outage Length 24 hours Less than 48 hours 7 days 2 days to 30 days 90 days Over 30 days

The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the during unapproved maintenance outages energy used applied against the grace period energy limit.

(Continued on Sheet No. 55G)

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ADVICE LETTER NUMBER

1518

ROY PALMER

ISSUE DATE

October 1, 2008_

DECISION NUMBER

VICE PRESIDENT, Policy Development **EFFECTIVE** DATE

COLO. PUC No. 7 Electric Exhibit I Decision No. C08-1149 **DOCKET NO. 08S-484E**

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ELECTRIC RATES	RATE	
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Primary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.		
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ISSUE DATE

October 1, 2008

VICE PRESIDENT, Policy Development

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COLO. PUC No. 7 Electric Exhibit 1 Decision No. C08-1149 Exhibit 1 **DOCKET NO. 08S-484E**

Third Revised

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P.O. Box 840 Denver, CO 80201-0840

Sub. Second Revised

Cancels Sheet No.

63C

ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
DETERMINATION OF TRANSMISSION STANDBY CAPACITY FEE PAYMENT The Transmission Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission Standby Capacity Fee.	
DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby	
Capacity times the Generation Standby Capacity Reservation Fee. DETERMINATION OF MONTHLY USAGE DEMAND For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule TG that this tariff compliments. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.	
ANNUAL GRACE ENERGY Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Firm Standby Hours	964 0
Customer will be allowed each year beginning October 1st, an Annual Grace Energy amount equal to the Firm Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the customer's facilities and the customer's facilities have not been dispatched by the Company or its system operator. (Continued on Sheet No. 63D)	
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DECISION

NUMBER

1518

MANAGING DIRECTOR, Government & Regulatory Affairs

ROY PALMER

ISSUE DATE

October 1, 2008

EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO

Decision No. C08-1149 **DOCKET NO. 08S-484E**

First Revised

Cancels Sheet No.

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ELECTRIC RATES

TRANSMISSION STANDBY SERVICE

SCHEDULE TST

METER INSTALLATION

The Company shall install, own, operate, and maintain, the metering to measure the electric power and energy supplied to customer to allow for proper billing of the separate Schedule TG Service and Standby Service demands and grace period In particular, the Company will install a identified above. meter such that it measures the flow of power and energy from the customer's own generating facility (generation metering).

As a result of the electrical or physical configuration facility, the Company customer's generation ofthe determine that it is more practical or economical to use generation metering installed and owned by the customer, rather than installing Company owned metering equipment. discretion, makes Company, at its sole determination, then the customer owned generation metering may long as such metering be used for billing purposes, so Company's standards for quality equipment meets the accuracy.

If through the course of the Company's evaluation of the metering requirements for the generation meter(s), the Company determines, at its sole discretion, that it is impracticable, unnecessary to install metering uneconomical orcustomer's generator(s), the Company shall determine that billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at the customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of the Company's ultimate determination of the requirement (or lack thereof) for installation of generation metering, a meter will always be required at the point of interconnection between the Company and customer and such meter will measure both delivered and received capacity and energy.

(Continued on Sheet No. 63G)

NUMBER

ORIGINAL SIGNED BY ROY PALMER

DATE

October 1,2008

DECISION NUMBER

MANAGING DIRECTOR, Government & Regulatory Affairs **EFFECTIVE** DATE

November 1, 2008

ADVICE LETTER

1518

ISSUE

COLO. PUC No. 7 Electric Decision No. C08-1149

DOCKET NO. 08S-484E

First Revised

Sheet No. of 1663G

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Cancels Sheet No.

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RATE

ELECTRIC RATES

SCHEDULE TST

TRANSMISSION STANDBY SERVICE

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE

Qualifying Scheduled Maintenance Periods are:

Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.

Maintenance must occur within the calendar months of April, May, October, and November. Customer must written of scheduled with notice Company maintenance prior to the beginning of the maintenance period.

10,000 kW of Contracted Customers With Greater Than Standby Capacity.

Maintenance must occur at a time period mutually These time periods agreed to by Company and customer. will normally not include those times when Company is Capacity experiencing Economic Interruptions Customer shall provide an Interruptions. scheduled maintenance to the Company. projection of Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:

> Outage Length Required Notice Less than 48 hours 24 hours 2 days to 30 days 7 days 90 days Over 30 days

(Continued on Sheet No. 63H)

ADVICE LETTER NUMBER

ORIGINAL SIGNED BY ROY PALMER

ISSUE DATE

October 1, 2008

DECISION NUMBER

MANAGING DIRECTOR, Government & Regulatory Affairs **EFFECTIVE** DATE

COLO. PUC No. 7 Electric Decision No. C08-1149 **DOCKET NO. 08S-484E**

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Sheet No. RATE

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TRANSMISSION STANDBY SERVICE

SCHEDULE TST

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE - Cont'd

The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages applied against the grace period energy limit.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Transmission, Transmission and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.

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